King EPCM
www.KingEPCM.com
204-304 Toronto Street South
Uxbridge, ON, L9P 1Y2
T: 647-459-5647
General@KingEPCM.com

ENVIRONMENTAL SITE ASSESSMENT
PHASE I REPORT

AT

Scugog Line 6, Port Perry, ON

PREPARED FOR:

Wanlong Real Estate Development Ltd.
130 Maxome Ave. North York,
ON, M2M 3K5

November 1, 2021

Table of Contents

EXECUTIVE SUMMARY 4
1. INTRODUCTION 6
1.1. PHASE I PROPERTY INFORMATION 6
2. SCOPE OF INVESTIGATION 7
3. RECORDS REVIEW 7
3.1. GENERAL 7
3.1.1. PHASE I STUDY AREA DETERMINATION 7
3.1.2. FIRST DEVELOPED USE DETERMINATION 7
3.1.3. FIRE INSURANCE PLANS 8
3.1.4. CHAIN OF TITLE 8
3.1.5. PREVIOUS ENVIRONMENTAL REPORTS 8
3.2. ENVRIONMENTAL SOURCE INFORMATION 8
3.3. PHYSICAL SETTING SOURCES 9
3.3.1. AERIAL PHOTOGRAPHS 9
3.3.2. TOPOGRAPHY, HYDROLOGY, GEOLOGY 10
3.3.3. FILL MATERIALS 10
3.3.4. WATER BODIES & AREAS OF NATURAL SIGNIFICANCE 10
3.3.5. WELL RECORDS 11
3.4. SITE OPERATING RECORDS 11
4. INTERVIEWS 12
5. SITE RECONNAISSANCE 13
5.1. GENERAL REQUIREMENTS 13
5.2. SPECIFIC OBSERVATIONS AT PHASE I PROPERTY 13
5.2.1. SITE DESCRIPTION 13
5.2.2. SITE UTILITIES 13
5.2.3. BUILDING DESCRIPTION 13
5.2.4. WELLS AND SUB-SURFACE HISTORY 14
5.2.5. NON-BUILDING INVESTIGATION 14
5.2.6. ENHANCED INVESTIGATION PROPERTY 14
5.3. WRITTEN DESCRIPTION OF INVESTIGATION 14
6. REVIEW AND EVALUATION OF INFORMATION 16

6.1. CURRENT AND PAST USES....16
6.2. POTENTIALLY CONTAMINATING ACTIVITIES....16
6.3. AREAS OF POTENTIAL ENVIRONMENTAL CONCERN....17
6.4. PHASE I CONCEPTUAL SITE MODEL....18
6.4.1. SITE FEATURES....18
6.4.2. ADJACENT PROPERTIES....18
6.4.3. STORAGE TANKS....19
6.4.4. ASSESSMENT OF PCA / COC....19
6.4.5. UNDERGROUND UTILITIES....19
6.4.6. GEOLOGY / HYDROGEOLOGY....19
6.4.7. UNCERTAINTY....20
7. CONCLUSION....21
7.1. SUMMARY OF PHASE I ESA....21
7.2. RSC & PHASE II ESA....21
7.3. SIGNATURES....21
REFERENCES....23
APPENDIX I – PHASE I STUDY AREA, CONCEPTUAL SITE MODEL....24
APPENDIX II – SITE INVESTIGATION PHOTOGRAPHS....25
APPENDIX III- FIP & ERIS DATABASE REPORTS....26
APPENDIX IV – LOCAL MONITORING WELL RECORDS....27
APPENDIX V – AERIAL PHOTOGRAPHS / HISTORIC PHOTOGRAPHS....28
APPENDIX VI – ONTARIO BASE MAP (OBM) & MNRF MAP....29

EXECUTIVE SUMMARY

King EPCM (the Engineer) was retained by Mr. Hongwei Zhao, authorized by Mr. Ketong Zhao, Wanlong Real Estate Development Ltd. (the Client) to conduct a Phase I Environmental Site Assessment (ESA). The Phase I ESA property is located at Scugog Line 6, Port Perry (the Site), (15251 Highway 12, Uxbridge, ON), Regional Municipality of Durham Township Of Scugog, Ontario.

It is understood that the Phase I ESA documented herein is being undertaken by the Client for the sole purpose of the intention to change the land use of the property, from currently the agricultural use to the future industrial use. The Phase I ESA report may be submitted to the Records of Site Condition (RSC) process for the property, though the RSC submission is not required at this time based on the Client needs. The RSC would be required in the future for the proposed land use change and property development.

The date of last work on all of the records review, interviews and site reconnaissance for the Phase I ESA is October 5th, 2021 (per Section 28 of O. Reg. 153/04).

The Phase I property is approximately 524,051 m^2 according to the Site Survey from the Mandarin Surveyors Limited (Surveyors). The Site is located at the east of the Highway 7, right next to the north of the Scugog Line 6, and at the west of Port Perry, the town of Scugog. The Site is on the agricultural land, with industrial/commercial structures to the north, west and east, and with an agricultural area south of the Scugog Line 6.

The scope of the investigation for the Site included an extensive review of historical records associated with the Site, site reconnaissance and the interviews based on the Reg. 153/04 requirements. The report documented the findings based on relevant information, and made conclusions for likelihood of Areas of Potential Environmental Concern (APEC's) associated with the Potentially Contaminating Activities (PCA's).

During the site reconnaissance, debris of concrete and bricks was observed onsite deposited as stockpiles, and steel beams, wood and plastics were also identified onsite. According to the requirements from the Township of Scugog, the debris of concrete/bricks especially with painting materials attached was sampled on October 5, 2021 for environmental analyses. The analytical results indicated no lead contamination in the materials and all the metals, SAR and VOC's parameters were below the applicable criteria (see a separate environmental report for Scugog Line 6).

The Phase I ESA did not encounter evidences of actual or potential environmental concerns occurred on the Site based on the investigation for historical information and reconnaissance of current site situation. However there were APEC's on the Phase I study area, especially in the northern industrial areas out of the subject property. In addition, next to the offsite northern industrial sites, there was a small low wetland area within the northwest corner of the Site, and a relatively low area by the north edge of the Site. There were trees in these areas, along with the ditch by the northwest corner to the north edge of the Site. Even if the general surface

drainage is towards the north and northeast direction in this region, the local ditch with the low treed areas within the northwest and north boundary of the Site could cause migration of potential impacts from the northern industrial complexes.

Therefore a Phase II ESA is required for further investigation of the Site. It is recommended that a number of groundwater monitoring wells be installed along the ditch area inside the boundary of the subject property, including the northwest corner of low area and the north edge of the Site, to monitor the groundwater quality for potential contamination migrations.

This report has been prepared for the sole use of Wanlong Real Estate Development Ltd. (the Client), or any financial institutions for due-diligence purposes. This report is considered an intellectual property of King EPCM, and third party use of this report, including reliance, in-part or full, is prohibited without written consent from King EPCM.

1. INTRODUCTION

King EPCM (the Engineer) was retained by Mr. Hongwei Zhao, authorized by Mr. Ketong Zhao, Wanlong Real Estate Development Ltd. (the Client) to conduct a Phase I Environmental Site Assessment (ESA). The Phase I ESA property is located at Scugog Line 6, Port Perry (the Site), (15251 Highway 12, Uxbridge, ON), Regional Municipality of Durham Township Of Scugog, Ontario.

It is understood that the Phase I ESA documented herein is being undertaken by the Client for the sole purpose of the intention to change the land use of the property, from currently the agricultural use to the future industrial use. The Phase I ESA report may be submitted to the Records of Site Condition (RSC) process for the property, though the RSC submission is not required at this time based on the Client needs. The RSC would be required in the future for the proposed land use change and property development.

1.1. PHASE I PROPERTY INFORMATION

The Phase I property is approximately 524,051 m^2 according to the Site Survey from the Mandarin Surveyors Limited (Surveyors). The Site is located at the east of the Highway 7, right next to the north of the Scugog Line 6, and the west of Port Perry, the town of Scugog. The Site is in the agricultural land, with industrial/commercial structures to the north, west and east, and with an agricultural area south of the Scugog Line 6.

The legal description is as follows according to GeoWarehouse Property Report (GeoWarehouse).

Site Address:	15251 Highway 12, Uxbridge Ontario
PIN:	268050606
Owner:	Wanlong Real Estate Development Ltd.
Legal Description:	Part Lot 14 Concession 6 Reach, Parts 1, 2 and 3 On 40r18803 except Parts 1 And 2 on 40r27161 together with an easement over Part Lot 13 Concession 6 Reach, Parts 1 And 2 on 40r19312 until assumed as public highway as in Lt936579 Subject to an easement as an Rh17533 Subject to an easement as in Rh17659 Township of Scugog.

2. SCOPE OF INVESTIGATION

The Phase I ESA was completed in general accordance with the O. Reg. 153/04, and with the revision of O. Reg. 511/09. The report was created using:

- Historical records, such as environmental incidents, information databases, aerial photographs, and any documentation associated with the site
- Interviews with the property owner
- Site reconnaissance

The final results of the report are:

- Identification of the Phase I Study Area
- Identification of PCA's within the study area
- Likelihood of PCA's to influences the Phase I property
- Identification of any APEC's within the site due to PCA's with a high likelihood of influence & contamination
- Phase I Conceptual Site Model (CSM)
- Identification for the possible requirement of ESA Phase II Report

3. RECORDS REVIEW

3.1.GENERAL

3.1.1. PHASE I STUDY AREA DETERMINATION

As per O. Reg. 153/04, the Phase I study area is 250 m radius from the outer boundary of the site property, while the Phase I property refers to the property that is the subject of the Phase I ESA (the Site). For the purposes of this study, all properties, or parts of a property, that is within the 250 m radius is considered to be within the study area. See attached Appendix I for a detailed map of the Phase I study area.

3.1.2. FIRST DEVELOPED USE DETERMINATION

Based upon historical aerial photographs from Environmental Risk Information Services (ERIS), the property has been a non-developed area on an agricultural land. There have been trees and corn crop on the property, and there have been no buildings ever built on the property based on the available records.

3.1.3. FIRE INSURANCE PLANS

Historic Fire Insurance Plans do not apply to an agricultural land.

3.1.4. CHAIN OF TITLE

A Chain of Title was researched according to the GeoWarehouse Property Report. The current owner is Wanlong Real Estate Development Ltd. and has owned the property since July 2021. Prior to the current owner, Kerstens' Grain Limited had owned the property between February 2000 and July 2021. The information before 2000 transaction was not available for the title search, however based on the records review including the aerial photographs and the environmental source database, the Site is considered as non-developed and agricultural land use, with no PCA's associated with the Site potentially occurred. Additional title search & ownership information would not assist in determining potential environmental concerns or risks.

Table 1 - Chain of Title

Year Period	Property Owner
July 2021 – Current	Wanlong Real Estate Development Ltd.
Feb. 2000 – July 2021	Kerstens' Grain Limited

3.1.5. PREVIOUS ENVIRONMENTAL REPORTS

There were no previous environmental reports available for review for the property.

3.2.ENVRIONMENTAL SOURCE INFORMATION

King EPCM reviewed the data primarily provided from Environmental Risk Information Services (ERIS) for environmental source information gathering. The information ERIS gathered included historical records for PCA's within the Phase I study area through various federal, provincial, and private resources.

ERIS has conducted a database search and compiled environmental source information from 73 different databases, and a total of 347 reports were identified for Phase I study area. As part of search and compilation of the 347 environmental databases, all requirements of Paragraph 7 of subsection 3 (2) of O. Reg. 153/04 are satisfied.

Below are the major categories which returned positive results that required additional review.

- Environmental Registry and Environmental Compliance Approvals (ECA)
- Ontario Regulation 347 Waste Generation Summary
- TSSA Historic Incidents
- Pipeline Incidents
- Scott's Manufacturing Directory

- Ontario Spills

The full ERIS database report can be found in Appendix III.

3.3.PHYSICAL SETTING SOURCES

3.3.1. AERIAL PHOTOGRAPHS

Historical aerial photographs associated with the Site were reviewed from ERIS information, with the earliest date back to 1954, until 2021. The property is located in an agricultural land, next to the Scugog Line 6, Regional Municipality of Durham Township Of Scugog, Ontario.

The aerial photographs indicated that the Site has been an undeveloped and agricultural area throughout these years, with some trees and crops on the property. The adjacent properties on the Phase I study area included industrial complex and structures developed since 1976 based on the aerial photographs, to the north, west and east of the subject Site, the Scugog Line 6 to the south of the Site, and agricultural area south of the Scugog Line 6.

Table 2 - Aerial Photograph by Year

Year	Description of Phase I Property	Adjacent Properties within Phase I Study Area
1954	The Site was a non-developed and agricultural land, next to the Scugog Line 6 to the south.	The surrounding areas appeared to be the undeveloped agricultural land. Some farm dwellings appeared to be on the west and east outside of the subject Site.
1956	The Site remained the same.	The adjacent areas remained the same.
1965	The Site was not developed in an agricultural land.	The adjacent areas remained the same.
1976	There were some trees on the north and west of the Site.	Some structures appeared to be on the north outside of the subject Site.
1981	The Site remained the same.	The structures were developed on the north outside of the subject Site.
1995	There were more trees on the Site.	Further development of structures was visible on the north, west and east outside of the subject Site.
2005	There were more trees on the north and west parts of the Site. Crops appeared to be on the Site from the center to the east and south.	The adjacent properties were further developed with more buildings and structures.
2009	The Site remained the same.	The adjacent properties looked similar.the
2012	The trees were removed from the centre of the Site and only remained on the north edge and west part of the Site. More crops were visible on the rest part of the Site.	The adjacent properties were further developed.
2016	The Site remained the same.	More roads and structures were built on the adjacent properties.
2021	The Site remained the same.	The adjacent properties were further developed.

The aerial photographs can be found in the Appendix V.

3.3.2. TOPOGRAPHY, HYDROLOGY, GEOLOGY

The topographic information from the Ontario Base Map (OBM), the Ministry of Natural Resources and Forestry (MNRF) and Durham regional mapping was reviewed, and the information can be found in Appendix VI. The Phase I property is located on a relatively flat area with a general elevation of approximately 260 m (amsl). The general surface drainage is towards the north and northeast direction in the region.

Next to the offsite northern industrial complex sites, there was a small low wetland area within the northwest corner of the Site, and a relatively low area by the north edge of the Site. There were trees in these areas, along with the ditch by the northwest corner to the north edge of the Site. Based on the Site Survey provided by the Surveyors, the local ditch offsite and the treed areas along the northwest corner and north edge inside the Site had relatively low contour elevations.

The Bedrock Geology of Southern Ontario Mapping indicated that the Site is situated in the upper Ordovician rock formation, which is dominated by limestone with subordinate dolomite, and in the Georgian bay formation, Blue mountain formation and Billings formation. The elevation of the bedrock is approximately 183-188 m (amsl).

The surficial geology information indicated that the Site is situated in the Pleistocene deposit region. The surficial geological materials contain sand, silt and clay in the soil.

The Site is in an agricultural land. Based on the well records from the Ministry of the Environment, Conservation and Parks (MECP), the onsite soil contains gravel and sand near the surface, and clay and sandy clay underneath.

3.3.3. FILL MATERIALS

According to the aerial photographs and historical records, there has been no presence of any “importation of fill material of unknown quality”. However the Site reconnaissance identified the imported materials of concrete and brick debris, as well as steel beams, wood and plastics deposited on the Site. A separate environmental report for the onsite material sample analyses indicated no lead contamination and majority of the parameters met the applicable criteria. These deposited materials will be removed from the Site.

3.3.4. WATER BODIES & AREAS OF NATURAL SIGNIFICANCE

Based on OBM and MNRF Topographic Map, there was a wetland low area at the northwest corner of the Site. The Site Survey from Surveyors indicated a swamp area at the same location, and also a ditch along the north boundary within the treed areas of the Site. No other water bodies were identified on the property and the Phase I study area. There was also no Areas of Natural Significance (ANSI) within the Phase I study area, as defined by the Ministry of Natural Resources and Forestry (MNRF).

3.3.5. WELL RECORDS

Based on the available historical well records and the database from the Ministry of the Environment, Conservation and Parks (MECP), and ERIS database, there was a groundwater well in the subject property. Four records associated with the well were available. The well was built in 2001 at the north side of the property, with the depth of approximately 12.8 m (ID 1915285). The soil conditions described by the well records were as follows:

- 0 – 0.3 m grey gravel
- 0.3 – 3.05 m brown sand
- 3.05 – 6.1 m grey clay
- 6.1 – 9.6 m blue clay
- 9.6 – 10.1 m sand
- 10.1 – 11.6 m blue clay
- 11.6 – 11.9 m sand
- 11.9 – 12.8 m grey clay

The well records can be found in the Appendix IV.

3.4.SITE OPERATING RECORDS

The Site does not have, or historically had, any buildings related to commercial or industrial activities, and therefore does not have any site operating records. The Site is an agricultural land and currently contains a large area of corn crops, and trees on the west and north parts of the property.

4. INTERVIEWS

The interview was conducted by Simon Xian, Intermediate Environmental Engineer of King EPCM, with Mr. Ketong Zhao, the current owner of the subject property, Wanlong Real Estate Development Ltd. (Wanlong), and with Mr. Hongwei Zhao, the representative of Wanlong, respectively on October 4th, 2021. After cross-referencing the information from the interview against records, it is confirmed that the people interviewed are knowledgeable and reliable regarding the Site property.

The following is a summary of the information received from the interviews:

Mr. Ketong Zhao
Owner, Wanlong
Mr. Hongwei Zhao
Representative, Wanlong

- The property was purchased in July 2021, and the owner has possessed and taken care of the property ever since.
- The property has been the corn crops before and after the owner possessed it.
- The current business on the property is to maintain the current corn crops and trees.
- The usage of the property will be changed from currently the agricultural land use to an industrial land use. It was in the process for an application of the land use change. No RSC was needed at this time.
- There were no buildings, infrastructure and no operations on the Site.
- There were no spills or violations for the environmental concerns on the Site.
- There was no water supply or sewage system onsite, nor utilities supply on the Site.
- There were no petroleum or salt related activities, nor fuelling activities on the Site.
- There were no storage tanks or waste transfer stations on the Site.
- Some debris of concrete and bricks were deposited on the Site, together with some steel beams, wood and plastics but they would be removed according to the township.

5. SITE RECONNAISSANCE

5.1.GENERAL REQUIREMENTS

The Site investigation of the Phase I study area was conducted by Simon Xian, Intermediate Environmental Engineer of King EPCM on October 5th, 2021. The investigation occurred in the following circumstances:

- Date: October 5th, 2021, from 1:30 pm to 2:15 pm.
- Weather condition: 14°C, overcast
- The Site was inspected and observed, with an in-depth investigation on the property.
- The site photographs were taken during the site investigation, and can be found in Appendix II.
- Neighbouring industrial / commercial activities were also observed during the Site reconnaissance.

5.2.SPECIFIC OBSERVATIONS AT PHASE I PROPERTY

5.2.1. SITE DESCRIPTION

The site is considered as an agricultural land use. Other observational details include:

- The majority of the Site contained corps and trees, with an open space by the entrance of the Site.
- The Site was right next to the north of Scugog Line 6, and with industrial /commercial structures to the north, west and east outside of the property. The south of the Scugog Line 6 was the agricultural land.
- No buildings or operations were found on the Site.
- No visible staining on the ground, or distressed vegetation was observed.
- It was identified that debris of concrete and bricks was onsite deposited as stockpiles, as well as some steel beams, wood and plastics onsite. According to the requirements from the Township of Scugog, the debris of concrete/bricks from the stockpiles especially with painting materials attached was sampled on October 5, 2021 for environmental concerns. The analytical results indicated no lead contamination in the materials and all the metals, SAR and VOC's parameters were below the applicable criteria (see a separate environmental report for Scugog Line 6).
- There were also a SS-1048 Turbo telehandler and a1150G long track dozer onsite.

5.2.2. SITE UTILITIES

No utilities were found on the agricultural property.

5.2.3. BUILDING DESCRIPTION

No buildings were found on the property.

5.2.4. WELLS AND SUB-SURFACE HISTORY

Based on the available historical well records and the database from the MECP, there was a groundwater well in the subject property. Four records associated with the well were available. The well was built in 2001 at the north side of the property, with the depth of approximately 12.8 m (ID 1915285). During the site visit, there were no active monitoring wells observed on the property.

5.2.5. NON-BUILDING INVESTIGATION

The Site, approximately 881m x 594 m (Surveyors), contained corn crops and trees on majority area of the Site, with an open space area, approximately 106 m x 42 m, by the entrance of the Site. Some debris of concrete and bricks as well as steel beams, wood and plastics were deposited on the open space area, which would be removed (see a separate environmental report for the analysis of sampled materials).

The Site had a relatively higher elevation than the north and west areas, and the regional surface drainage was towards the north and northeast direction.

There was a low wetland treed area to the northwest corner and north boundary of the Site, along with the local ditch offsite.

In summary, there were no signs of distressed vegetation, unidentified substances, or other PCA's.

5.2.6. ENHANCED INVESTIGATION PROPERTY

There were no PCA's identified within the Phase I property, as per Column A of Table 2 of Schedule D in O. Reg. 153/04. Therefore, the Site is not considered to be an Enhanced Investigation Property as described in Section 32 (1) (b) of O. Reg. 153/04.

5.3.WRITTEN DESCRIPTION OF INVESTIGATION

The Site investigation of the Phase I study area was conducted by Simon Xian, Intermediate Environmental Engineer of King EPCM on October 5th, 2021 to identify, describe, and document specific items of the Site and at surrounding properties within the Phase I study area, in accordance with Schedule D of O. Reg. 153/04.

The Site investigation included a perimeter inspection of the Site property, with detailed inspection for specific features within the Site and the evidences of PCA's onsite. The Site

investigation also included the surrounding Phase I study area, to check for stressed vegetation, stained areas, and any visible air emissions / potentially contaminating activities.

In summary of the Site investigation, no PCA's have been identified on the property. A number of PCA's were identified offsite documented in the historical environmental records in the Phase I study area. Although there were no direct impacts on the soils within the subject property, it is recommended for further investigation of a Phase II ESA that a number of groundwater monitoring wells be installed at the low areas along northwest corner and north boundary of the Site, to monitor potential migration of contamination from the northern industrial complex.

6. REVIEW AND EVALUATION OF INFORMATION

6.1. CURRENT AND PAST USES

A summary description of the current and past uses of the site is as follows:

Table 3 - Current and Past Uses of the Site

Year Period	Property Owner	Land Use	Description of Property
July 2021 – Current	Wanlong Real Estate Development Ltd.	Agricultural	Corn field, trees; some brick, concrete debris and rebars onsite
Feb. 2000 – July 2021	Kerstens' Grain Limited	Agricultural	Agricultural land

The available recorded history of the Site from aerial photograph review and GeoWarehouse property report review indicated that the Site was an undeveloped agricultural area. The available information indicated that the property was owned by Kerstens' Grain Limited from 2000 to 2021, and was purchased by Wanlong Real Estate Development Ltd. in July 2021. No development or operations ever occurred onsite.

6.2. POTENTIALLY CONTAMINATING ACTIVITIES

Potentially Contaminating Activity (PCA) as defined in O. Reg. 153/04 is a use or activity defined in Column A of Table 2 of Schedule D, that occurs or has occurred in the Phase I property or the Phase I study area.

After extensive review, it is in the Engineer's opinion that no PCA's have been found in the records historically occurred within the Phase I site property. There are also no PCA's identified during the site reconnaissance for the property.

A total of 22 locations with off-site PCA's have been identified within the Phase I study area, with the majority of industrial / commercial activity to the west, north and east of the Site.

Table 4 - List of Potentially Contaminating Activities (PCA's) within 250m Phase I Study Area

PCA	Activity Description	Address (Off-Site)	Distance from Site	Elevation Difference	ERIS map site
1	PCA#58 Wastes	1 Easy Street, Port Perry ON	34.8 m southwest	-0.05 m	4
2	PCA#58 Wastes	120 Reach Industrial Park Rd. Port Perry ON	45.6 m northwest	-5.08 m	6
3	PCA#58 Wastes	11 Easy Street, Port Perry ON	50.6 m southwest	-2.08 m	7
4	PCA#58 Wastes	96 North Port Rd, Unit 4 Port Perry ON	75.8m northeast	-1.26 m	11
5	PCA#50 Detergent PCA#58 Wastes	1401 Scugog Line 6 Port Perry ON	76.8 m east n southeast	4.92 m	13
6	PCA#57 Vehicle Parts Manufacturing PCA#58 Wastes	88 North Port Road Port Perry ON	86.3 m northeast	-0.42 m	15
7	PCA#58 Wastes	100 North Port Rd, Port Perry ON	98.8 m northeast	-0.08 m	19

8	PCA#58 Wastes	124 North Port Road, Port Perry ON	101.1 m north n northeast	-2.21 m	20
9	PCA#58 Wastes PCA#33 Metals	124 Reach Industrial Park Road Port Perry ON	108.9 m northwest	-5.08 m	23
10	PCA#58 Wastes	131 Reach Industrial Park Rd, Unit 3, Port Perry ON	120.5 m northwest	-6.08 m	27
11	PCA#43 Plastics Manufacturing	90 North Port Rd, Port Perry ON	134.5 m east n northeast	-0.19 m	31
12	PCA#57 Vehicle Parts Manufacturing	140 North Port Rd Port Perry ON	143.8 m north n northeast	-2.78 m	37
13	PCA#58 Wastes	39 Easy St, Port Perry ON	149.8 m west	-5.08 m	38
14	PCA#58 Wastes, Fluids from Salvaged Vehicles to Creek	Scugog 132 Reach Industrial Park Rd, Port Perry	174.4 m northwest	-5.08 m	44
15	PCA#58 Wastes	99 Northport Road, Scugog	198.3 m northeast	-0.08 m	57
16	PCA#58 Wastes	115 North Port Road, Port Perry ON	200.4 northeast	-0.08 m	58
17	PCA#58 Wastes PCA#19 Electronic	131 North Port Road Unit #1 Port Perry ON	202.8 m northeast	-1.08 m	60
18	PCA#27 Tanks And Spill/Leak	147 Reach Industrial Drive, Port Perry, Scugog ON	208.3 m north n northwest	-6.08 m	62
19	PCA#58 Wastes	20 Easy Street, Port Perry ON	209.6 m west n southwest	-3.08 m	63
20	PCA#58 Wastes PCA#31 Ink Manuf.	4 Easy Street, Port Perry ON	212.1 m southwest	-0.13 m	67
21	PCA#58 Wastes	135 North Port Road, Port Perry ON	219.6 m north n northeast	-1.39 m	70
22	PCA#58 Wastes	133 North Port Rd, Scugog ON	222.0 m north n northeast	-1.05 m	72

6.3. AREAS OF POTENTIAL ENVIRONMENTAL CONCERN

Areas of Potential Environmental Concern (APEC's) as defined in O. Reg. 153/04 is the area on, in or under a Phase I property where one or more contaminants are potentially present, as determined through the Phase I environmental site assessment, including through identification of past or present uses on, in or under the Phase I property, and, identification of potentially contaminating activity.

Based on the historical records and the site reconnaissance, no PCA's associated with the Site were identified, however the offsite on the northern industrial complex had PCA's that may have impacts on the subject Site in the form of groundwater migration. It is the Engineer's opinion that a number of groundwater monitoring wells shall be installed at the low area along the northwest corner and north boundary of the Site, for further investigation of a Phase II ESA on the Site.

The list of APEC's, PCA's and the potential contamination media is as follows:

Table 5 - List of APEC's, PCA's and Potential Contamination Media

APEC	Location	Offsite PCA's	Potential Contamination Media (Soil, Groundwater, Sediment)
1	Northwest cornor and north edge of the Site	PCA#58, PCA#33	Groundwater

6.4. PHASE I CONCEPTUAL SITE MODEL

6.4.1. SITE FEATURES

The Phase I property is approximately 524,051 m^2 according to the Site Survey from the Surveyors. The Site is located at the east of the Highway 7, right next to the north of the Scugog Line 6, and at the west of Port Perry, the town of Scugog. The Site is on the agricultural land, with industrial/commercial structures to the north, west and east, and with an agricultural area south of the Scugog Line 6.

The Site is not within the natural significance region. There is a wetland low area at the northwest corner on the Site.

Based on the extensive review of historical records, environmental source databases, and the Site investigation, it was identified that several PCA's have occurred off-site within the Phase I study area, especially from the industrial complex north of the Site. Due to the wetland low area at the northwest corner and the low area by the north boundary of the Site, a Phase II ESA investigation is required with a number of groundwater monitoring wells recommended to install at these low areas, to monitor the potential contamination migration via groundwater.

6.4.2. ADJACENT PROPERTIES

The Site is in an agricultural land, but with industrial structures to the north, west, and east. The Site is located next to the Scugog Line 6 to the south, with an agricultural land on the south.

A description of the adjacent properties is summarized below:

Table 6 - Adjacent Properties

Adjacent Property	North	East	South	West
Operation or Activity	Industrial	Industrial/Commercial	Agricultural	Industrial
Elevation difference / inferred groundwater flow	Downgradient	Downgradient	Flat to upgradient	Downgradient
Visible emissions	No	No	No	No
Visible outdoor storage of hazardous materials	No	No	No	No

6.4.3. STORAGE TANKS

No storage tanks were identified onsite.

6.4.4. ASSESSMENT OF PCA / COC

Based on extensive review of historical records, review of environmental source databases, and the Site reconnaissance, it was determined that no PCA's were identified on the Site and therefore no APEC's were addressed with PCA's that require further investigation and assessment for the Site.

However the impact of the potential Contaminates of Concern (COC's) from the offsite APEC's due to the PCA's documented in the records for the offsite properties need be further investigated, particularly on the northwest corner and north edge of the subject property.

The list of APEC's, PCA's Potential contamination media and the COC's is as follows:

Table 7 - List of APEC's, PCA's, Potential Contamination Media and COC's

APEC	Location	Offsite PCA's	Potential Contamination Media (Soil, Groundwater, Sediment)	COC's to be tested
1	Northwest cornor and north edge of the Site	PCA#58, PCA#33	Groundwater	Metal, Inorganics, PHC, F1-F4, VOC, PAH, PCB

6.4.5. UNDERGROUND UTILITIES

No utilities were found onsite.

6.4.6. GEOLOGY / HYDROGEOLOGY

Based on the geology and hydrogeology information records, the Site is situated in an agricultural land, and the soil contains gravel and sand near the surface, and clay and sandy clay underneath. The general surface drainage is towards the north and northeast direction in the region.

A groundwater well was identified in the database for the subject property with four records associated with the well. The well was built in 2001 at the north side of the property, with the

depth of approximately 12.8 m (ID 1915285). The soil conditions described by the well records were as follows:

- 0 – 0.3 m grey gravel
- 0.3 – 3.05 m brown sand
- 3.05 – 6.1 m grey clay
- 6.1 – 9.6 m blue clay
- 9.6 – 10.1 m sand
- 10.1 – 11.6 m blue clay
- 11.6 – 11.9 m sand
- 11.9 – 12.8 m grey clay

6.4.7. UNCERTAINTY

Within the site records review and site reconnaissance, the Engineer is quite certain that there were no previous PCA's documented for the property, however it is recommended the installation of a number of groundwater monitoring wells at north part of the Site, for further investigation of potential contamination migrations from the northern industrial complex. No uncertainty or absence of information obtained in each of the components of the Phase I ESA could affect the validity of the model.

7. CONCLUSION

7.1.SUMMARY OF PHASE I ESA

It is understood that the Phase I ESA documented herein is being undertaken by the Client for the sole purpose of the intention to change the land use of the property, from currently the agricultural use to the future industrial use.

The Phase I ESA did not encounter evidences of actual or potential environmental concerns occurred on the Site based on the investigation for historical information and reconnaissance of current site situation. However there were APEC's on the Phase I study area, particularly in the northern industrial complex offsite of the subject property; and there was a wetland low area at the northwest and a low area at the north boundary within the property next to the local ditch. Therefore a Phase II ESA is needed for further investigation of potential migration of contamination via groundwater.

7.2.RSC & PHASE II ESA

Records of Site Condition (RSC) submission is not required at this time based on the Client needs, but would be required in the future for the proposed land use change and property development. The Phase I ESA report may be submitted to the RSC process for the property development in the future.

Phase II ESA is required for further investigation of the Site based on the findings of Phase I ESA. It is recommended that a number of groundwater monitoring wells be installed along the ditch area inside the boundary of the subject property, including the northwest corner of wetland low area and the north edge of the Site, to monitor the groundwater quality for potential contamination migrations.

7.3.SIGNATURES

The Phase I ESA property is located at Scugog Line 6, Port Perry Ontario, and the Phase I ESA investigation was conducted under the supervision of Tony Wang, the principal engineer and a Qualified Person (QP) as in accordance with O. Reg. 153/04 and updated by O. Reg. 511/09. This report was based on a date of last work of November 1st, 2021.

King EPCM accepts no responsibility or liability for any changes or potential changes in the condition of the site after the date of last work. In assessing the environmental conditions and history of the Site, King EPCM has relied in good faith on information provided by others, and has assumed the information provided as factual and accurate. King EPCM accepts no responsibility for any deficiency, misstatement, or inaccuracy in this report resulting from the information provided by others, or issues arising from relevant facts that were concealed,

withheld, or not fully disclosed. This report pertains, only, to the site specifically described in this report and not to any adjacent or other property.

This report has been prepared for the sole use of Wanlong Real Estate Development Ltd. (the Client), or any financial institutions for due-diligence purposes. King EPCM accepts no liability for claims arising from the use of this report, or from actions taken or decisions made as a result of this report, by parties other than the Client.

sxian

Simon Xian, P. Eng.
Intermediate Environmental Engineer
King EPCM

Supervised by

Yu Tao (Tony) Wang, P. Eng
Principal Engineer, King EPCM
Qualified Person, Per O. Reg. 153/04



REFERENCES

Ontario Regulation 153/04, Record of Site Condition – Part XV.1 of the Act.

Environmental Database and Reports, Environmental Risk Information Services (ERIS)

Aerial Photographs, ERIS

Site Survey, Mandarin Surveyors Limited.

Property Reports, GeoWarehouse

Topography and hydrology, Ontario Topography Maps, MNRF

Topography, Durham Topographic Map

OBM – Ontario Base Map

Well Records and Geology, Ontario Well records, MECP

Material analysis, Environmental Report – Scupop Line 6

APPENDIX I – PHASE I STUDY AREA, CONCEPTUAL SITE MODEL



NOTES

KING EPCM

King EPCM
204-304 Toronto Street South
Uxbridge, ON, L9P 1Y2
www.KingEPCM.com
647-459-5647
Twang@KingEPCM.com

PRINT TITLE	PHASE I STUDY AREA
PROJECT TITLE	PHASE I ENVIRONMENTAL SITE ASSESSMENT
SITE ADDRESS	SCUGOG LINE 6, PORT PERRY ONTARIO

SCALE:	DATE:	BY:	
NTS	NOV 1, 2021	SIMON X.	Ver. 01

APPENDIX II – SITE INVESTIGATION PHOTOGRAPHS



Photograph 1 – Viewing west, debris onsite, trees to the west, Scugog Line 6 on the left.



Photograph 2 – Viewing northwest, debris stockpiles onsite, trees along the west side.



Photograph 3 – Viewing north, debris onsite, corn and trees to the north.



Photograph 4 – Viewing east, debris onsite, corn crops to the east.



Photograph 5 – Viewing south, next to Scugog Line 6 and agricultural land to the south.



Photograph 6 – Viewing southwest, steel beams onsite.



Photograph 7 – Viewing east and northeast, debris stockpile onsite, corn crops to the east and northeast.



Photograph 8 – Viewing north and northeast, debris onsite, corn and trees to the north and northeast..

APPENDIX III- FIP & ERIS DATABASE REPORTS

DATABASE REPORT

Project Property:	*Scugog Line 6 Port Perry Industrial Sub-division* *Scugog Line 6* *Port Perry ON L0C*
Project No:	
Report Type:	*RSC Report - Quote*
Order No:	*21091500229*
Requested by:	*King EPCM*
Date Completed:	*September 30, 2021*

Environmental Risk Information Services
A division of Glacier Media Inc.
1.866.517.5204 | info@erisinfo.com | erisinfo.com

Table of Contents

Table of Contents.....2
Executive Summary.....3
Executive Summary: Report Summary.....4
Executive Summary: Site Report Summary - Project Property.....6
Executive Summary: Site Report Summary - Surrounding Properties.....7
Executive Summary: Summary By Data Source.....34
Map.....68
Aerial.....69
Topographic Map.....70
Detail Report.....71
Unplottable Summary.....409
Unplottable Report.....411
Appendix: Database Descriptions.....431
Definitions.....440

Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Limited Partnership ("ERIS") using various sources of information, including information provided by Federal and Provincial government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Trademark and Copyright: You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report (s) are protected by copyright owned by ERIS Information Limited Partnership. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

Executive Summary

Property Information:

Project Property:	*Scugog Line 6 Port Perry Industrial Sub-division* *Scugog Line 6 Port Perry ON L0C*
Project No:	

Order Information:

Order No:	*21091500229*
Date Requested:	*September 15, 2021*
Requested by:	*King EPCM*
Report Type:	*RSC Report - Quote*

Historical/Products:

Aerial Photographs	*Aerials - National Collection*
Topographic Map	*RSC Maps*

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.30km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	13	13
BORE	Borehole	Y	0	0	0
CA	Certificates of Approval	Y	0	7	7
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	3	3
EASR	Environmental Activity and Sector Registry	Y	0	1	1
EBR	Environmental Registry	Y	0	7	7
ECA	Environmental Compliance Approval	Y	0	13	13
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	42	42
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	7	7
FSTH	Fuel Storage Tank - Historic	Y	0	1	1
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	164	164
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	1	1

Database	Name	Searched	Project Property	Boundary to 0.30km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	0	3	3
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	1	1
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	15	15
SPL	Ontario Spills	Y	0	6	6
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	3	3
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	4	56	60
	Total:		4	343	347

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	WWIS		lot 14 con 6 ON ***Well ID:*** 1915285	NNW/0.0	-4.08	71
1	WWIS		lot 14 con 6 ON ***Well ID:*** 1915379	NNW/0.0	-4.08	76
1	WWIS		lot 14 con 6 ON ***Well ID:*** 1915419	NNW/0.0	-4.08	77
1	WWIS		lot 14 con 6 ON ***Well ID:*** 1915552	NNW/0.0	-4.08	81

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
2	EHS		Reach Industrial Park Port Perry ON	NW/0.9	-5.08	84
3	WWIS		lot 14 con 6 ON ***Well ID:*** 1913784	SSW/2.6	1.22	84
3	WWIS		lot 14 con 6 ON ***Well ID:*** 1913785	SSW/2.6	1.22	89
4	SCT	OLD PORT MARKETING LTD.	1 Easy St Unit 1 Port Perry ON L9L 1B2	SW/34.8	-0.05	91
4	EHS		275 Scugog Line 6 1 Easy Street Scugog ON L9L 1B2	SW/34.8	-0.05	91
4	SCT	Old Port International Marketing Inc.	1 Easy St Port Perry ON L9L 1B2	SW/34.8	-0.05	91
4	SCT	International Candle Enterprises	1 Easy St Port Perry ON L9L 1B2	SW/34.8	-0.05	91
4	SCT	OPICE Inc.	1 Easy St Port Perry ON L9L 1B2	SW/34.8	-0.05	92
4	EBR	T.J. Manufacturing Ltd.	1 Easy Street ,Scugog, Regional Municipality of Durham TOWNSHIP OF SCUGOG ON	SW/34.8	-0.05	92
4	SCT	Canplex Profiles Inc.	1 Easy St Port Perry ON L9L 1B2	SW/34.8	-0.05	92
4	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	SW/34.8	-0.05	93

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
4	CA	Canplex Profiles Inc.	1 Easy St Port Perry Scugog ON	SW/34.8	-0.05	93
4	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	SW/34.8	-0.05	93
4	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	SW/34.8	-0.05	93
4	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	SW/34.8	-0.05	94
4	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	SW/34.8	-0.05	94
4	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON	SW/34.8	-0.05	94
4	ECA	Canplex Profiles Inc.	1 Easy St Port Perry Scugog ON L9L 1B2	SW/34.8	-0.05	95
4	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	SW/34.8	-0.05	95
4	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	SW/34.8	-0.05	95
4	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	SW/34.8	-0.05	96
4	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	SW/34.8	-0.05	96
4	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	SW/34.8	-0.05	97
4	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	SW/34.8	-0.05	97

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
5	WWIS		96 NORTH PORT ROAD lot 14 con 6 PORT PERRY ON ***Well ID:*** 7128584	NE/44.0	-1.89	97
6	GEN	Port Perry Excavating Ltd.	120 Reach Industrial Park Rd Port Perry ON L9L 1B2	NW/45.6	-5.08	104
6	EHS		120 Reach Industrial Park Road PORT PERRY ON L9L 1B2	NW/45.6	-5.08	105
6	RSC	North Port Group Inc.	120 REACH INDUSTRIAL PARK RD, PORT PERRY, ON, L9L 1B2 ON L9L 1B2	NW/45.6	-5.08	105
6	GEN	Waste Analysis and Recycling Services	120 Reach Industrial Rd. Port Perry ON L9L 1B2	NW/45.6	-5.08	105
6	GEN	PetroValue Products Canada Inc.	120 Reach Industrial Park Rd. Port Perry ON L9L 1B2	NW/45.6	-5.08	106
7	GEN	Matchtech Advanced Manufacturing	3-11 Easy Street Port Perry ON L9L 0A1	SW/50.6	-2.08	106
7	EHS		11 Easy Street Port Perry ON L9L 1B2	SW/50.6	-2.08	106
7	EHS		11 Easy Street Port Perry ON L9L 1B2	SW/50.6	-2.08	106
7	EHS		11 Easy Street Port Perry ON L9L 1B2	SW/50.6	-2.08	107
7	EHS		11 Easy Street Port Perry ON L9L 1B2	SW/50.6	-2.08	107
7	EHS		11 Easy Street Port Perry ON L9L 1B2	SW/50.6	-2.08	107
8	EHS		19 Easy St Port Perry ON L9L 1B2	WSW/57.5	-3.17	107

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
9	WWIS		124 NORTHPORT DR. lot 14 con 6 PORT PERRY ON ***Well ID:*** 7051766	NNE/66.0	-2.81	107
10	WWIS		135 North Port Rd PORT PERRY ON ***Well ID:*** 7355739	NE/66.1	-0.05	115
11	GEN	Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON L9L 1B2	NE/75.8	-1.26	118
11	GEN	Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON L9L 1B2	NE/75.8	-1.26	118
11	GEN	Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON	NE/75.8	-1.26	118
11	GEN	Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON L9L 1B2	NE/75.8	-1.26	119
11	GEN	Stevens Spray Foam Insulation	96 North Port Road Port Perry ON L9L 1B2	NE/75.8	-1.26	119
11	GEN	Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON L9L 1B2	NE/75.8	-1.26	119
11	GEN	Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON L9L 1B2	NE/75.8	-1.26	120
11	GEN	Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON L9L 1B2	NE/75.8	-1.26	120
12	WWIS		100 NORTH PORT lot 15 con 6 PORT PERRY ON ***Well ID:*** 7148844	NE/76.2	0.00	120
13	GEN	ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	ESE/76.8	4.92	125
13	SCT	Adamson Systems Engineering	1401 Scugog Line 6 Port Perry ON L9L 1B2	ESE/76.8	4.92	125

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
13	EBR	Adamson Systems Engineering Inc.	1401 Scugog Line 6 Scugog Ontario L9L 1B2 TOWNSHIP OF SCUGOG ON	ESE/76.8	4.92	126
13	GEN	Adamson Systems Engineering Inc.	1401 Scugog Line 6 Port Perry ON	ESE/76.8	4.92	126
13	CA	Adamson Systems Engineering Inc.	1401 Scugog Line 6 Scugog ON	ESE/76.8	4.92	126
13	GEN	ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON	ESE/76.8	4.92	127
13	GEN	ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON	ESE/76.8	4.92	127
13	GEN	ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON	ESE/76.8	4.92	128
13	GEN	ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	ESE/76.8	4.92	128
13	EHS		1401 Scugog Line 6 Scugog ON L9L1B2	ESE/76.8	4.92	129
13	GEN	ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON	ESE/76.8	4.92	129
13	ECA	Adamson Systems Engineering Inc.	1401 Scugog Line 6 Scugog ON L9L 1B2	ESE/76.8	4.92	129
13	GEN	ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	ESE/76.8	4.92	130
13	GEN	ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	ESE/76.8	4.92	130
13	GEN	ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	ESE/76.8	4.92	131

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
13	GEN	ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	ESE/76.8	4.92	131
13	GEN	ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	ESE/76.8	4.92	132
13	GEN	ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	ESE/76.8	4.92	133
14	SCT	FIBERALL INDUSTRIES	92 North Port Rd Port Perry ON L9L 1B2	NE/83.6	-1.26	133
15	SCT	Lane Industrial Ventures	88 North Port Rd Port Perry ON L9L 1B2	NE/86.3	-0.42	134
15	GEN	C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	NE/86.3	-0.42	134
15	GEN	C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	NE/86.3	-0.42	134
15	GEN	C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	NE/86.3	-0.42	134
15	GEN	C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	NE/86.3	-0.42	135
15	GEN	C/A Services Ltd.	88 North Port Road Port Perry ON	NE/86.3	-0.42	135
15	GEN	C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	NE/86.3	-0.42	135
15	GEN	C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	NE/86.3	-0.42	136
15	GEN	C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	NE/86.3	-0.42	136

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
15	GEN	C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	NE/86.3	-0.42	136
15	GEN	C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	NE/86.3	-0.42	137
15	GEN	C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	NE/86.3	-0.42	137
16	WWIS		1350 REACH ST PORT PERRY lot 15 con 6 PORT PERRY ON ***Well ID:*** 7204111	NW/89.0	-5.08	137
17	WWIS		lot 14 con 6 ON ***Well ID:*** 1908760	NW/96.1	-5.08	141
18	EHS		128 North Port Rd Port Perry ON L9L 1B2	NNE/97.3	-2.21	143
19	GEN	Engage Hydrovac Services	100 North Port Rd Port Perry ON L9L1B2	NE/98.8	-0.08	144
19	GEN	Engage Hydrovac Services	100 North Port Rd Port Perry ON L9L1B2	NE/98.8	-0.08	144
19	EASR	ENGAGE HYDROVAC SERVICES INC.	100 North Port RD Port Perry ON L9L 1B2	NE/98.8	-0.08	144
20	ECA	Sewer Technologies Inc.	124 North Port Rd Scugog ON L9L 1B2	NNE/101.1	-2.21	144
20	GEN	Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	NNE/101.1	-2.21	145
20	GEN	Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	NNE/101.1	-2.21	145
20	GEN	Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	NNE/101.1	-2.21	145

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
20	GEN	Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	NNE/101.1	-2.21	146
20	GEN	Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	NNE/101.1	-2.21	146
20	GEN	Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	NNE/101.1	-2.21	146
20	ECA	SEWER TECHNOLOGIES INC.	124 North Port Rd. port perry ON L9L 1B2	NNE/101.1	-2.21	147
20	GEN	Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	NNE/101.1	-2.21	147
20	ECA	SEWER TECHNOLOGIES INC.	124 North Port Rd. port perry ON L9L 1B2	NNE/101.1	-2.21	147
20	ECA	SEWER TECHNOLOGIES INC.	124 North Port Rd. port perry ON L9L 1B2	NNE/101.1	-2.21	147
20	GEN	Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	NNE/101.1	-2.21	148
20	GEN	Vermeer Canada Inc.	124 North Port Rd Port Perry ON L9L 1B2	NNE/101.1	-2.21	148
21	WWIS		128 NORTHPORT DR. lot 14 con 6 PORT PERRY ON ***Well ID:*** 1918321	NNE/104.1	-2.21	148
22	EHS		112 North Port Road Port Perry ON L9L 1B2	NE/106.9	-0.08	157
23	AUWR	AAAAAA DURHAM AUTO PARTS	124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	NW/108.9	-5.08	157
23	GEN	808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/108.9	-5.08	157

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
23	AUWR	DURHAM IRON & METAL	124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	NW/108.9	-5.08	158
23	AUWR	DURHAM AUTO PARTS	124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	NW/108.9	-5.08	158
23	EBR	808356 Ontario Limited	124 Reach Industrial Park Road Scugog Ontario L9L 1B2 TOWNSHIP OF SCUGOG ON	NW/108.9	-5.08	158
23	GEN	808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/108.9	-5.08	158
23	GEN	808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/108.9	-5.08	159
23	GEN	808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/108.9	-5.08	159
23	GEN	808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/108.9	-5.08	160
23	AUWR	DURHAM AUTO PARTS	124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	NW/108.9	-5.08	160
23	AUWR	DURHAM AUTO PARTS	124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	NW/108.9	-5.08	160
23	AUWR	DURHAM IRON & METAL	124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	NW/108.9	-5.08	161
23	GEN	808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON	NW/108.9	-5.08	161
23	WDS	LANGILLE'S SCRAP & CORES INC.	124 reach industrial park road RD S port perry ON L9L 1B2	NW/108.9	-5.08	161
23	GEN	Langilles scrap and cores Inc.	124 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/108.9	-5.08	162

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
23	GEN	Langilles scrap and cores Inc.	124 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/108.9	-5.08	162
23	GEN	808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/108.9	-5.08	163
23	GEN	Langilles scrap and cores Inc.	124 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/108.9	-5.08	163
23	GEN	Langilles scrap and cores Inc.	124 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/108.9	-5.08	164
23	GEN	Langilles scrap and cores Inc.	124 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/108.9	-5.08	164
24	WWIS		lot 14 con 6 ON ***Well ID:*** 1907659	NW/109.2	-5.08	165
25	EHS		124 North Port Road Port Perry ON L9L 1B2	NNE/111.6	-1.05	167
25	EHS		124 North Port Road Port Perry ON L9L 1B2	NNE/111.6	-1.05	168
26	WWIS		116 NORTHPORT RD lot 14 con 6 PORT PERRY ON ***Well ID:*** 1917966	NE/118.6	-0.03	168
27	GEN	Promark-Telecon	131 Reach Industrial Park Rd, Unit 3 Port Perry ON L9L 1B2	NW/120.5	-6.08	175
28	EHS		24 Easy St Scugog ON L9L0A1	SW/120.6	-2.06	176
29	EHS		King Street Prince Albert ON	S/121.6	3.84	176
30	WWIS		lot 13 con 6 ON ***Well ID:*** 1911165	SW/132.3	0.83	176

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
31	SCT	Fiberall Industries	90 North Port Rd Port Perry ON L9L 1B2	ENE/134.5	-0.19	181
32	WWIS		lot 13 con 6 ON ***Well ID:*** 1910887	WSW/135.4	-5.08	181
33	EHS		92 North Port Road Port Perry ON L9L 1B2	NE/136.3	-0.08	185
33	EHS		92 North Port Road Port Perry ON L9L 1B2	NE/136.3	-0.08	186
33	EHS		92 North Port Road Port Perry ON L9L 1B2	NE/136.3	-0.08	186
33	EHS		92 North Port Road Port Perry ON L9L 1B2	NE/136.3	-0.08	186
34	WWIS		lot 14 con 5 ON ***Well ID:*** 4606250	S/141.6	3.00	186
35	WWIS		lot 14 con 6 ON ***Well ID:*** 1914009	NE/142.3	-0.19	190
35	WWIS		lot 14 con 6 ON ***Well ID:*** 1914315	NE/142.3	-0.19	194
36	WWIS		161 REACH INDUSTRIAL PARK PORT PERRY ON ***Well ID:*** 7181285	NW/142.4	-5.08	198
37	SCT	Hindle Products Ltd.	140 North Port Rd Port Perry ON L9L 1B2	NNE/143.8	-2.78	201
38	GEN	Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	W/149.8	-5.08	201
38	GEN	Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	W/149.8	-5.08	201

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
38	GEN	Expercom Telecommunications Inc	39 Easy St Port Perry ON	W/149.8	-5.08	202
38	ECA	Expercom Telecommunications Inc.	39 Easy St Lot 12, Conc.6, Part A, Ref. Plan 40M-2100 Uxbridge ON L9P 1R3	W/149.8	-5.08	202
38	GEN	Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	W/149.8	-5.08	202
38	GEN	Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	W/149.8	-5.08	203
38	GEN	Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	W/149.8	-5.08	203
38	GEN	Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	W/149.8	-5.08	203
38	GEN	Promark-Telecon Inc.	39 Easy Street Port Perry ON L9L 0A1	W/149.8	-5.08	204
38	GEN	Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	W/149.8	-5.08	204
38	GEN	Promark-Telecon Inc.	39 Easy Street Port Perry ON L9L 0A1	W/149.8	-5.08	204
38	GEN	Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	W/149.8	-5.08	205
39	WWIS		99 NORTH PORT RD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7181096	NE/160.0	-0.08	205
40	WWIS		99 NORTH PORT RD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7181093	ENE/162.3	-0.08	208
41	WWIS		12 Easy st Port Perry lot 4 con 6 PORT PERRY ON ***Well ID:*** 7355913	WSW/169.5	-2.18	211

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
42	WWIS		lot 15 con 6 ON ***Well ID:*** 1910375	NNE/169.7	-0.88	219
43	WWIS		1109 NORTH PORT RD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7256931	NE/170.2	-0.08	223
44	SPL	PORT PERRY SALVAGE INC	132 REACH INDUSTRIAL PARK RD PORT PERRY AND CREEK THAT FEEDS LAKE SCUGOG 132 REACH INDUSTRIAL PARK RD PORT PERRY SCUGOG TOWNSHIP ON	NW/174.4	-5.08	230
44	AUWR	PORT PERRY SALVAGE INC	132 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	NW/174.4	-5.08	231
44	EHS		132 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/174.4	-5.08	231
44	GEN	NUMINA RECYCLING INC. 28-856	132 REACH INDUSTRIAL PARK ROAD PORT PERRY ON L9L 1B2	NW/174.4	-5.08	231
44	GEN	Port Perry Salvage	132 Reach Industrial Park Road Port Perry ON	NW/174.4	-5.08	231
44	GEN	Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/174.4	-5.08	232
44	GEN	Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/174.4	-5.08	232
44	GEN	Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/174.4	-5.08	233
44	GEN	Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/174.4	-5.08	233
44	GEN	Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/174.4	-5.08	234
44	AUWR	PORT PERRY SALVAGE INC	132 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	NW/174.4	-5.08	234

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
44	GEN	Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON	NW/174.4	-5.08	234
44	WDS	PORT PERRY SALVAGE INC	132 Reach Industrial Park RD Port Perry ON L9L 1B2	NW/174.4	-5.08	235
44	GEN	Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/174.4	-5.08	236
44	GEN	Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/174.4	-5.08	236
44	GEN	Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/174.4	-5.08	236
44	GEN	Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/174.4	-5.08	237
44	GEN	Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/174.4	-5.08	237
44	AUWR	PORT PERRY SALVAGE INC	132 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	NW/174.4	-5.08	238
44	GEN	Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	NW/174.4	-5.08	238
45	WWIS		20 EASY STREET lot 13 con 6 PORT PERRY ON ***Well ID:*** 7139788	WSW/178.0	-4.03	239
46	WWIS		EAST ST. lot 14 con 6 PORT PERRY ON ***Well ID:*** 7121055	W/179.7	-5.08	243
47	EHS		119 N Port Rd Scugog On Port Perry ON L9L 1B2	NE/180.5	-0.78	251
48	WWIS		161 REACH INDUSTRIAL PARK PORT PERRY ON	NW/181.3	-5.08	251

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7181286			
49	WWIS		99 NORTH PORT RD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7181094	ENE/186.0	-0.08	254
50	WWIS		91, 95, 99 NORTH PORT RD. PORT HOPE ON ***Well ID:*** 7174320	ENE/186.6	-0.08	257
51	WWIS		91, 95, 99 NORTH PORT RD. PORT PERRY ON ***Well ID:*** 7174317	NE/186.6	-0.08	260
52	WWIS		4 EASY ST lot 1 PORT PERRY ON ***Well ID:*** 7042638	SW/188.1	0.22	263
53	EHS		1421 Scugog Line 6 Scugog ON L9L1B2	ESE/189.1	8.95	268
54	EHS		39 EASY ST PORT PERRY ON L9L 0A1	W/189.7	-5.08	269
55	WWIS		lot 13 con 6 ON ***Well ID:*** 1911102	W/194.7	-5.08	269
56	EHS		24 Easy Street Port Perry ON L9L 0A1	WSW/195.9	-3.96	273
57	SCT	LEASE-A-SIGN COMPANY LTD.	99 NORTH PORT RD PORT PERRY ON L9L 1B2	NE/198.3	-0.08	273
57	EBR	Northstar International Corporation	99 North Port Road Port Perry Ontario L9L 1B2 TOWNSHIP OF SCUGOG ON	NE/198.3	-0.08	274
57	GEN	EMILY CREEK WOODWORKING	99 NORTHPORT ROAD SCUGOG TWP. ON L9L 1B2	NE/198.3	-0.08	274
57	GEN	EMILY (OUT OF BUSINESS)	99 NORTHPORT ROAD SCUGOG TWP. ON L9L 1B2	NE/198.3	-0.08	274
57	CA	Northstar International Corporation	99 North Port Road Scugog ON	NE/198.3	-0.08	275

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
57	GEN	Ontario Wealth Management Corporation	99 NORTH PORT ROAD PORT PERRY ON	NE/198.3	-0.08	275
57	ECA	Northstar International Corporation	99 North Port Road Scugog ON	NE/198.3	-0.08	275
58	GEN	TRADITIONAL WOODWORKING	115 NORTH PORT ROAD PORT PERRY ON L9L 1B2	NE/200.4	-0.08	275
59	WWIS		lot 15 con 6 ON ***Well ID:*** 1910116	NE/200.4	1.00	276
60	EBR	1543825 Ontario Inc.	131 North Port Road Scugog Ontario L9L 1B2 TOWNSHIP OF SCUGOG ON	NE/202.8	-1.08	280
60	GEN	PAULA LISHMAN INTERNATIONAL	131 NORTH PORT ROAD UNIT 7 PORT PERRY ON L9L 1B2	NE/202.8	-1.08	280
60	GEN	PAULA LISHMAN INTERNATIONAL	131 NORTH PORT ROAD, UNIT 7 PORT PERRY ON L9L 1B2	NE/202.8	-1.08	281
60	SCT	Gold Seal Alternator & Starter	131 North Port Rd Unit 3 Port Perry ON L9L 1B2	NE/202.8	-1.08	281
60	CA	1543825 Ontario Inc.	131 North Port Road Scugog ON	NE/202.8	-1.08	281
60	GEN	Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON	NE/202.8	-1.08	281
60	GEN	Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON	NE/202.8	-1.08	282
60	ECA	1543825 Ontario Inc.	131 North Port Road Scugog ON	NE/202.8	-1.08	282
60	GEN	Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON L9L 1B2	NE/202.8	-1.08	282

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
60	GEN	Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON L9L 1B2	NE/202.8	-1.08	283
60	GEN	Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON L9L 1B2	NE/202.8	-1.08	283
60	GEN	Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON L9L 1B2	NE/202.8	-1.08	283
60	GEN	Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON L9L 1B2	NE/202.8	-1.08	283
60	GEN	Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON L9L 1B2	NE/202.8	-1.08	284
61	EHS		103 Port Rd N Scugog ON L9L1B2	NE/206.1	1.00	284
61	GEN	Great Northern Insulation	103 Port Perry Road Port Perry ON L9L 1B2	NE/206.1	1.00	284
61	GEN	Great Northern Insulation	103 Port Perry Road Port Perry ON L9L 1B2	NE/206.1	1.00	284
61	GEN	Great Northern Insulation	103 Port Perry Road Port Perry ON L9L 1B2	NE/206.1	1.00	285
62	SPL	SIPCO-DIXON FUELS	AT THE PORT PERRY LOADING DOCK AT 147 REACH INDUSTRIAL PARK RD. TANK TRUCK (CARGO) SCUGOG TWP. ON	NNW/208.3	-6.08	285
62	CA	ULTRAMAR LIMITED	147 REACH INDL.RD.,PORT PERRY SCUGOG TWP. ON	NNW/208.3	-6.08	286
62	EBR	Ultramar Limited	147 Reach Industrial Road TOWNSHIP OF SCUGOG ON	NNW/208.3	-6.08	286

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
62	FSTH	ULTRAMAR LTD (DISTRIBUTION) C/O BRUCE GUTHRIE**	147 REACH INDUSTRIAL PRK RD PORT PERRY ON	NNW/208.3	-6.08	286
62	DTNK	ULTRAMAR LTD***	147 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	NNW/208.3	-6.08	287
62	DTNK	FREW PETROLEUM CORPORATION	147 REACH INDUSTRIAL PRK RD PORT PERRY ON	NNW/208.3	-6.08	288
62	DTNK	FREW PETROLEUM CORPORATION	147 REACH INDUSTRIAL PRK RD PORT PERRY ON	NNW/208.3	-6.08	288
62	SPL	Ultramar Ltd.	147 Reach Industrial Rd. Scugog ON	NNW/208.3	-6.08	289
62	SPL	Ultramar Ltd.	147 Reach Industrial Road, Port Perry Scugog ON	NNW/208.3	-6.08	289
62	FST	PARKLAND FUEL CORPORATION	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON	NNW/208.3	-6.08	290
62	FST	PARKLAND FUEL CORPORATION	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON	NNW/208.3	-6.08	290
62	FST	PARKLAND FUEL CORPORATION	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON	NNW/208.3	-6.08	291
62	FST	PARKLAND FUEL CORPORATION	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON	NNW/208.3	-6.08	292
62	FST	PARKLAND FUEL CORPORATION	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON	NNW/208.3	-6.08	292

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
62	FST	PARKLAND FUEL CORPORATION	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON	NNW/208.3	-6.08	293
62	INC		147 REACH INDUSTRIAL PARK ROAD, PORT PERRY ON	NNW/208.3	-6.08	293
62	INC	PARKLAND CORPORATION	147 REACH INDUSTRIAL PARK RD,, PORT PERRY,ON,L9L 1B2,CA ON	NNW/208.3	-6.08	294
62	SPL	Ultramar Ltd.	147 Reach Industrial Drive, Port Perry Scugog ON	NNW/208.3	-6.08	295
62	INC	PARKLAND CORPORATION	147 REACH INDUSTRIAL PARK RD,, PORT PERRY,ON,L9L 1B2,CA ON	NNW/208.3	-6.08	295
62	FST		147 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	NNW/208.3	-6.08	296
63	GEN	Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	WSW/209.6	-3.08	296
63	GEN	Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	WSW/209.6	-3.08	297
63	GEN	Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	WSW/209.6	-3.08	297
63	GEN	Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	WSW/209.6	-3.08	298
64	EHS		103 N Port Rd Port Perry ON L9L 1B2	NE/209.6	-0.08	298
64	EHS		103 N Port Rd Port Perry ON L9L 1B2	NE/209.6	-0.08	298

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
64	EHS		103 N Port Rd Port Perry ON L9L 1B2	NE/209.6	-0.08	299
64	EHS		103 N Port Rd Port Perry ON L9L 1B2	NE/209.6	-0.08	299
65	EHS		North Port Road Port Perry ON	N/210.4	-5.08	299
66	WWIS		103 BORHT PORT RD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7182274	NE/211.6	1.00	299
67	WWIS		lot 13 con 6 ON ***Well ID:*** 1911163	SW/212.1	-0.13	303
67	SCT	Canadian Sign Systems Ltd.	4 Easy St Port Perry ON L9L 0A1	SW/212.1	-0.13	307
67	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	SW/212.1	-0.13	308
67	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	SW/212.1	-0.13	308
67	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	SW/212.1	-0.13	308
67	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	SW/212.1	-0.13	309
67	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON	SW/212.1	-0.13	309
67	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	SW/212.1	-0.13	309
67	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	SW/212.1	-0.13	309

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
67	GEN	1008951 Ontario Inc	4 Easy Street Port Perry ON L9L 0A1	SW/212.1	-0.13	310
67	GEN	1008951 Ontario Inc.	4 Easy St. Port Perry ON L9L 0A1	SW/212.1	-0.13	310
67	GEN	1008951 Ontario Inc	4 Easy Street Port Perry ON L9L 0A1	SW/212.1	-0.13	310
67	GEN	1008951 Ontario Inc	4 Easy Street Port Perry ON L9L 0A1	SW/212.1	-0.13	311
68	EHS		4 Easy St Scugog ON L9L0A1	SW/215.0	-0.13	311
69	EHS		40 Easy St Scugog On Scugog ON L9L0A1	W/218.4	-5.08	311
70	GEN	Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	NNE/218.9	-4.08	311
70	GEN	Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	NNE/218.9	-4.08	312
70	GEN	Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	NNE/218.9	-4.08	312
70	GEN	Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	NNE/218.9	-4.08	312
70	GEN	Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	NNE/218.9	-4.08	312
70	GEN	Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON	NNE/218.9	-4.08	313
70	GEN	Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	NNE/218.9	-4.08	313

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
70	GEN	Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	NNE/218.9	-4.08	313
70	GEN	Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	NNE/218.9	-4.08	314
70	GEN	Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	NNE/218.9	-4.08	314
70	GEN	Port Perry Trailer Rentals Inc	148 North Port Road Port Perry ON L9L 1B2	NNE/218.9	-4.08	314
70	GEN	Port Perry Trailer Rentals Inc	148 North Port Road Port Perry ON L9L 1B2	NNE/218.9	-4.08	314
71	GEN	PINERIDGE SPORT SHOP	135 NORTHPORT ROAD, UNIT 3 PORT PERRY ON L9L 1B2	NNE/219.6	-1.39	315
71	GEN	PINERIDGE SPORT SHOP	135 NORTHPORT ROAD UNIT 3 PORT PERRY ON L9L 1B2	NNE/219.6	-1.39	315
71	GEN	PINERIDGE SPORT SHOP	135 NORTH PORT ROAD PORT PERRY ON L9L 1B2	NNE/219.6	-1.39	315
71	EHS		135 North Port Road Port Perry ON L9L 1B2	NNE/219.6	-1.39	316
72	GEN	Superior Catchbasin Services Ltd	133 North Port Drive Port Perry ON L9L 1B2	NNE/222.0	-1.05	316
72	GEN	Superior Catchbasin Services Ltd	133 North Port Drive Port Perry ON L9L 1B2	NNE/222.0	-1.05	316
72	GEN	Superior Catchbasin Services Ltd	133 North Port Drive Port Perry ON L9L 1B2	NNE/222.0	-1.05	316
72	GEN	Superior Catchbasin Services Ltd	133 North Port Drive Port Perry ON L9L 1B2	NNE/222.0	-1.05	317

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
72	GEN	Superior Catchbasin Services Ltd	133 North Port Drive Port Perry ON L9L 1B2	NNE/222.0	-1.05	317
72	EHS		133 North Port Rd Scugog ON L9L1B2	NNE/222.0	-1.05	317
73	EHS		103 North Port Road Port Perry ON	NE/227.5	0.91	317
74	EHS		Scugog Line 6 7 & 12 Hwy Scugog ON	ESE/230.6	8.22	318
75	EHS		131 N Port Road Port Perry ON	NE/237.2	-1.08	318
76	WWIS		131 NORTH PORT lot 15 con 6 PORT PERRY ON ***Well ID:*** 7249178	NE/242.8	-1.08	318
77	WWIS		40 EASY ST PORT PERRY ON ***Well ID:*** 7272367	W/243.1	-5.08	320
78	WWIS		131 N. PORT ROAD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7247091	NE/244.3	-0.78	324
79	WWIS		91,95,99 NPRTH PORT RD. PORT HOPE ON ***Well ID:*** 7174319	ENE/248.3	0.92	327
80	WWIS		ON ***Well ID:*** 7269523	NE/251.4	-1.08	329
81	WWIS		131 NORTH PORT lot 15 con 6 PORT PERRY ON ***Well ID:*** 7249177	NE/251.9	-0.78	330
82	WWIS		131 N PORT ROAD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7247092	NE/253.7	-1.08	332
83	WWIS		99 NORHT PORT ROAD lot 15 con 6 PORT PERRY ON	ENE/254.9	0.88	335

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7181095			
84	WWIS		131 N. PORT ROAD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7247093	NE/255.1	-1.05	338
85	WWIS		131 N. PORT ROAD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7247090	NE/257.2	-1.08	341
86	EHS		1431 Scugog Line 6, Port Perry Port Perry ON L9L 1B2	ESE/262.8	11.79	343
86	EHS		1431 Scugog Line 6, Port Perry Port Perry ON L9L 1B2	ESE/262.8	11.79	344
86	EHS		1431 Scugog Line 6, Port Perry Port Perry ON L9L 1B2	ESE/262.8	11.79	344
86	EHS		1431 Scugog Line 6, Port Perry Port Perry ON L9L 1B2	ESE/262.8	11.79	344
87	WWIS		91,95,99 NORTH PORT RD. PORT HOPE ON ***Well ID:*** 7174318	NE/264.7	0.92	344
88	WWIS		SCUGOG LINE 6 PORT PERRY ON ***Well ID:*** 7316027	ESE/273.8	11.31	347
89	WWIS		lot 14 con 6 ON ***Well ID:*** 1910571	NE/275.1	0.92	350
90	WWIS		lot 13 con 6 ON ***Well ID:*** 1914586	W/284.0	-4.08	354
90	WWIS		lot 13 con 6 ON ***Well ID:*** 1914587	W/284.0	-4.08	359
90	WWIS		lot 13 con 6 ON ***Well ID:*** 1914588	W/284.0	-4.08	363
90	WWIS		lot 13 con 6 ON	W/284.0	-4.08	367

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 1914589			
91	ECA	784515 Ontario Limited	Scugog ON L9L 1B2	W/285.8	-4.08	373
92	CA	Wayne James Haulage Limited	147 North Port Road Scugog ON	NNE/290.2	-2.95	373
92	ECA	Wayne James Haulage Limited	147 North Port Road Scugog ON L9L 1W6	NNE/290.2	-2.95	373
93	WWIS		lot 15 con 6 ON ***Well ID:*** 1916016	ENE/290.3	2.00	374
94	WWIS		lot 15 con 6 ON ***Well ID:*** 1914653	ENE/290.8	2.00	377
94	WWIS		lot 15 con 6 ON ***Well ID:*** 1914784	ENE/290.8	2.00	381
94	WWIS		lot 15 con 6 ON ***Well ID:*** 1914895	ENE/290.8	2.00	385
95	WWIS		lot 15 con 6 ON ***Well ID:*** 1916854	ENE/291.2	2.00	390
95	WWIS		lot 15 con 6 ON ***Well ID:*** 1916941	ENE/291.2	2.00	395
96	SCT	CANADA SIGN SYSTEMS LTD.	158 REACH INDUSTRIES PK RD PORT PERRY ON L9L 1B2	NW/294.7	-5.08	398
96	SCT	Canadian Sign Systems Ltd.	158 Reach Industrial Park Rd Port Perry ON L9L 1B2	NW/294.7	-5.08	399
96	AUWR	JACK'S AUTO PARTS	150 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	NW/294.7	-5.08	399
96	GEN	Jack's Auto Parts Ltd.	150 Reach Industrial Park Port Perry ON L9L 1B2	NW/294.7	-5.08	399

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
96	AUWR	LANGILLE'S SCRAP AND CORES	150 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	NW/294.7	-5.08	399
96	SPL		150 Reach Industrial Park Rd. Scugog ON	NW/294.7	-5.08	399
96	GEN	1494366 Ontario Inc.	150 Reach Industrial Road Port Perry ON	NW/294.7	-5.08	400
96	AUWR	LANGILLE'S SCRAP AND CORES	158 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	NW/294.7	-5.08	400
96	CA	1494366 Ontario Inc.	150 and 158 Reach Industrial Park Rd Port Perry Scugog ON	NW/294.7	-5.08	401
96	HINC		150 REACH INDUSTRIAL PARK ROAD PORT PERRY ON L9L 1B2	NW/294.7	-5.08	401
96	GEN	1494366 Ontario Inc.	150 Reach Industrial Road Port Perry ON	NW/294.7	-5.08	401
96	GEN	Jack's Auto Parts Ltd.	150 Reach Industrial Park Port Perry ON L9L 1B2	NW/294.7	-5.08	402
96	GEN	Jack's Auto Parts Ltd.	150 Reach Industrial Park Port Perry ON L9L 1B2	NW/294.7	-5.08	402
96	GEN	1494366 Ontario Inc.	150 Reach Industrial Road Port Perry ON	NW/294.7	-5.08	402
96	GEN	1494366 Ontario Inc.	150 Reach Industrial Road Port Perry ON	NW/294.7	-5.08	403
96	GEN	1494366 Ontario Inc.	150 Reach Industrial Road Port Perry ON	NW/294.7	-5.08	403
96	AUWR	JACK'S AUTO PARTS	150 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	NW/294.7	-5.08	403

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
96	GEN	1494366 Ontario Inc.	150 Reach Industrial Road Port Perry ON	NW/294.7	-5.08	403
96	WDS	LANGILLE'S SCRAP & CORES INC.	150 reach industrial park RD S port perry ON L9L 1B2	NW/294.7	-5.08	404
96	ECA	1494366 Ontario Inc.	150 and 158 Reach Industrial Park Rd Port Perry Scugog ON L9L 1B2	NW/294.7	-5.08	405
96	GEN	Langille's scrap & cores Inc.	150 Reach Industrial Road Port Perry ON L9L 1B2	NW/294.7	-5.08	405
96	GEN	Langille's scrap & cores Inc.	150 Reach Industrial Road Port Perry ON L9L 1B2	NW/294.7	-5.08	405
96	GEN	Langille's scrap & cores Inc.	150 Reach Industrial Road Port Perry ON L9L 1B2	NW/294.7	-5.08	406
96	GEN	Langille s scrap & cores Inc.	150 Reach Industrial Road Port Perry ON L9L 1B2	NW/294.7	-5.08	406
96	EBR	Langille's Scrap & Cores Inc.	150 Reach Industrial Park Road Scugog Regional Municipality of Durham L9L 1B2 TOWNSHIP OF SCUGOG ON	NW/294.7	-5.08	406
96	ECA	Langille's Scrap & Cores Inc.	150 Reach Industrial Park Rd Scugog ON L9L 1B2	NW/294.7	-5.08	407
96	GEN	Langille¿s scrap & cores Inc.	150 Reach Industrial Road Port Perry ON L9L 1B2	NW/294.7	-5.08	407
96	GEN	Langille's scrap & cores Inc.	150 Reach Industrial Road Port Perry ON L9L 1B2	NW/294.7	-5.08	408

Executive Summary: Summary By Data Source

AUWR - Automobile Wrecking & Supplies

A search of the AUWR database, dated 1999-Dec 31, 2020 has found that there are 13 AUWR site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
AAAAAA DURHAM AUTO PARTS	124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	108.9	23
DURHAM IRON & METAL	124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	108.9	23
DURHAM AUTO PARTS	124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	108.9	23
DURHAM AUTO PARTS	124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	108.9	23
DURHAM IRON & METAL	124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	108.9	23
DURHAM AUTO PARTS	124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	108.9	23
PORT PERRY SALVAGE INC	132 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	174.4	44
PORT PERRY SALVAGE INC	132 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	174.4	44
PORT PERRY SALVAGE INC	132 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	174.4	44

Site	Address	Distance (m)	Map Key
LANGILLE'S SCRAP AND CORES	158 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	294.7	96
JACK'S AUTO PARTS	150 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	294.7	96
LANGILLE'S SCRAP AND CORES	150 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	294.7	96
JACK'S AUTO PARTS	150 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	294.7	96

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 7 CA site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Canplex Profiles Inc.	1 Easy St Port Perry Scugog ON	34.8	4
Adamson Systems Engineering Inc.	1401 Scugog Line 6 Scugog ON	76.8	13
Northstar International Corporation	99 North Port Road Scugog ON	198.3	57
1543825 Ontario Inc.	131 North Port Road Scugog ON	202.8	60
ULTRAMAR LIMITED	147 REACH INDL.RD.,PORT PERRY SCUGOG TWP. ON	208.3	62
Wayne James Haulage Limited	147 North Port Road Scugog ON	290.2	92

Site	Address	Distance (m)	Map Key
1494366 Ontario Inc.	150 and 158 Reach Industrial Park Rd Port Perry Scugog ON	294.7	96

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated May 31, 2021 has found that there are 3 DTNK site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
ULTRAMAR LTD***	147 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	208.3	62
FREW PETROLEUM CORPORATION	147 REACH INDUSTRIAL PRK RD PORT PERRY ON	208.3	62
FREW PETROLEUM CORPORATION	147 REACH INDUSTRIAL PRK RD PORT PERRY ON	208.3	62

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011- Aug 31, 2021 has found that there are 1 EASR site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
ENGAGE HYDROVAC SERVICES INC.	100 North Port RD Port Perry ON L9L 1B2	98.8	19

EBR - Environmental Registry

A search of the EBR database, dated 1994- Aug 31, 2021 has found that there are 7 EBR site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
T.J. Manufacturing Ltd.	1 Easy Street ,Scugog, Regional Municipality of Durham TOWNSHIP OF SCUGOG ON	34.8	4

Site	Address	Distance (m)	Map Key
Adamson Systems Engineering Inc.	1401 Scugog Line 6 Scugog Ontario L9L 1B2 TOWNSHIP OF SCUGOG ON	76.8	13
808356 Ontario Limited	124 Reach Industrial Park Road Scugog Ontario L9L 1B2 TOWNSHIP OF SCUGOG ON	108.9	23
Northstar International Corporation	99 North Port Road Port Perry Ontario L9L 1B2 TOWNSHIP OF SCUGOG ON	198.3	57
1543825 Ontario Inc.	131 North Port Road Scugog Ontario L9L 1B2 TOWNSHIP OF SCUGOG ON	202.8	60
Ultramar Limited	147 Reach Industrial Road TOWNSHIP OF SCUGOG ON	208.3	62
Langille's Scrap & Cores Inc.	150 Reach Industrial Park Road Scugog Regional Municipality of Durham L9L 1B2 TOWNSHIP OF SCUGOG ON	294.7	96

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Aug 31, 2021 has found that there are 13 ECA site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Canplex Profiles Inc.	1 Easy St Port Perry Scugog ON L9L 1B2	34.8	4
Adamson Systems Engineering Inc.	1401 Scugog Line 6 Scugog ON L9L 1B2	76.8	13
SEWER TECHNOLOGIES INC.	124 North Port Rd. port perry ON L9L 1B2	101.1	20

Site	Address	Distance (m)	Map Key
SEWER TECHNOLOGIES INC.	124 North Port Rd. port perry ON L9L 1B2	101.1	20
SEWER TECHNOLOGIES INC.	124 North Port Rd. port perry ON L9L 1B2	101.1	20
Sewer Technologies Inc.	124 North Port Rd Scugog ON L9L 1B2	101.1	20
Expercom Telecommunications Inc.	39 Easy St Lot 12, Conc.6, Part A, Ref. Plan 40M-2100 Uxbridge ON L9P 1R3	149.8	38
Northstar International Corporation	99 North Port Road Scugog ON	198.3	57
1543825 Ontario Inc.	131 North Port Road Scugog ON	202.8	60
784515 Ontario Limited	Scugog ON L9L 1B2	285.8	91
Wayne James Haulage Limited	147 North Port Road Scugog ON L9L 1W6	290.2	92
Langille's Scrap & Cores Inc.	150 Reach Industrial Park Rd Scugog ON L9L 1B2	294.7	96
1494366 Ontario Inc.	150 and 158 Reach Industrial Park Rd Port Perry Scugog ON L9L 1B2	294.7	96

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Jun 30, 2021 has found that there are 42 EHS site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	Reach Industrial Park Port Perry ON	0.9	2
	275 Scugog Line 6 1 Easy Street Scugog ON L9L 1B2	34.8	4
	120 Reach Industrial Park Road PORT PERRY ON L9L 1B2	45.6	6
	11 Easy Street Port Perry ON L9L 1B2	50.6	7
	11 Easy Street Port Perry ON L9L 1B2	50.6	7
	11 Easy Street Port Perry ON L9L 1B2	50.6	7
	11 Easy Street Port Perry ON L9L 1B2	50.6	7
	11 Easy Street Port Perry ON L9L 1B2	50.6	7
	19 Easy St Port Perry ON L9L 1B2	57.5	8
	1401 Scugog Line 6 Scugog ON L9L1B2	76.8	13
	128 North Port Rd Port Perry ON L9L 1B2	97.3	18
	112 North Port Road Port Perry ON L9L 1B2	106.9	22

Site	Address	Distance (m)	Map Key
	124 North Port Road Port Perry ON L9L 1B2	111.6	25
	124 North Port Road Port Perry ON L9L 1B2	111.6	25
	24 Easy St Scugog ON L9L0A1	120.6	28
	King Street Prince Albert ON	121.6	29
	92 North Port Road Port Perry ON L9L 1B2	136.3	33
	92 North Port Road Port Perry ON L9L 1B2	136.3	33
	92 North Port Road Port Perry ON L9L 1B2	136.3	33
	92 North Port Road Port Perry ON L9L 1B2	136.3	33
	132 Reach Industrial Park Road Port Perry ON L9L 1B2	174.4	44
	119 N Port Rd Scugog On Port Perry ON L9L 1B2	180.5	47
	1421 Scugog Line 6 Scugog ON L9L1B2	189.1	53

Site	Address	Distance (m)	Map Key
	39 EASY ST PORT PERRY ON L9L 0A1	189.7	54
	24 Easy Street Port Perry ON L9L 0A1	195.9	56
	103 Port Rd N Scugog ON L9L1B2	206.1	61
	103 N Port Rd Port Perry ON L9L 1B2	209.6	64
	103 N Port Rd Port Perry ON L9L 1B2	209.6	64
	103 N Port Rd Port Perry ON L9L 1B2	209.6	64
	103 N Port Rd Port Perry ON L9L 1B2	209.6	64
	North Port Road Port Perry ON	210.4	65
	4 Easy St Scugog ON L9L0A1	215.0	68
	40 Easy St Scugog On Scugog ON L9L0A1	218.4	69
	135 North Port Road Port Perry ON L9L 1B2	219.6	71
	133 North Port Rd Scugog ON L9L1B2	222.0	72

Site	Address	Distance (m)	Map Key
	103 North Port Road Port Perry ON	227.5	73
	Scugog Line 6 7 & 12 Hwy Scugog ON	230.6	74
	131 N Port Road Port Perry ON	237.2	75
	1431 Scugog Line 6, Port Perry Port Perry ON L9L 1B2	262.8	86
	1431 Scugog Line 6, Port Perry Port Perry ON L9L 1B2	262.8	86
	1431 Scugog Line 6, Port Perry Port Perry ON L9L 1B2	262.8	86
	1431 Scugog Line 6, Port Perry Port Perry ON L9L 1B2	262.8	86

FST - Fuel Storage Tank

A search of the FST database, dated Jul 31, 2020 has found that there are 7 FST site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
PARKLAND FUEL CORPORATION	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON	208.3	62
PARKLAND FUEL CORPORATION	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON	208.3	62

Site	Address	Distance (m)	Map Key
PARKLAND FUEL CORPORATION	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON	208.3	62
	147 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	208.3	62
PARKLAND FUEL CORPORATION	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON	208.3	62
PARKLAND FUEL CORPORATION	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON	208.3	62
PARKLAND FUEL CORPORATION	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON	208.3	62

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 1 FSTH site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
ULTRAMAR LTD (DISTRIBUTION) C/O BRUCE GUTHRIE**	147 REACH INDUSTRIAL PRK RD PORT PERRY ON	208.3	62

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Apr 30, 2021 has found that there are 164 GEN site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	34.8	4
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	34.8	4
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	34.8	4
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	34.8	4
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	34.8	4
Canplex Profiles Inc	1 Easy Street Port Perry ON	34.8	4
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	34.8	4
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	34.8	4
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	34.8	4
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	34.8	4
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	34.8	4
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	34.8	4

Site	Address	Distance (m)	Map Key
Port Perry Excavating Ltd.	120 Reach Industrial Park Rd Port Perry ON L9L 1B2	45.6	6
Waste Analysis and Recycling Services	120 Reach Industrial Rd. Port Perry ON L9L 1B2	45.6	6
PetroValue Products Canada Inc.	120 Reach Industrial Park Rd. Port Perry ON L9L 1B2	45.6	6
Matchtech Advanced Manufacturing	3-11 Easy Street Port Perry ON L9L 0A1	50.6	7
Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON L9L 1B2	75.8	11
Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON L9L 1B2	75.8	11
Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON	75.8	11
Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON L9L 1B2	75.8	11
Stevens Spray Foam Insulation	96 North Port Road Port Perry ON L9L 1B2	75.8	11
Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON L9L 1B2	75.8	11
Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON L9L 1B2	75.8	11

Site	Address	Distance (m)	Map Key
Promark-Telecon	96 North Port Rd, Unit 4 Port Perry ON L9L 1B2	75.8	11
ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	76.8	13
Adamson Systems Engineering Inc.	1401 Scugog Line 6 Port Perry ON	76.8	13
ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON	76.8	13
ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON	76.8	13
ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON	76.8	13
ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	76.8	13
ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON	76.8	13
ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	76.8	13
ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	76.8	13
ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	76.8	13
ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	76.8	13

Site	Address	Distance (m)	Map Key
ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	76.8	13
ADAMSON SYSTEMS ENGINEERING	1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	76.8	13
C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	86.3	15
C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	86.3	15
C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	86.3	15
C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	86.3	15
C/A Services Ltd.	88 North Port Road Port Perry ON	86.3	15
C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	86.3	15
C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	86.3	15
C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	86.3	15
C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	86.3	15

Site	Address	Distance (m)	Map Key
C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	86.3	15
C/A Services Ltd.	88 North Port Road Port Perry ON L9L 1B2	86.3	15
Engage Hydrovac Services	100 North Port Rd Port Perry ON L9L1B2	98.8	19
Engage Hydrovac Services	100 North Port Rd Port Perry ON L9L1B2	98.8	19
Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	101.1	20
Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	101.1	20
Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	101.1	20
Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	101.1	20
Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	101.1	20
Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	101.1	20
Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	101.1	20
Sewer Technologies Inc.	124 North Port Road Port Perry ON L9L 1B2	101.1	20

Site	Address	Distance (m)	Map Key
Vermeer Canada Inc.	124 North Port Rd Port Perry ON L9L 1B2	101.1	20
808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON L9L 1B2	108.9	23
808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON L9L 1B2	108.9	23
808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON L9L 1B2	108.9	23
808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON L9L 1B2	108.9	23
808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON L9L 1B2	108.9	23
808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON	108.9	23
Langilles scrap and cores Inc.	124 Reach Industrial Park Road Port Perry ON L9L 1B2	108.9	23
Langilles scrap and cores Inc.	124 Reach Industrial Park Road Port Perry ON L9L 1B2	108.9	23
808356 Ontario Limited	124 Reach Industrial Park Road Port Perry ON L9L 1B2	108.9	23
Langilles scrap and cores Inc.	124 Reach Industrial Park Road Port Perry ON L9L 1B2	108.9	23

Site	Address	Distance (m)	Map Key
Langilles scrap and cores Inc.	124 Reach Industrial Park Road Port Perry ON L9L 1B2	108.9	23
Langilles scrap and cores Inc.	124 Reach Industrial Park Road Port Perry ON L9L 1B2	108.9	23
Promark-Telecon	131 Reach Industrial Park Rd, Unit 3 Port Perry ON L9L 1B2	120.5	27
Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	149.8	38
Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	149.8	38
Expercom Telecommunications Inc	39 Easy St Port Perry ON	149.8	38
Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	149.8	38
Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	149.8	38
Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	149.8	38
Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	149.8	38
Promark-Telecon Inc.	39 Easy Street Port Perry ON L9L 0A1	149.8	38
Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	149.8	38

Site	Address	Distance (m)	Map Key
Promark-Telecon Inc.	39 Easy Street Port Perry ON L9L 0A1	149.8	38
Expercom Telecommunications Inc	39 Easy St Port Perry ON L9L 0A1	149.8	38
NUMINA RECYCLING INC. 28-856	132 REACH INDUSTRIAL PARK ROAD PORT PERRY ON L9L 1B2	174.4	44
Port Perry Salvage	132 Reach Industrial Park Road Port Perry ON	174.4	44
Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	174.4	44
Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	174.4	44
Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	174.4	44
Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	174.4	44
Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	174.4	44
Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON	174.4	44
Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	174.4	44

Site	Address	Distance (m)	Map Key
Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	174.4	44
Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	174.4	44
Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	174.4	44
Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	174.4	44
Port Perry Salvage Inc.	132 Reach Industrial Park Road Port Perry ON L9L 1B2	174.4	44
EMILY CREEK WOODWORKING	99 NORTHPORT ROAD SCUGOG TWP. ON L9L 1B2	198.3	57
EMILY (OUT OF BUSINESS)	99 NORTHPORT ROAD SCUGOG TWP. ON L9L 1B2	198.3	57
Ontario Wealth Management Corporation	99 NORTH PORT ROAD PORT PERRY ON	198.3	57
TRADITIONAL WOODWORKING	115 NORTH PORT ROAD PORT PERRY ON L9L 1B2	200.4	58
PAULA LISHMAN INTERNATIONAL	131 NORTH PORT ROAD UNIT 7 PORT PERRY ON L9L 1B2	202.8	60
PAULA LISHMAN INTERNATIONAL	131 NORTH PORT ROAD, UNIT 7 PORT PERRY ON L9L 1B2	202.8	60
Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON	202.8	60

Site	Address	Distance (m)	Map Key
Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON	202.8	60
Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON L9L 1B2	202.8	60
Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON L9L 1B2	202.8	60
Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON L9L 1B2	202.8	60
Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON L9L 1B2	202.8	60
Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON L9L 1B2	202.8	60
Superior Catchbasin Services Limited	131 North Port Road Unit #1 Port Perry ON L9L 1B2	202.8	60
Great Northern Insulation	103 Port Perry Road Port Perry ON L9L 1B2	206.1	61
Great Northern Insulation	103 Port Perry Road Port Perry ON L9L 1B2	206.1	61
Great Northern Insulation	103 Port Perry Road Port Perry ON L9L 1B2	206.1	61
Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	209.6	63

Site	Address	Distance (m)	Map Key
Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	209.6	63
Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	209.6	63
Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	209.6	63
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	212.1	67
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	212.1	67
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	212.1	67
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	212.1	67
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON	212.1	67
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	212.1	67
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	212.1	67
1008951 Ontario Inc	4 Easy Street Port Perry ON L9L 0A1	212.1	67
1008951 Ontario Inc.	4 Easy St. Port Perry ON L9L 0A1	212.1	67

Site	Address	Distance (m)	Map Key
1008951 Ontario Inc	4 Easy Street Port Perry ON L9L 0A1	212.1	67
1008951 Ontario Inc	4 Easy Street Port Perry ON L9L 0A1	212.1	67
Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	218.9	70
Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	218.9	70
Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	218.9	70
Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	218.9	70
Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	218.9	70
Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON	218.9	70
Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	218.9	70
Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	218.9	70
Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	218.9	70

Site	Address	Distance (m)	Map Key
Robert E. Lee Enterprises Inc.	148 North Port Road Port Perry ON L9L 1B2	218.9	70
Port Perry Trailer Rentals Inc	148 North Port Road Port Perry ON L9L 1B2	218.9	70
Port Perry Trailer Rentals Inc	148 North Port Road Port Perry ON L9L 1B2	218.9	70
PINERIDGE SPORT SHOP	135 NORTHPORT ROAD, UNIT 3 PORT PERRY ON L9L 1B2	219.6	71
PINERIDGE SPORT SHOP	135 NORTHPORT ROAD UNIT 3 PORT PERRY ON L9L 1B2	219.6	71
PINERIDGE SPORT SHOP	135 NORTH PORT ROAD PORT PERRY ON L9L 1B2	219.6	71
Superior Catchbasin Services Ltd	133 North Port Drive Port Perry ON L9L 1B2	222.0	72
Superior Catchbasin Services Ltd	133 North Port Drive Port Perry ON L9L 1B2	222.0	72
Superior Catchbasin Services Ltd	133 North Port Drive Port Perry ON L9L 1B2	222.0	72
Superior Catchbasin Services Ltd	133 North Port Drive Port Perry ON L9L 1B2	222.0	72
Superior Catchbasin Services Ltd	133 North Port Drive Port Perry ON L9L 1B2	222.0	72
1494366 Ontario Inc.	150 Reach Industrial Road Port Perry ON	294.7	96

Site	Address	Distance (m)	Map Key
1494366 Ontario Inc.	150 Reach Industrial Road Port Perry ON	294.7	96
Jack's Auto Parts Ltd.	150 Reach Industrial Park Port Perry ON L9L 1B2	294.7	96
Jack's Auto Parts Ltd.	150 Reach Industrial Park Port Perry ON L9L 1B2	294.7	96
1494366 Ontario Inc.	150 Reach Industrial Road Port Perry ON	294.7	96
1494366 Ontario Inc.	150 Reach Industrial Road Port Perry ON	294.7	96
1494366 Ontario Inc.	150 Reach Industrial Road Port Perry ON	294.7	96
1494366 Ontario Inc.	150 Reach Industrial Road Port Perry ON	294.7	96
Langille's scrap & cores Inc.	150 Reach Industrial Road Port Perry ON L9L 1B2	294.7	96
Langille's scrap & cores Inc.	150 Reach Industrial Road Port Perry ON L9L 1B2	294.7	96
Langille's scrap & cores Inc.	150 Reach Industrial Road Port Perry ON L9L 1B2	294.7	96
Langille s scrap & cores Inc.	150 Reach Industrial Road Port Perry ON L9L 1B2	294.7	96

Site	Address	Distance (m)	Map Key
Langille¿s scrap & cores Inc.	150 Reach Industrial Road Port Perry ON L9L 1B2	294.7	96
Langille's scrap & cores Inc.	150 Reach Industrial Road Port Perry ON L9L 1B2	294.7	96
Jack's Auto Parts Ltd.	150 Reach Industrial Park Port Perry ON L9L 1B2	294.7	96

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	150 REACH INDUSTRIAL PARK ROAD PORT PERRY ON L9L 1B2	294.7	96

INC - Fuel Oil Spills and Leaks

A search of the INC database, dated May 31, 2021 has found that there are 3 INC site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	147 REACH INDUSTRIAL PARK ROAD, PORT PERRY ON	208.3	62
PARKLAND CORPORATION	147 REACH INDUSTRIAL PARK RD,,PORT PERRY,ON,L9L 1B2,CA ON	208.3	62
PARKLAND CORPORATION	147 REACH INDUSTRIAL PARK RD,,PORT PERRY,ON,L9L 1B2,CA ON	208.3	62

RSC - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-Aug 2021 has found that there are 1 RSC site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
North Port Group Inc.	120 REACH INDUSTRIAL PARK RD, PORT PERRY, ON, L9L 1B2 ON L9L 1B2	45.6	6

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 15 SCT site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
OLD PORT MARKETING LTD.	1 Easy St Unit 1 Port Perry ON L9L 1B2	34.8	4
Old Port International Marketing Inc.	1 Easy St Port Perry ON L9L 1B2	34.8	4
International Candle Enterprises	1 Easy St Port Perry ON L9L 1B2	34.8	4
OPICE Inc.	1 Easy St Port Perry ON L9L 1B2	34.8	4
Canplex Profiles Inc.	1 Easy St Port Perry ON L9L 1B2	34.8	4
Adamson Systems Engineering	1401 Scugog Line 6 Port Perry ON L9L 1B2	76.8	13
FIBERALL INDUSTRIES	92 North Port Rd Port Perry ON L9L 1B2	83.6	14
Lane Industrial Ventures	88 North Port Rd Port Perry ON L9L 1B2	86.3	15

Site	Address	Distance (m)	Map Key
Fiberall Industries	90 North Port Rd Port Perry ON L9L 1B2	134.5	31
Hindle Products Ltd.	140 North Port Rd Port Perry ON L9L 1B2	143.8	37
LEASE-A-SIGN COMPANY LTD.	99 NORTH PORT RD PORT PERRY ON L9L 1B2	198.3	57
Gold Seal Alternator & Starter	131 North Port Rd Unit 3 Port Perry ON L9L 1B2	202.8	60
Canadian Sign Systems Ltd.	4 Easy St Port Perry ON L9L 0A1	212.1	67
Canadian Sign Systems Ltd.	158 Reach Industrial Park Rd Port Perry ON L9L 1B2	294.7	96
CANADA SIGN SYSTEMS LTD.	158 REACH INDUSTRIES PK RD PORT PERRY ON L9L 1B2	294.7	96

SPL - Ontario Spills

A search of the SPL database, dated 1988-Aug 2020 has found that there are 6 SPL site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
PORT PERRY SALVAGE INC	132 REACH INDUSTRIAL PARK RD PORT PERRY AND CREEK THAT FEEDS LAKE SCUGOG 132 REACH INDUSTRIAL PARK RD PORT PERRY SCUGOG TOWNSHIP ON	174.4	44
Ultramar Ltd.	147 Reach Industrial Rd. Scugog ON	208.3	62
SIPCO-DIXON FUELS	AT THE PORT PERRY LOADING DOCK AT 147 REACH INDUSTRIAL PARK RD. TANK TRUCK (CARGO)	208.3	62

Site	Address	Distance (m)	Map Key
	SCUGOG TWP. ON		
Ultramar Ltd.	147 Reach Industrial Drive, Port Perry Scugog ON	208.3	62
Ultramar Ltd.	147 Reach Industrial Road, Port Perry Scugog ON	208.3	62
	150 Reach Industrial Park Rd. Scugog ON	294.7	96

WDS - Waste Disposal Sites - MOE CA Inventory

A search of the WDS database, dated Oct 2011- Aug 31, 2021 has found that there are 3 WDS site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
LANGILLE'S SCRAP & CORES INC.	124 reach industrial park road RD S port perry ON L9L 1B2	108.9	23
PORT PERRY SALVAGE INC	132 Reach Industrial Park RD Port Perry ON L9L 1B2	174.4	44
LANGILLE'S SCRAP & CORES INC.	150 reach industrial park RD S port perry ON L9L 1B2	294.7	96

WWIS - Water Well Information System

A search of the WWIS database, dated Apr 30, 2021 has found that there are 60 WWIS site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	lot 14 con 6 ON ***Well ID:*** 1915285	0.0	1

Site	Address	Distance (m)	Map Key
	lot 14 con 6 ON ***Well ID:*** 1915379	0.0	1
	lot 14 con 6 ON ***Well ID:*** 1915419	0.0	1
	lot 14 con 6 ON ***Well ID:*** 1915552	0.0	1
	lot 14 con 6 ON ***Well ID:*** 1913785	2.6	3
	lot 14 con 6 ON ***Well ID:*** 1913784	2.6	3
	96 NORTH PORT ROAD lot 14 con 6 PORT PERRY ON ***Well ID:*** 7128584	44.0	5
	124 NORTHPORT DR. lot 14 con 6 PORT PERRY ON ***Well ID:*** 7051766	66.0	9
	135 North Port Rd PORT PERRY ON ***Well ID:*** 7355739	66.1	10
	100 NORTH PORT lot 15 con 6 PORT PERRY ON ***Well ID:*** 7148844	76.2	12
	1350 REACH ST PORT PERRY lot 15 con 6 PORT PERRY ON ***Well ID:*** 7204111	89.0	16
	lot 14 con 6 ON ***Well ID:*** 1908760	96.1	17
	128 NORTHPORT DR. lot 14 con 6 PORT PERRY ON	104.1	21

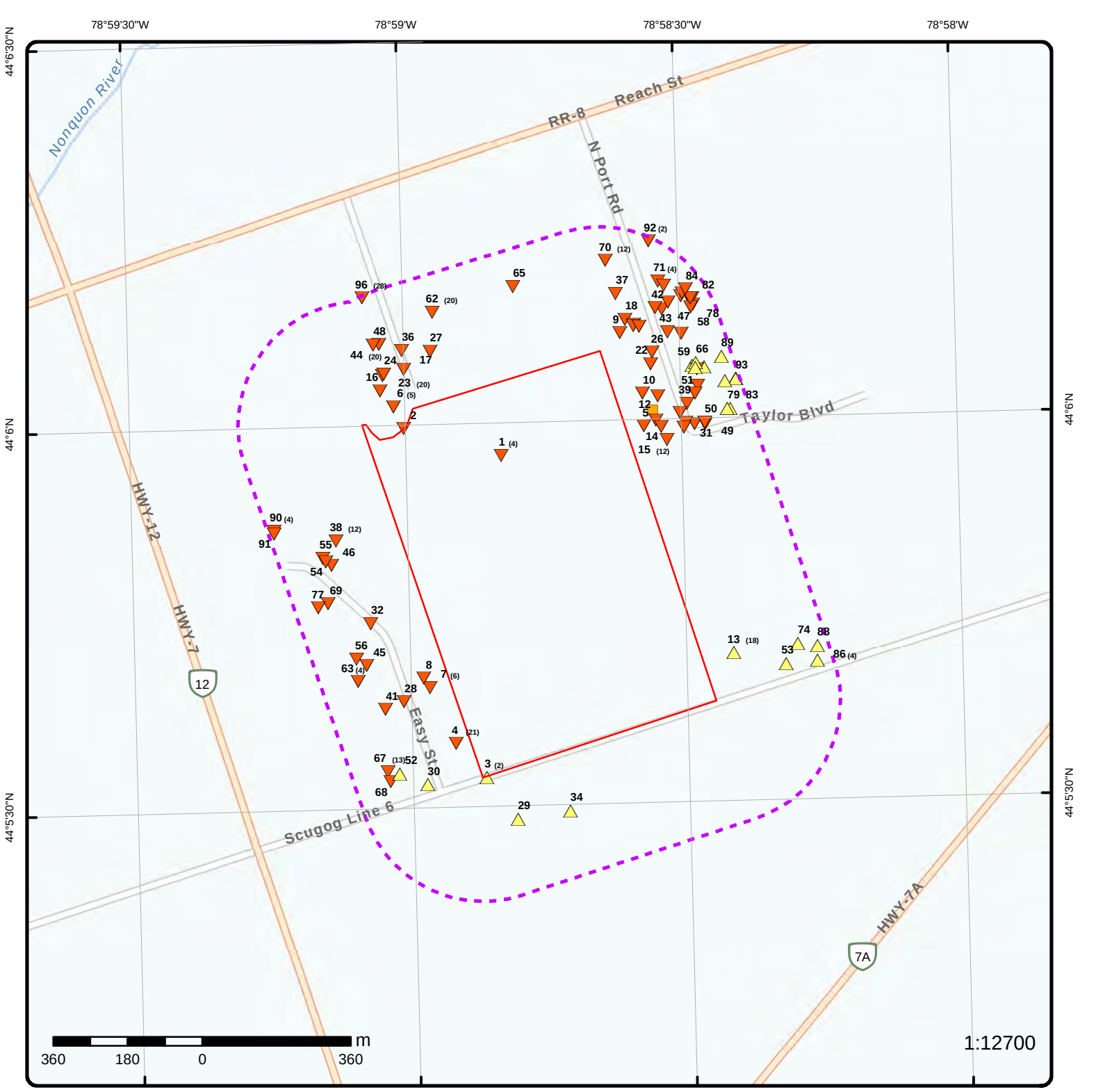
Site	Address	Distance (m)	Map Key
	Well ID: 1918321		
	lot 14 con 6 ON ***Well ID:*** 1907659	109.2	24
	116 NORTHPORT RD lot 14 con 6 PORT PERRY ON ***Well ID:*** 1917966	118.6	26
	lot 13 con 6 ON ***Well ID:*** 1911165	132.3	30
	lot 13 con 6 ON ***Well ID:*** 1910887	135.4	32
	lot 14 con 5 ON ***Well ID:*** 4606250	141.6	34
	lot 14 con 6 ON ***Well ID:*** 1914009	142.3	35
	lot 14 con 6 ON ***Well ID:*** 1914315	142.3	35
	161 REACH INDUSTRIAL PARK PORT PERRY ON ***Well ID:*** 7181285	142.4	36
	99 NORTH PORT RD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7181096	160.0	39
	99 NORTH PORT RD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7181093	162.3	40
	12 Easy st Port Perry lot 4 con 6 PORT PERRY ON ***Well ID:*** 7355913	169.5	41

Site	Address	Distance (m)	Map Key
	lot 15 con 6 ON ***Well ID:*** 1910375	169.7	42
	1109 NORTH PORT RD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7256931	170.2	43
	20 EASY STREET lot 13 con 6 PORT PERRY ON ***Well ID:*** 7139788	178.0	45
	EAST ST. lot 14 con 6 PORT PERRY ON ***Well ID:*** 7121055	179.7	46
	161 REACH INDUSTRIAL PARK PORT PERRY ON ***Well ID:*** 7181286	181.3	48
	99 NORTH PORT RD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7181094	186.0	49
	91, 95, 99 NORTH PORT RD. PORT HOPE ON ***Well ID:*** 7174320	186.6	50
	91, 95, 99 NORTH PORT RD. PORT PERRY ON ***Well ID:*** 7174317	186.6	51
	4 EASY ST lot 1 PORT PERRY ON ***Well ID:*** 7042638	188.1	52
	lot 13 con 6 ON ***Well ID:*** 1911102	194.7	55
	lot 15 con 6 ON ***Well ID:*** 1910116	200.4	59
	103 BORHT PORT RD lot 15 con 6 PORT PERRY ON	211.6	66

Site	Address	Distance (m)	Map Key
	Well ID: 7182274		
	lot 13 con 6 ON ***Well ID:*** 1911163	212.1	67
	131 NORTH PORT lot 15 con 6 PORT PERRY ON ***Well ID:*** 7249178	242.8	76
	40 EASY ST PORT PERRY ON ***Well ID:*** 7272367	243.1	77
	131 N. PORT ROAD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7247091	244.3	78
	91,95,99 NPRTH PORT RD. PORT HOPE ON ***Well ID:*** 7174319	248.3	79
	ON ***Well ID:*** 7269523	251.4	80
	131 NORTH PORT lot 15 con 6 PORT PERRY ON ***Well ID:*** 7249177	251.9	81
	131 N PORT ROAD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7247092	253.7	82
	99 NORHT PORT ROAD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7181095	254.9	83
	131 N. PORT ROAD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7247093	255.1	84
	131 N. PORT ROAD lot 15 con 6 PORT PERRY ON ***Well ID:*** 7247090	257.2	85

Site	Address	Distance (m)	Map Key
	91,95,99 NORTH PORT RD. PORT HOPE ON ***Well ID:*** 7174318	264.7	87
	SCUGOG LINE 6 PORT PERRY ON ***Well ID:*** 7316027	273.8	88
	lot 14 con 6 ON ***Well ID:*** 1910571	275.1	89
	lot 13 con 6 ON ***Well ID:*** 1914586	284.0	90
	lot 13 con 6 ON ***Well ID:*** 1914587	284.0	90
	lot 13 con 6 ON ***Well ID:*** 1914588	284.0	90
	lot 13 con 6 ON ***Well ID:*** 1914589	284.0	90
	lot 15 con 6 ON ***Well ID:*** 1916016	290.3	93
	lot 15 con 6 ON ***Well ID:*** 1914653	290.8	94
	lot 15 con 6 ON ***Well ID:*** 1914784	290.8	94
	lot 15 con 6 ON ***Well ID:*** 1914895	290.8	94
	lot 15 con 6 ON	291.2	95

Site	Address	Distance (m)	Map Key
	Well ID: 1916941		
	lot 15 con 6 ON	291.2	95
	Well ID: 1916854		



Map: 0.3 Kilometer Radius

Order Number: 21091500229

Address: Scugog Line 6, Port Perry, ON

- Project Property
- Buffer Outline
- Eris Sites with Higher Elevation
- Eris Sites with Same Elevation
- Eris Sites with Lower Elevation
- Eris Sites with Unknown Elevation
- Freeways; Highways
- Traffic Circle; Ramp
- Major Arterial; Minor Arterial
- Local Road
- Service Road; Traffic Circle; Ramp
- Rail
- Beach
- Airport
- Industrial Area
- Military Base
- Aircraft Roads
- Native Reservation
- Hospital
- Shopping & Sports Area
- University/College
- Cemetery; Golf Course
- Parkt (National)
- Park (City/County)

Source: © 2021 ESRI StreetMap Premium.

© ERIS Information Limited Partnership

78°58'30"W

44°6'N



44°6'N

Aerial

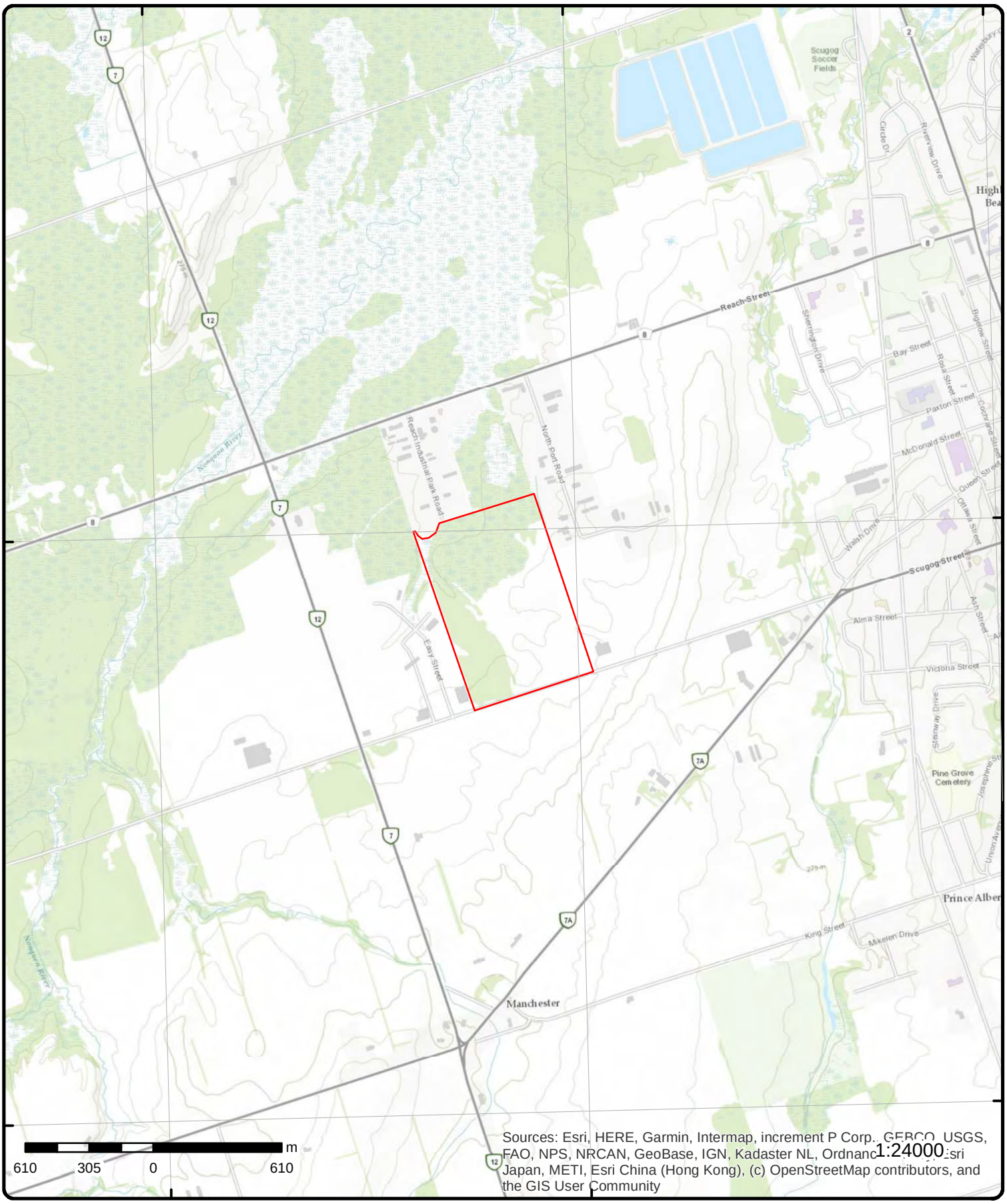
Year: 2016

Order Number: 21091500229

Address: Scugog Line 6, Port Perry, ON

Source: ESRI World Imagery

© ERIS Information Limited Partnership



Topographic Map

Address: Scugog Line 6, ON

Source: ESRI World Topographic Map

Order Number: 21091500229

© ERIS Information Limited Partnership

Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	1 of 4	NNW/0.0	255.8 / -4.08	lot 14 con 6 ON	WWIS

Well ID:	1915285	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	9/18/2001
Sec. Water Use:		**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	2214
Casing Material:		**Form Version:**	1
Audit No:	207717	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	014
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1915285.pdf

Additional Detail(s) (Map)

Well Completed Date:	2001/07/03
Year Completed:	2001
Depth (m):	12.8016
Latitude:	44.0992927403693
Longitude:	-78.9805019543967
Path:	191\1915285.pdf

Bore Hole Information

Bore Hole ID:	10517258	**Elevation:**	256.039611
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	o	**East83:**	661642.30
Code OB Desc:	Overburden	**North83:**	4884884.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	9
Date Completed:	03-Jul-2001 00:00:00	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	lot
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932834268
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	10.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932834267
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932834272
Layer:	7
Color:	
General Color:	
Mat1:	28
Most Common Material:	SAND
Mat2:	91
Mat2 Desc:	WATER-BEARING
Mat3:	
Mat3 Desc:	
Formation Top Depth:	38.0
Formation End Depth:	39.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932834273
Layer:	8
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	

Mat3:
Mat3 Desc:
Formation Top Depth: 39.0
Formation End Depth: 42.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932834266
Layer: 1
Color: 2
General Color: GREY
Mat1: 11
Most Common Material: GRAVEL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 1.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932834271
Layer: 6
Color: 3
General Color: BLUE
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3:
Mat3 Desc:
Formation Top Depth: 33.0
Formation End Depth: 38.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932834269
Layer: 4
Color: 3
General Color: BLUE
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 20.0
Formation End Depth: 32.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932834270
Layer: 5

Color:
General Color:
Mat1: 28
Most Common Material: SAND
Mat2: 29
Mat2 Desc: FINE GRAVEL
Mat3: 91
Mat3 Desc: WATER-BEARING
Formation Top Depth: 32.0
Formation End Depth: 33.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933220198
Layer: 1
Plug From: 0
Plug To: 20
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961915285
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 11065828
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930141869
Layer: 2
Material: 2
Open Hole or Material: GALVANIZED
Depth From:
Depth To:
Casing Diameter: 18
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930141868
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To:
Casing Diameter: 24
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991915285
Pump Set At:
Static Level: 17.0
Final Level After Pumping: 30.0
Recommended Pump Depth: 38.0
Pumping Rate: 3.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 30
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934930980
Test Type: Draw Down
Test Duration: 60
Test Level: 30.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934676783
Test Type: Draw Down
Test Duration: 45
Test Level: 29.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934137201
Test Type: Draw Down
Test Duration: 15
Test Level: 22.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934417438
Test Type: Draw Down
Test Duration: 30
Test Level: 26.0
Test Level UOM: ft

Water Details

Water ID: 934009081
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 38.0
Water Found Depth UOM: ft

Water Details

Water ID:	934009080
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	32.0
Water Found Depth UOM:	ft

1 | 2 of 4 | NNW/0.0 | 255.8 / -4.08 | lot 14 con 6 ON | WWIS

Well ID:	1915379	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:		**Date Received:**	10/18/2001
Sec. Water Use:		**Selected Flag:**	True
Final Well Status:	Abandoned-Other	**Abandonment Rec:**	
Water Type:		**Contractor:**	3136
Casing Material:		**Form Version:**	1
Audit No:	234016	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	014
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1915379.pdf

Additional Detail(s) (Map)

Well Completed Date:	2001/10/12
Year Completed:	2001
Depth (m):	
Latitude:	44.0992927403693
Longitude:	-78.9805019543967
Path:	191\1915379.pdf

Bore Hole Information

Bore Hole ID:	10517351	**Elevation:**	256.039611
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	_	**East83:**	661642.30
Code OB Desc:	No formation data	**North83:**	4884884.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	9
Date Completed:	12-Oct-2001 00:00:00	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	lot
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Method of Construction & Well

Use

Method Construction ID: 961915379
Method Construction Code: 0
Method Construction: Not Known
Other Method Construction:

Pipe Information

Pipe ID: 11065921
Casing No: 1
Comment:
Alt Name:

---

1 | ***3 of 4*** | ***NNW/0.0*** | ***255.8 / -4.08*** | ***lot 14 con 6 ON*** | ***WWIS***

Well ID:	1915419	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Commerical	***Date Received:***	11/27/2001
Sec. Water Use:		***Selected Flag:***	True
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	2214
Casing Material:		***Form Version:***	1
Audit No:	207720	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	014
Well Depth:		***Concession:***	06
Overburden/Bedrock:		***Concession Name:***	CON
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1915419.pdf

Additional Detail(s) (Map)

Well Completed Date: 2001/09/12
Year Completed: 2001
Depth (m): 12.8016
Latitude: 44.0992927403693
Longitude: -78.9805019543967
Path: 191\1915419.pdf

Bore Hole Information

Bore Hole ID:	10517391	***Elevation:***	256.039611
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	o	***East83:***	661642.30
Code OB Desc:	Overburden	***North83:***	4884884.00
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	12-Sep-2001 00:00:00	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	lot
Elevrc Desc:			

Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 932834715
Layer: 4
Color: 8
General Color: BLACK
Mat1: 28
Most Common Material: SAND
Mat2: 91
Mat2 Desc: WATER-BEARING
Mat3:
Mat3 Desc:
Formation Top Depth: 30.0
Formation End Depth: 31.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932834716
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 31.0
Formation End Depth: 40.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932834712
Layer: 1
Color: 8
General Color: BLACK
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 1.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932834717
Layer: 6

Color:	8
General Color:	BLACK
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	91
Mat3 Desc:	WATER-BEARING
Formation Top Depth:	40.0
Formation End Depth:	42.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932834713
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932834714
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	10.0
Formation End Depth:	30.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933220329
Layer:	1
Plug From:	0
Plug To:	20
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961915419
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	11065961
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930141968
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	
Casing Diameter:	24
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930141969
Layer:	2
Material:	2
Open Hole or Material:	GALVANIZED
Depth From:	
Depth To:	
Casing Diameter:	18
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933400791
Layer:	1
Slot:	
Screen Top Depth:	40
Screen End Depth:	43
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	18

Results of Well Yield Testing

Pump Test ID:	991915419
Pump Set At:	
Static Level:	15.0
Final Level After Pumping:	25.0
Recommended Pump Depth:	
Pumping Rate:	5.0
Flowing Rate:	
Recommended Pump Rate:	3.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	30
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934931053
Test Type:	Draw Down
Test Duration:	60
Test Level:	25.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934676834
Test Type:	Draw Down
Test Duration:	45
Test Level:	24.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934137671
Test Type:	Draw Down
Test Duration:	15
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934417489
Test Type:	Draw Down
Test Duration:	30
Test Level:	23.0
Test Level UOM:	ft

Water Details

Water ID:	934009175
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	40.0
Water Found Depth UOM:	ft

Water Details

Water ID:	934009174
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	30.0
Water Found Depth UOM:	ft

1	***4 of 4***	***NNW/0.0***	***255.8 / -4.08***	***lot 14 con 6 ON***	***WWIS***

Well ID:	1915552	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	2/15/2002
Sec. Water Use:		***Selected Flag:***	True
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	6874

Casing Material:		**Form Version:**	1
Audit No:	229291	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	014
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1915552.pdf

Additional Detail(s) (Map)

Well Completed Date:	2002/01/22
Year Completed:	2002
Depth (m):	7.3152
Latitude:	44.0992927403693
Longitude:	-78.9805019543967
Path:	191\1915552.pdf

Bore Hole Information

Bore Hole ID:	10524214	**Elevation:**	256.039611
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	o	**East83:**	661642.30
Code OB Desc:	Overburden	**North83:**	4884884.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	9
Date Completed:	22-Jan-2002 00:00:00	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	lot
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932858981
Layer:	1
Color:	
General Color:	
Mat1:	00
Most Common Material:	UNKNOWN TYPE
Mat2:	60
Mat2 Desc:	CEMENTED
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932858982
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	10.0
Formation End Depth:	24.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961915552
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	11072784
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930142101
Layer:	1
Material:	3
Open Hole or Material:	CONCRETE
Depth From:	
Depth To:	
Casing Diameter:	30
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991915552
Pump Set At:	
Static Level:	1.0
Final Level After Pumping:	24.0
Recommended Pump Depth:	22.0
Pumping Rate:	25.0
Flowing Rate:	
Recommended Pump Rate:	8.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934931566
Test Type:	Recovery
Test Duration:	60
Test Level:	13.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934418541
Test Type:	Recovery
Test Duration:	30
Test Level:	17.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934677333
Test Type:	Recovery
Test Duration:	45
Test Level:	15.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934137752
Test Type:	Recovery
Test Duration:	15
Test Level:	20.0
Test Level UOM:	ft

Water Details

Water ID:	934016923
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	24.0
Water Found Depth UOM:	ft

---

2 | ***1 of 1*** | ***NW/0.9*** | ***254.8 / -5.08*** | ***Reach Industrial Park Port Perry ON*** | ***EHS***

Order No:	20120330018	***Nearest Intersection:***	
Status:	C	***Municipality:***	
Report Type:	Standard Report	***Client Prov/State:***	ON
Report Date:	4/10/2012 11:13:38 AM	***Search Radius (km):***	0.25
Date Received:	3/30/2012 11:11:38 AM	***X:***	-78.983424
Previous Site Name:		***Y:***	44.099926
Lot/Building Size:			
Additional Info Ordered:			

---

3 | ***1 of 2*** | ***SSW/2.6*** | ***261.1 / 1.22*** | ***lot 14 con 6 ON*** | ***WWIS***

Well ID:	1913784	***Data Entry Status:***	
Construction Date:		***Data Src:***	1

Primary Water Use:	Commerical	**Date Received:**	9/14/1998
Sec. Water Use:		**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	3136
Casing Material:		**Form Version:**	1
Audit No:	178703	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	014
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1913784.pdf

Additional Detail(s) (Map)

Well Completed Date:	1998/08/17
Year Completed:	1998
Depth (m):	26.5176
Latitude:	44.0923000561125
Longitude:	-78.9811684984785
Path:	191\1913784.pdf

Bore Hole Information

Bore Hole ID:	10082375	**Elevation:**	262.180816
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	o	**East83:**	661608.00
Code OB Desc:	Overburden	**North83:**	4884106.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	2
Date Completed:	17-Aug-1998 00:00:00	**UTMRC Desc:**	margin of error : 3 - 10 m
Remarks:		**Location Method:**	gps
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931194603
Layer:	4
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	
Mat3 Desc:	
Formation Top Depth:	31.0
Formation End Depth:	62.0

Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931194604
Layer: 5
Color: 6
General Color: BROWN
Mat1: 08
Most Common Material: FINE SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 62.0
Formation End Depth: 83.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931194600
Layer: 1
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 85
Mat2 Desc: SOFT
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 12.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931194601
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3:
Mat3 Desc:
Formation Top Depth: 12.0
Formation End Depth: 30.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931194602
Layer: 3
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND

Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 30.0
Formation End Depth: 31.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931194605
Layer: 6
Color: 2
General Color: GREY
Mat1: 11
Most Common Material: GRAVEL
Mat2: 28
Mat2 Desc: SAND
Mat3: 63
Mat3 Desc: COARSE-GRAINED
Formation Top Depth: 83.0
Formation End Depth: 87.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933124392
Layer: 1
Plug From: 30
Plug To: 12
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933124393
Layer: 2
Plug From: 12
Plug To: 0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961913784
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10630945
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930140342

Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 79
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933333810
Layer: 1
Slot: 003
Screen Top Depth: 79
Screen End Depth: 87
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 6

Results of Well Yield Testing

Pump Test ID: 991913784
Pump Set At:
Static Level: 3.0
Final Level After Pumping: 27.0
Recommended Pump Depth: 60.0
Pumping Rate: 17.0
Flowing Rate:
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 48
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934413505
Test Type: Recovery
Test Duration: 30
Test Level: 3.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934682176
Test Type: Recovery
Test Duration: 45
Test Level: 3.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934935927
Test Type: Recovery
Test Duration: 60
Test Level: 3.0

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934133797
Test Type: Recovery
Test Duration: 15
Test Level: 3.0
Test Level UOM: ft

Water Details

Water ID: 933524197
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 30.0
Water Found Depth UOM: ft

Water Details

Water ID: 933524198
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 62.0
Water Found Depth UOM: ft

---

3 | ***2 of 2*** | ***SSW/2.6*** | ***261.1 / 1.22*** | ***lot 14 con 6 ON*** | ***WWIS***

Well ID: 1913785
Construction Date:
Primary Water Use: Not Used
Sec. Water Use:
Final Well Status: Abandoned-Other
Water Type:
Casing Material:
Audit No: 178739
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 9/14/1998
Selected Flag: True
Abandonment Rec:
Contractor: 3136
Form Version: 1
Owner:
Street Name:
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 014
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1913785.pdf

Additional Detail(s) (Map)

Well Completed Date: 1998/08/19
Year Completed: 1998
Depth (m):
Latitude: 44.0923000561125
Longitude: -78.9811684984785
Path: 191\1913785.pdf

Bore Hole Information

Bore Hole ID:	10082376	***Elevation:***	262.180816
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	_	***East83:***	661608.00
Code OB Desc:	No formation data	***North83:***	4884106.00
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	2
Date Completed:	19-Aug-1998 00:00:00	***UTMRC Desc:***	margin of error : 3 - 10 m
Remarks:		***Location Method:***	gps
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	933124395
Layer:	2
Plug From:	50
Plug To:	30
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933124396
Layer:	3
Plug From:	30
Plug To:	0
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933124394
Layer:	1
Plug From:	119
Plug To:	50
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961913785
Method Construction Code:	0
Method Construction:	Not Known
Other Method Construction:	

Pipe Information

Pipe ID:	10630946
Casing No:	1
Comment:	
Alt Name:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
4	1 of 21	SW/34.8	259.9 / -0.05	OLD PORT MARKETING LTD. 1 Easy St Unit 1 Port Perry ON L9L 1B2	SCT

Established: 1981
Plant Size (ft²): 0
Employment: 32

--Details--
Description: All Other Miscellaneous Manufacturing
SIC/NAICS Code: 339990

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
4	2 of 21	SW/34.8	259.9 / -0.05	275 Scugog Line 6 1 Easy Street Scugog ON L9L 1B2	EHS

Order No: 20030218004
Status: C
Report Type: Site Report
Report Date: 2/19/03
Date Received: 2/18/03
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): 0.25
X: -78.980753
Y: 44.092559

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
4	3 of 21	SW/34.8	259.9 / -0.05	Old Port International Marketing Inc. 1 Easy St Port Perry ON L9L 1B2	SCT

Established: 1981
Plant Size (ft²):
Employment: 65

--Details--
Description: All Other Miscellaneous Manufacturing
SIC/NAICS Code: 339990

Description: Other Home Furnishings Wholesaler-Distributors
SIC/NAICS Code: 414390

Description: Hardware Wholesaler-Distributors
SIC/NAICS Code: 416330

Description: All Other Wholesaler-Distributors
SIC/NAICS Code: 418990

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
4	4 of 21	SW/34.8	259.9 / -0.05	International Candle Enterprises 1 Easy St Port Perry ON L9L 1B2	SCT

Established: 1983
Plant Size (ft²):
Employment: 50

--Details--
Description: All Other Miscellaneous Manufacturing
SIC/NAICS Code: 339990

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
4	5 of 21	SW/34.8	259.9 / -0.05	OPICE Inc. 1 Easy St Port Perry ON L9L 1B2	SCT

Established: 1981
Plant Size (ft²):
Employment: 150

--Details--
Description: All Other Miscellaneous Manufacturing
SIC/NAICS Code: 339990

Description: Other Home Furnishings Wholesaler-Distributors
SIC/NAICS Code: 414390

Description: Hardware Wholesaler-Distributors
SIC/NAICS Code: 416330

Description: All Other Wholesaler-Distributors
SIC/NAICS Code: 418990

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
4	6 of 21	SW/34.8	259.9 / -0.05	T.J. Manufacturing Ltd. 1 Easy Street ,Scugog, Regional Municipality of Durham TOWNSHIP OF SCUGOG ON	EBR

EBR Registry No: 010-0687
Ministry Ref No: 7230-738PX2
Notice Type: Instrument Decision
Notice Stage:
Notice Date: April 14, 2009
Proposal Date: May 25, 2007
Year: 2007
Decision Posted:
Exception Posted:
Section:
Act 1:
Act 2:
Site Location Map:
Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)
Off Instrument Name:
Posted By:
Company Name: T.J. Manufacturing Ltd.
Site Address:
Location Other:
Proponent Name:
Proponent Address: 716 Wilson Road South, Scugog Ontario, Canada L9L 1B2
Comment Period:
URL:

Site Location Details:

1 Easy Street ,Scugog, Regional Municipality of Durham TOWNSHIP OF SCUGOG

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
4	7 of 21	SW/34.8	259.9 / -0.05	Canplex Profiles Inc. 1 Easy St Port Perry ON L9L 1B2	SCT

Established: 01-AUG-86
Plant Size (ft²): 45000
Employment:

--Details--
Description: Other Metalworking Machinery Manufacturing

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

SIC/NAICS Code: 333519

Description: All Other Plastic Product Manufacturing
SIC/NAICS Code: 326198

---

4 ***8 of 21*** ***SW/34.8*** ***259.9 / -0.05*** ***Canplex Profiles Inc***
1 Easy Street
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON2572385
Status:
Approval Years: 07,08
Contam. Facility:
MHSW Facility:
SIC Code: 326198
SIC Description: All Other Plastic Product Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

4 ***9 of 21*** ***SW/34.8*** ***259.9 / -0.05*** ***Canplex Profiles Inc.***
1 Easy St Port Perry
Scugog ON ***CA***

Certificate #: 5971-7PZRZY
Application Year: 2009
Issue Date: 3/31/2009
Approval Type: Air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

---

4 ***10 of 21*** ***SW/34.8*** ***259.9 / -0.05*** ***Canplex Profiles Inc***
1 Easy Street
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON2572385
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 326198
SIC Description: All Other Plastic Product Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

4 ***11 of 21*** ***SW/34.8*** ***259.9 / -0.05*** ***Canplex Profiles Inc***
1 Easy Street ***GEN***

Port Perry ON L9L 1B2

Generator No: ON2572385
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 326198
SIC Description: All Other Plastic Product Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

4 **12 of 21** **SW/34.8** **259.9 / -0.05** **GEN**

Canplex Profiles Inc
1 Easy Street
Port Perry ON L9L 1B2

Generator No: ON2572385
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 326198
SIC Description: All Other Plastic Product Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

4 **13 of 21** **SW/34.8** **259.9 / -0.05** **GEN**

Canplex Profiles Inc
1 Easy Street
Port Perry ON L9L 1B2

Generator No: ON2572385
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 326198
SIC Description: All Other Plastic Product Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

4 **14 of 21** **SW/34.8** **259.9 / -0.05** **GEN**

Canplex Profiles Inc
1 Easy Street
Port Perry ON

Generator No: ON2572385
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 326198
SIC Description: ALL OTHER PLASTIC PRODUCT MANUFACTURING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 262
Waste Class Desc: DETERGENTS/SOAPS

---

4 | ***15 of 21*** | ***SW/34.8*** | ***259.9 / -0.05*** | ***Canplex Profiles Inc.***
1 Easy St Port Perry
Scugog ON L9L 1B2 | ***ECA***

Approval No: 5971-7PZRZY
Approval Date: 2009-03-31
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Kawartha-Haliburton
Approval Type: ECA-AIR
Project Type: AIR
Business Name: Canplex Profiles Inc.
Address: 1 Easy St Port Perry
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7230-738PX2-14.pdf

MOE District: York-Durham
City:
Longitude: -78.9823
Latitude: 44.09317
Geometry X:
Geometry Y:

---

4 | ***16 of 21*** | ***SW/34.8*** | ***259.9 / -0.05*** | ***Canplex Profiles Inc***
1 Easy Street
Port Perry ON L9L 1B2 | ***GEN***

Generator No: ON2572385
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 326198
SIC Description: ALL OTHER PLASTIC PRODUCT MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Roman Semeniuk
Phone No Admin: 905-985-2759 Ext.

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 262
Waste Class Desc: DETERGENTS/SOAPS

---

4 | ***17 of 21*** | ***SW/34.8*** | ***259.9 / -0.05*** | ***Canplex Profiles Inc***
1 Easy Street
Port Perry ON L9L 1B2 | ***GEN***

Generator No: ON2572385
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Roman Semeniuk
Phone No Admin: 905-985-2759 Ext.

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

SIC Code: 326198
SIC Description: ALL OTHER PLASTIC PRODUCT MANUFACTURING

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 262
Waste Class Desc: DETERGENTS/SOAPS

---

4 | **18 of 21** | **SW/34.8** | **259.9 / -0.05** | **Canplex Profiles Inc**
1 Easy Street
Port Perry ON L9L 1B2 | **GEN**

Generator No: ON2572385
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 326198
SIC Description: ALL OTHER PLASTIC PRODUCT MANUFACTURING
PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Philip Taylor
Phone No Admin: 905-985-2759 Ext.

Detail(s)

Waste Class: 262
Waste Class Desc: DETERGENTS/SOAPS

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

4 | **19 of 21** | **SW/34.8** | **259.9 / -0.05** | **Canplex Profiles Inc**
1 Easy Street
Port Perry ON L9L 1B2 | **GEN**

Generator No: ON2572385
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:
PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213 I
Waste Class Desc: Petroleum distillates

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 262 L
Waste Class Desc: Detergents and soaps

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
4	20 of 21	SW/34.8	259.9 / -0.05	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 1B2	GEN

Generator No: ON2572385
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213 I
Waste Class Desc: Petroleum distillates

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 262 L
Waste Class Desc: Detergents and soaps

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
4	21 of 21	SW/34.8	259.9 / -0.05	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 1B2	GEN

Generator No: ON2572385
Status: Registered
Approval Years: As of Apr 2021
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 262 L
Waste Class Desc: Detergents and soaps

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 213 I
Waste Class Desc: Petroleum distillates

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	1 of 1	NE/44.0	258.0 / -1.89	96 NORTH PORT ROAD lot 14 con 6 PORT PERRY ON	WWIS

Well ID: 7128584
Construction Date:
Primary Water Use: Commerical
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: Z45648
Tag: A041077
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:

Data Entry Status:
Data Src:
Date Received: 3/3/2008
Selected Flag: True
Abandonment Rec:
Contractor: 2214
Form Version: 3
Owner:
Street Name: 96 NORTH PORT ROAD
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 014
Concession: 06

Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/712\7128584.pdf

Additional Detail(s) (Map)

Well Completed Date:	2007/01/10
Year Completed:	2007
Depth (m):	10.973
Latitude:	44.0998551693735
Longitude:	-78.9761637747843
Path:	712\7128584.pdf

Bore Hole Information

Bore Hole ID:	1002699100	**Elevation:**	260.001647
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	661988.00
Code OB Desc:		**North83:**	4884955.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	10-Jan-2007 00:00:00	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1002717621
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	0.30480000376701355
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1002717622
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY

Mat2:
Mat2 Desc:
Mat3: 81
Mat3 Desc: SANDY
Formation Top Depth: 0.30480000376701355
Formation End Depth: 3.6579999923706055
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1002717623
Layer: 3
Color: 3
General Color: BLUE
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 3.6579999923706055
Formation End Depth: 9.753999710083008
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1002717624
Layer: 4
Color:
General Color:
Mat1: 28
Most Common Material: SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 9.753999710083008
Formation End Depth: 10.972999572753906
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1002717627
Layer: 1
Plug From: 0
Plug To: 6.09600019454956
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1002717659
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 1002717619

Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1002717630
Layer: 2
Material: 2
Open Hole or Material: GALVANIZED
Depth From: 6.09600019454956
Depth To: 10.9729995727539
Casing Diameter: 45.7200012207031
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Casing

Casing ID: 1002717629
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From: 0
Depth To: 6.09600019454956
Casing Diameter: 60.9599990844727
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1002717631
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1002717620
Pump Set At: 10.668000221252441
Static Level: 1.2200000286102295
Final Level After Pumping: 5.791200160980225
Recommended Pump Depth: 9.144000053405762
Pumping Rate: 45.459999084472656
Flowing Rate:
Recommended Pump Rate: 22.729999542236328
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 30
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 1002717635

Test Type: Recovery
Test Duration: 2
Test Level: 4.876800060272217
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717637
Test Type: Recovery
Test Duration: 3
Test Level: 4.806600093841553
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717640
Test Type: Draw Down
Test Duration: 5
Test Level: 1.6002000570297241
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717645
Test Type: Recovery
Test Duration: 15
Test Level: 3.885999917984009
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717654
Test Type: Draw Down
Test Duration: 50
Test Level: 5.0289998054504395
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717656
Test Type: Draw Down
Test Duration: 60
Test Level: 5.791200160980225
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717641
Test Type: Recovery
Test Duration: 5
Test Level: 4.6479997634887695
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717642
Test Type: Draw Down
Test Duration: 10
Test Level: 1.9811999797821045
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717652
Test Type: Draw Down
Test Duration: 40
Test Level: 4.267000198364258
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717644
Test Type: Draw Down
Test Duration: 15
Test Level: 2.361999988555908
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717647
Test Type: Recovery
Test Duration: 20
Test Level: 3.505000114440918
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717648
Test Type: Draw Down
Test Duration: 25
Test Level: 3.124000072479248
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717639
Test Type: Recovery
Test Duration: 4
Test Level: 4.723999977111816
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717646
Test Type: Draw Down
Test Duration: 20
Test Level: 2.743000030517578
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717632
Test Type: Draw Down
Test Duration: 1
Test Level: 1.2949999570846558
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717634
Test Type: Draw Down
Test Duration: 2
Test Level: 1.3716000318527222
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717643
Test Type: Recovery
Test Duration: 10
Test Level: 4.267000198364258
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717651
Test Type: Recovery
Test Duration: 30
Test Level: 2.743000030517578
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717633
Test Type: Recovery
Test Duration: 1
Test Level: 4.953000068664551
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717636
Test Type: Draw Down
Test Duration: 3
Test Level: 1.4479999542236328
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717638
Test Type: Draw Down
Test Duration: 4
Test Level: 1.5240000486373901
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717655
Test Type: Recovery
Test Duration: 50
Test Level: 2.1335999965667725
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717650
Test Type: Draw Down
Test Duration: 30
Test Level: 3.505000114440918

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717653
Test Type: Recovery
Test Duration: 40
Test Level: 2.437999963760376
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717657
Test Type: Recovery
Test Duration: 60
Test Level: 1.8289999961853027
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002717649
Test Type: Recovery
Test Duration: 25
Test Level: 3.124000072479248
Test Level UOM: m

Water Details

Water ID: 1002717628
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 9.753999710083008
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1002717626
Diameter: 60.959999084472656
Depth From: 6.0960001945495605
Depth To: 10.972999572753906
Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1002717625
Diameter: 76.19999694824219
Depth From: 0.0
Depth To: 6.0960001945495605
Hole Depth UOM: m
Hole Diameter UOM: cm

6	*1 of 5*	*NW/45.6*	*254.8 / -5.08*	***Port Perry Excavating Ltd.*** ***120 Reach Industrial Park Rd*** ***Port Perry ON L9L 1B2***	***GEN***

Generator No: ON5297847
Status:
Approval Years: 05
PO Box No:
Country:
Choice of Contact:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 237990
SIC Description: Other Heavy and Civil Engineering Construction

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

6 ***2 of 5*** ***NW/45.6*** ***254.8 / -5.08*** ***120 Reach Industrial Park Road PORT PERRY ON L9L 1B2*** ***EHS***

Order No: 20081218018w
Status: C
Report Type: Self Serve Instant Report
Report Date: 12/18/2008
Date Received: 12/18/2008
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): 0.25
X: 0
Y: 0

---

6 ***3 of 5*** ***NW/45.6*** ***254.8 / -5.08*** ***North Port Group Inc. 120 REACH INDUSTRIAL PARK RD, PORT PERRY, ON, L9L 1B2 ON L9L 1B2*** ***RSC***

RSC ID: 94314
RA No:
RSC Type:
Curr Property Use: Industrial
Ministry District: SCUGOG
Filing Date: 25-Feb-11
Date Ack:
Date Returned:
Restoration Type:
Soil Type:
Criteria:
CPU Issued Sect 1686: No

Cert Date: 28-Sep-10
Cert Prop Use No: No CPU
Intended Prop Use: Industrial
Qual Person Name: Jerome D. Taylor
Stratified (Y/N):
Audit (Y/N):
Entire Leg Prop. (Y/N): Yes
Accuracy Estimate: 2 to 5 meters
Telephone: 905-9858928
Fax: 905-9857812
Email: Djt1502@msn.com

Asmt Roll No: 1820 010 004 29440 0000
Prop ID No (PIN): 26805-0019 (LT)
Property Municipal Address: 120 REACH INDUSTRIAL PARK RD, PORT PERRY, ON, L9L 1B2
Mailing Address: 2407 ASHBRIDGE RD, PORT PERRY, ON, L9L 1B4
Latitude & Latitude: 44.09878140N 78.98417120W (converted from UTM)
UTM Coordinates: NAD83 17-661350-4884820
Consultant:
Legal Desc: PT LT 14 CON 6 REACH, PTS 3 & 6, 40R12137 ; S/T RH17521, RH17659 SCUGOG
Measurement Method: Digitized from a map
Applicable Standards: Background Site Conditions Standard, with Potable Ground Water, Coarse Textured Soil, for Industrial/Commercial/Community property use
RSC PDF:

---

6 ***4 of 5*** ***NW/45.6*** ***254.8 / -5.08*** ***Waste Analysis and Recycling Services 120 Reach Industrial Rd. Port Perry ON L9L 1B2*** ***GEN***

Generator No: ON7943599
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

SIC Code: 562920
SIC Description: 562920

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

6 | **5 of 5** | **NW/45.6** | **254.8 / -5.08** | **PetroValue Products Canada Inc.**
120 Reach Industrial Park Rd.
Port Perry ON L9L 1B2 | **GEN**

Generator No: ON7655850
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 412110
SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 221
Waste Class Desc: LIGHT FUELS

---

7 | **1 of 6** | **SW/50.6** | **257.8 / -2.08** | **Matchtech Advanced Manufacturing**
3-11 Easy Street
Port Perry ON L9L 0A1 | **GEN**

Generator No: ON8243841
Status: Registered
Approval Years: As of Oct 2019
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 265 L
Waste Class Desc: Graphic arts wastes

---

7 | **2 of 6** | **SW/50.6** | **257.8 / -2.08** | **11 Easy Street**
Port Perry ON L9L 1B2 | **EHS**

Order No: 20200213017
Status: C
Report Type: Standard Report
Report Date: 19-FEB-20
Date Received: 13-FEB-20
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -78.9828161
Y: 44.0942764

---

7 | **3 of 6** | **SW/50.6** | **257.8 / -2.08** | **11 Easy Street**
Port Perry ON L9L 1B2 | **EHS**

Order No: 20200213017
Status: C

Nearest Intersection:
Municipality:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	19-FEB-20	**Search Radius (km):**	.25
Date Received:	13-FEB-20	**X:**	-78.9828161
Previous Site Name:		**Y:**	44.0942764
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
7	4 of 6	SW/50.6	257.8 / -2.08	11 Easy Street Port Perry ON L9L 1B2	EHS

Order No:	20200213017	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	19-FEB-20	**Search Radius (km):**	.25
Date Received:	13-FEB-20	**X:**	-78.9828161
Previous Site Name:		**Y:**	44.0942764
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
7	5 of 6	SW/50.6	257.8 / -2.08	11 Easy Street Port Perry ON L9L 1B2	EHS

Order No:	20200213017	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	19-FEB-20	**Search Radius (km):**	.25
Date Received:	13-FEB-20	**X:**	-78.9828161
Previous Site Name:		**Y:**	44.0942764
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
7	6 of 6	SW/50.6	257.8 / -2.08	11 Easy Street Port Perry ON L9L 1B2	EHS

Order No:	20200213017	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	19-FEB-20	**Search Radius (km):**	.25
Date Received:	13-FEB-20	**X:**	-78.9828161
Previous Site Name:		**Y:**	44.0942764
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
8	1 of 1	WSW/57.5	256.8 / -3.17	19 Easy St Port Perry ON L9L 1B2	EHS

Order No:	21060400143	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	09-JUN-21	**Search Radius (km):**	.25
Date Received:	04-JUN-21	**X:**	-78.9829993
Previous Site Name:		**Y:**	44.0944879
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
9	1 of 1	NNE/66.0	257.1 / -2.81	124 NORTHPORT DR. lot 14 con 6 PORT PERRY ON	WWIS

Well ID:	7051766	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Commerical	***Date Received:***	11/5/2007
Sec. Water Use:		***Selected Flag:***	True
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	7067
Casing Material:		***Form Version:***	4
Audit No:	Z60001	***Owner:***	
Tag:	A050583	***Street Name:***	124 NORTHPORT DR.
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	014
Well Depth:		***Concession:***	06
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/705\7051766.pdf

Additional Detail(s) (Map)

Well Completed Date:	2007/08/08
Year Completed:	2007
Depth (m):	79.2
Latitude:	44.1019014871844
Longitude:	-78.9768185915547
Path:	705\7051766.pdf

Bore Hole Information

Bore Hole ID:	23051766	***Elevation:***	257.390838
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	661930.00
Code OB Desc:		***North83:***	4885181.00
Open Hole:	Yes	***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	3
Date Completed:	08-Aug-2007 00:00:00	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1000034208
Layer:	6
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	73

Mat3 Desc: HARD
Formation Top Depth: 61.0
Formation End Depth: 76.80000305175781
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1000034207
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 37.79999923706055
Formation End Depth: 61.0
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1000034209
Layer: 7
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3: 73
Mat3 Desc: HARD
Formation Top Depth: 76.80000305175781
Formation End Depth: 79.19999694824219
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1000034204
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 12
Mat3 Desc: STONES
Formation Top Depth: 6.699999809265137
Formation End Depth: 26.5
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1000034203
Layer: 1
Color: 6

General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	0.0
Formation End Depth:	6.699999809265137
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1000034206
Layer:	4
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	
Mat2 Desc:	
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	33.79999923706055
Formation End Depth:	37.79999923706055
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1000034205
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	26.5
Formation End Depth:	33.79999923706055
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1000034211
Layer:	1
Plug From:	0
Plug To:	7
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1000034242
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	1000034201
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1000034213
Layer:	
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	76.8000030517578
Casing Diameter:	15.8999996185303
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1000034214
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	
Screen Depth UOM:	
Screen Diameter UOM:	
Screen Diameter:	

Results of Well Yield Testing

Pump Test ID:	1000034202
Pump Set At:	23.0
Static Level:	3.200000047683716
Final Level After Pumping:	20.899999618530273
Recommended Pump Depth:	45.0
Pumping Rate:	45.0
Flowing Rate:	
Recommended Pump Rate:	38.0
Levels UOM:	m
Rate UOM:	LPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	4
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	

Draw Down & Recovery

Pump Test Detail ID:	1000034215
Test Type:	Draw Down
Test Duration:	1
Test Level:	6.0
Test Level UOM:	m

Draw Down & Recovery

Pump Test Detail ID:	1000034225
Test Type:	Draw Down

Test Duration: 10
Test Level: 15.699999809265137
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034228
Test Type: Recovery
Test Duration: 15
Test Level: 5.400000095367432
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034231
Test Type: Draw Down
Test Duration: 25
Test Level: 19.399999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034237
Test Type: Draw Down
Test Duration: 50
Test Level: 20.700000762939453
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034219
Test Type: Draw Down
Test Duration: 3
Test Level: 9.5
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034220
Test Type: Recovery
Test Duration: 3
Test Level: 14.0
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034235
Test Type: Draw Down
Test Duration: 40
Test Level: 20.399999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034221
Test Type: Draw Down
Test Duration: 4
Test Level: 10.899999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034234
Test Type: Recovery
Test Duration: 30
Test Level: 4.400000095367432
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034238
Test Type: Recovery
Test Duration: 50
Test Level: 4.099999904632568
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034232
Test Type: Recovery
Test Duration: 25
Test Level: 4.599999904632568
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034239
Test Type: Draw Down
Test Duration: 60
Test Level: 20.899999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034223
Test Type: Draw Down
Test Duration: 5
Test Level: 12.0
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034226
Test Type: Recovery
Test Duration: 10
Test Level: 6.900000095367432
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034229
Test Type: Draw Down
Test Duration: 20
Test Level: 18.700000762939453
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034236

Test Type: Recovery
Test Duration: 40
Test Level: 4.300000190734863
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034222
Test Type: Recovery
Test Duration: 4
Test Level: 12.399999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034224
Test Type: Recovery
Test Duration: 5
Test Level: 11.100000381469727
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034227
Test Type: Draw Down
Test Duration: 15
Test Level: 17.600000381469727
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034240
Test Type: Recovery
Test Duration: 60
Test Level: 4.0
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034216
Test Type: Recovery
Test Duration: 1
Test Level: 17.899999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034217
Test Type: Draw Down
Test Duration: 2
Test Level: 7.5
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000034218
Test Type: Recovery
Test Duration: 2
Test Level: 15.800000190734863
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:	1000034230
Test Type:	Recovery
Test Duration:	20
Test Level:	4.800000190734863
Test Level UOM:	m

Draw Down & Recovery

Pump Test Detail ID:	1000034233
Test Type:	Draw Down
Test Duration:	30
Test Level:	19.799999237060547
Test Level UOM:	m

Water Details

Water ID:	1000034212
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	77.0
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1000034210
Diameter:	16.799999237060547
Depth From:	
Depth To:	79.19999694824219
Hole Depth UOM:	m
Hole Diameter UOM:	cm

---

10 ***1 of 1*** ***NE/66.1*** ***259.9 / -0.05*** ***135 North Port Rd PORT PERRY ON*** ***WWIS***

Well ID:	7355739	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	3/24/2020
Sec. Water Use:		***Selected Flag:***	True
Final Well Status:	Observation Wells	***Abandonment Rec:***	
Water Type:		***Contractor:***	7247
Casing Material:		***Form Version:***	7
Audit No:	Z317740	***Owner:***	
Tag:	A275283	***Street Name:***	135 North Port Rd
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 2019/09/23
Year Completed: 2019
Depth (m): 4.572
Latitude: 44.1005666534678
Longitude: -78.9761769757301
Path:

Bore Hole Information

Bore Hole ID: 1008224400
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 23-Sep-2019 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 17
East83: 661985.00
North83: 4885034.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1008361249
Layer: 3
Color: 2
General Color: GREY
Mat1: 34
Most Common Material: TILL
Mat2: 28
Mat2 Desc: SAND
Mat3: 06
Mat3 Desc: SILT
Formation Top Depth: 7.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1008361248
Layer: 2
Color: 6
General Color: BROWN
Mat1: 01
Most Common Material: FILL
Mat2: 06
Mat2 Desc: SILT
Mat3: 28
Mat3 Desc: SAND
Formation Top Depth: 1.0
Formation End Depth: 7.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID:	1008361247
Layer:	1
Color:	
General Color:	
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1008361966
Layer:	1
Plug From:	0
Plug To:	8
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1008362675
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	1008360428
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Screen

Screen ID:	1008363255
Layer:	1
Slot:	10
Screen Top Depth:	10
Screen End Depth:	15
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2.125

Results of Well Yield Testing

Pump Test ID:	1008363722
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code:
Water State After Test:
Pumping Test Method: 0
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Water Details

Water ID: 1008363488
Layer: 1
Kind Code: 8
Kind: Untested
Water Found Depth: 7.5
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1008362434
Diameter: 6.0
Depth From: 0.0
Depth To: 15.0
Hole Depth UOM: ft
Hole Diameter UOM: Inch

---

11 ***1 of 8*** ***NE/75.8*** ***258.7 / -1.26*** ***Promark-Telecon***
96 North Port Rd, Unit 4
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON7858231
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 238990
SIC Description:
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

11 ***2 of 8*** ***NE/75.8*** ***258.7 / -1.26*** ***Promark-Telecon***
96 North Port Rd, Unit 4
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON7858231
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 238990
SIC Description: All Other Specialty Trade Contractors
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

11 ***3 of 8*** ***NE/75.8*** ***258.7 / -1.26*** ***Promark-Telecon***
96 North Port Rd, Unit 4
Port Perry ON ***GEN***

Generator No: ON7858231
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 238990
SIC Description: ALL OTHER SPECIALTY TRADE CONTRACTORS
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 122
Waste Class Desc: ALKALINE WASTES - OTHER METALS

---

11 ***4 of 8*** ***NE/75.8*** ***258.7 / -1.26*** ***Promark-Telecon*** ***GEN***
96 North Port Rd, Unit 4
Port Perry ON L9L 1B2

Generator No: ON7858231
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 238990
SIC Description: ALL OTHER SPECIALTY TRADE CONTRACTORS

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Karon Gerace
Phone No Admin: 905-474-1114 Ext.

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 122
Waste Class Desc: ALKALINE WASTES - OTHER METALS

---

11 ***5 of 8*** ***NE/75.8*** ***258.7 / -1.26*** ***Stevens Spray Foam Insulation*** ***GEN***
96 North Port Road
Port Perry ON L9L 1B2

Generator No: ON7389423
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 238310
SIC Description: DRYWALL AND INSULATION CONTRACTORS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 232
Waste Class Desc: POLYMERIC RESINS

---

11 ***6 of 8*** ***NE/75.8*** ***258.7 / -1.26*** ***Promark-Telecon*** ***GEN***
96 North Port Rd, Unit 4
Port Perry ON L9L 1B2

Generator No: ON7858231
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 238990
SIC Description: ALL OTHER SPECIALTY TRADE CONTRACTORS

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Karon Gerace
Phone No Admin: 905-474-1114 Ext.

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 122
Waste Class Desc: ALKALINE WASTES - OTHER METALS

---

11 **7 of 8** **NE/75.8** **258.7 / -1.26** **Promark-Telecon**
96 North Port Rd, Unit 4
Port Perry ON L9L 1B2
GEN

Generator No: ON7858231
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 238990
SIC Description: ALL OTHER SPECIALTY TRADE CONTRACTORS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Josie Trapani
Phone No Admin: 905-474-1114 Ext.1

Detail(s)

Waste Class: 122
Waste Class Desc: ALKALINE WASTES - OTHER METALS

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

---

11 **8 of 8** **NE/75.8** **258.7 / -1.26** **Promark-Telecon**
96 North Port Rd, Unit 4
Port Perry ON L9L 1B2
GEN

Generator No: ON7858231
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 122 C
Waste Class Desc: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Class: 145 I
Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class: 145 L
Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class: 331 I
Waste Class Desc: Waste compressed gases including cylinders

---

12 **1 of 1** **NE/76.2** **259.9 / 0.00** **100 NORTH PORT lot 15 con 6**
PORT PERRY ON
WWIS

Well ID: 7148844
Construction Date:
Primary Water Use: Industrial
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:

Data Entry Status:
Data Src:
Date Received: 7/26/2010
Selected Flag: True
Abandonment Rec:
Contractor: 5459
Form Version: 7

Audit No:	Z115853	**Owner:**	
Tag:	A102788	**Street Name:**	100 NORTH PORT
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	015
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/714\7148844.pdf

Additional Detail(s) (Map)

Well Completed Date:	2010/07/09
Year Completed:	2010
Depth (m):	80.4672
Latitude:	44.1002014336529
Longitude:	-78.9758895917028
Path:	714\7148844.pdf

Bore Hole Information

Bore Hole ID:	1003212554	**Elevation:**	258.926666
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	662009.00
Code OB Desc:		**North83:**	4884994.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	5
Date Completed:	09-Jul-2010 00:00:00	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1003240805
Layer:	3
Color:	2
General Color:	GREY
Mat1:	17
Most Common Material:	SHALE
Mat2:	15
Mat2 Desc:	LIMESTONE
Mat3:	74
Mat3 Desc:	LAYERED
Formation Top Depth:	254.0
Formation End Depth:	264.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: 1003240803
Layer: 1
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2:
Mat2 Desc:
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 0.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1003240804
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 85
Mat2 Desc: SOFT
Mat3: 74
Mat3 Desc: LAYERED
Formation Top Depth: 15.0
Formation End Depth: 254.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1003240807
Layer: 1
Plug From: 0
Plug To: 20
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1003240822
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 1003240801
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1003240809
Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From: 0
Depth To: 254
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1003240810
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1003240802
Pump Set At: 200.0
Static Level: 11.0
Final Level After Pumping: 18.0
Recommended Pump Depth: 100.0
Pumping Rate: 15.0
Flowing Rate:
Recommended Pump Rate: 20.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 0
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing:

Draw Down & Recovery

Pump Test Detail ID: 1003240812
Test Type: Draw Down
Test Duration: 2
Test Level: 15.100000381469727
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003240816
Test Type: Draw Down
Test Duration: 10
Test Level: 16.5
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003240811
Test Type: Draw Down
Test Duration: 1
Test Level: 14.300000190734863
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003240813
Test Type: Draw Down
Test Duration: 3
Test Level: 15.5
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003240814
Test Type: Draw Down
Test Duration: 4
Test Level: 15.800000190734863
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003240818
Test Type: Draw Down
Test Duration: 30
Test Level: 17.200000762939453
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003240820
Test Type: Draw Down
Test Duration: 60
Test Level: 18.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003240815
Test Type: Draw Down
Test Duration: 5
Test Level: 16.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003240817
Test Type: Draw Down
Test Duration: 15
Test Level: 17.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003240819
Test Type: Draw Down
Test Duration: 50
Test Level: 17.700000762939453
Test Level UOM: ft

Water Details

Water ID: 1003240808
Layer: 1

Kind Code: 6
Kind: GAS
Water Found Depth: 264.0
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1003240806
Diameter: 6.0
Depth From: 0.0
Depth To: 264.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

---

13 ***1 of 18*** ***ESE/76.8*** ***264.8 / 4.92*** ***ADAMSON SYSTEMS ENGINEERING***
1401 SCUGOG LINE 6
PORT PERRY ON L9L 1B2 ***GEN***

Generator No: ON1039985
Status:
Approval Years: 05,06,07,08
Contam. Facility:
MHSW Facility:
SIC Code: 334310
SIC Description: Audio and Video Equipment Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 232
Waste Class Desc: POLYMERIC RESINS

Waste Class: 262
Waste Class Desc: DETERGENTS/SOAPS

Waste Class: 265
Waste Class Desc: GRAPHIC ART WASTES

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

13 ***2 of 18*** ***ESE/76.8*** ***264.8 / 4.92*** ***Adamson Systems Engineering***
1401 Scugog Line 6
Port Perry ON L9L 1B2 ***SCT***

Established: 01-AUG-83
Plant Size (ft²): 37000
Employment:

--Details--
Description: Audio and Video Equipment Manufacturing
SIC/NAICS Code: 334310

Description: Electrical Contractors and Other Wiring Installation Contractors
SIC/NAICS Code: 238210

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
13	3 of 18	ESE/76.8	264.8 / 4.92	Adamson Systems Engineering Inc. 1401 Scugog Line 6 Scugog Ontario L9L 1B2 TOWNSHIP OF SCUGOG ON	EBR

EBR Registry No: IA05E0148
Ministry Ref No: 0049-697PWX
Notice Type: Instrument Decision
Notice Stage:
Notice Date: March 24, 2006
Proposal Date: February 04, 2005
Year: 2005
Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)
Off Instrument Name:
Posted By:
Company Name: Adamson Systems Engineering Inc.
Site Address:
Location Other:
Proponent Name:
Proponent Address: 1401 Scugog Line 6, Scugog Ontario, L9L 1B2
Comment Period:
URL:

Site Location Details:

1401 Scugog Line 6 Scugog Ontario L9L 1B2 TOWNSHIP OF SCUGOG

Decision Posted:
Exception Posted:
Section:
Act 1:
Act 2:
Site Location Map:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
13	4 of 18	ESE/76.8	264.8 / 4.92	Adamson Systems Engineering Inc. 1401 Scugog Line 6 Port Perry ON	GEN

Generator No: ON5278868
Status:
Approval Years: 06
Contam. Facility:
MHSW Facility:
SIC Code: 334310
SIC Description: Audio and Video Equipment Manufacturing

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 266
Waste Class Desc: PHENOLIC WASTES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
13	5 of 18	ESE/76.8	264.8 / 4.92	Adamson Systems Engineering Inc. 1401 Scugog Line 6 Scugog ON	CA

Certificate #: 4834-6K2KZ3
Application Year: 2006
Issue Date: 3/3/2006
Approval Type: Air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:

Client Postal Code:
Project Description:
Contaminants:
Emission Control:

---

13 ***6 of 18*** ***ESE/76.8*** ***264.8 / 4.92*** ***ADAMSON SYSTEMS ENGINEERING*** ***GEN***
1401 SCUGOG LINE 6
PORT PERRY ON

Generator No:	ON1039985	***PO Box No:***	
Status:		***Country:***	
Approval Years:	2009	***Choice of Contact:***	
Contam. Facility:		***Co Admin:***	
MHSW Facility:		***Phone No Admin:***	
SIC Code:	334310		
SIC Description:	Audio and Video Equipment Manufacturing		

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 232
Waste Class Desc: POLYMERIC RESINS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 262
Waste Class Desc: DETERGENTS/SOAPS

Waste Class: 265
Waste Class Desc: GRAPHIC ART WASTES

---

13 ***7 of 18*** ***ESE/76.8*** ***264.8 / 4.92*** ***ADAMSON SYSTEMS ENGINEERING*** ***GEN***
1401 SCUGOG LINE 6
PORT PERRY ON

Generator No:	ON1039985	***PO Box No:***	
Status:		***Country:***	
Approval Years:	2010	***Choice of Contact:***	
Contam. Facility:		***Co Admin:***	
MHSW Facility:		***Phone No Admin:***	
SIC Code:	334310		
SIC Description:	Audio and Video Equipment Manufacturing		

Detail(s)

Waste Class: 232
Waste Class Desc: POLYMERIC RESINS

Waste Class: 265
Waste Class Desc: GRAPHIC ART WASTES

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 262
Waste Class Desc: DETERGENTS/SOAPS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

13 | **8 of 18** | **ESE/76.8** | **264.8 / 4.92** | **ADAMSON SYSTEMS ENGINEERING**
1401 SCUGOG LINE 6
PORT PERRY ON | **GEN**

Generator No: ON1039985
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 334310
SIC Description: Audio and Video Equipment Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 265
Waste Class Desc: GRAPHIC ART WASTES

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 262
Waste Class Desc: DETERGENTS/SOAPS

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 232
Waste Class Desc: POLYMERIC RESINS

---

13 | **9 of 18** | **ESE/76.8** | **264.8 / 4.92** | **ADAMSON SYSTEMS ENGINEERING**
1401 SCUGOG LINE 6
PORT PERRY ON L9L 1B2 | **GEN**

Generator No: ON1039985
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 334310
SIC Description: Audio and Video Equipment Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 265
Waste Class Desc: GRAPHIC ART WASTES

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 232

Waste Class Desc: POLYMERIC RESINS

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 262
Waste Class Desc: DETERGENTS/SOAPS

---

13 | **10 of 18** | **ESE/76.8** | **264.8 / 4.92** | **1401 Scugog Line 6**
Scugog ON L9L1B2 | **EHS**

Order No: 20140225024
Status: C
Report Type: Custom Report
Report Date: 04-MAR-14
Date Received: 25-FEB-14
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -78.97362
Y: 44.094878

---

13 | **11 of 18** | **ESE/76.8** | **264.8 / 4.92** | **ADAMSON SYSTEMS ENGINEERING**
1401 SCUGOG LINE 6
PORT PERRY ON | **GEN**

Generator No: ON1039985
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 334310
SIC Description: AUDIO AND VIDEO EQUIPMENT MANUFACTURING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 232
Waste Class Desc: POLYMERIC RESINS

Waste Class: 265
Waste Class Desc: GRAPHIC ART WASTES

Waste Class: 262
Waste Class Desc: DETERGENTS/SOAPS

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

---

13 | **12 of 18** | **ESE/76.8** | **264.8 / 4.92** | **Adamson Systems Engineering Inc.**
1401 Scugog Line 6
Scugog ON L9L 1B2 | **ECA**

Approval No: 4834-6K2KZ3
Approval Date: 2006-03-03
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Kawartha-Haliburton

MOE District: York-Durham
City:
Longitude: -78.960045
Latitude: 44.1107
Geometry X:
Geometry Y:

Approval Type: ECA-AIR
Project Type: AIR
Business Name: Adamson Systems Engineering Inc.
Address: 1401 Scugog Line 6
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0049-697PWX-14.pdf

---

13 | 13 of 18 | ESE/76.8 | 264.8 / 4.92 | ADAMSON SYSTEMS ENGINEERING
1401 SCUGOG LINE 6
PORT PERRY ON L9L 1B2 | GEN

Generator No: ON1039985
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 334310
SIC Description: AUDIO AND VIDEO EQUIPMENT MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: JESSE ADAMSON
Phone No Admin: 905 982 0520 Ext.

Detail(s)

Waste Class: 232
Waste Class Desc: POLYMERIC RESINS

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 265
Waste Class Desc: GRAPHIC ART WASTES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 262
Waste Class Desc: DETERGENTS/SOAPS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

---

13 | 14 of 18 | ESE/76.8 | 264.8 / 4.92 | ADAMSON SYSTEMS ENGINEERING
1401 SCUGOG LINE 6
PORT PERRY ON L9L 1B2 | GEN

Generator No: ON1039985
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 334310
SIC Description: AUDIO AND VIDEO EQUIPMENT MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: JESSE ADAMSON
Phone No Admin: 905 982 0520 Ext.

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 262
Waste Class Desc: DETERGENTS/SOAPS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 265
Waste Class Desc: GRAPHIC ART WASTES

Waste Class: 232
Waste Class Desc: POLYMERIC RESINS

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

---

13 **15 of 18** **ESE/76.8** **264.8 / 4.92** **ADAMSON SYSTEMS ENGINEERING**
1401 SCUGOG LINE 6
PORT PERRY ON L9L 1B2 **GEN**

Generator No: ON1039985
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 232 L
Waste Class Desc: Polymeric resins

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 253 L
Waste Class Desc: Emulsified oils

Waste Class: 262 T
Waste Class Desc: Detergents and soaps

Waste Class: 112 C
Waste Class Desc: Acid solutions - containing heavy metals

Waste Class: 122 C
Waste Class Desc: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Class: 145 H
Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class: 212 I
Waste Class Desc: Aliphatic solvents and residues

Waste Class: 232 I
Waste Class Desc: Polymeric resins

---

13 **16 of 18** **ESE/76.8** **264.8 / 4.92** **ADAMSON SYSTEMS ENGINEERING**
1401 SCUGOG LINE 6
PORT PERRY ON L9L 1B2 **GEN**

Generator No: ON1039985
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 334310
SIC Description: AUDIO AND VIDEO EQUIPMENT MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: ORCHID ADAMSON
Phone No Admin: 905 982 0520 Ext.

Detail(s)

Waste Class: 122
Waste Class Desc: ALKALINE WASTES - OTHER METALS

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 265
Waste Class Desc: GRAPHIC ART WASTES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 232
Waste Class Desc: POLYMERIC RESINS

Waste Class: 112
Waste Class Desc: ACID WASTE - HEAVY METALS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 262
Waste Class Desc: DETERGENTS/SOAPS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
13	17 of 18	ESE/76.8	264.8 / 4.92	ADAMSON SYSTEMS ENGINEERING 1401 SCUGOG LINE 6 PORT PERRY ON L9L 1B2	GEN

Generator No: ON1039985
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 232 I
Waste Class Desc: Polymeric resins

Waste Class: 212 I
Waste Class Desc: Aliphatic solvents and residues

Waste Class: 145 H
Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 112 C
Waste Class Desc: Acid solutions - containing heavy metals

Waste Class: 262 T
Waste Class Desc: Detergents and soaps

Waste Class: 232 L
Waste Class Desc: Polymeric resins

Waste Class: 253 L
Waste Class Desc: Emulsified oils

Waste Class: 122 C

Waste Class Desc: Alkaline slutions - containing other metals and non-metals (not cyanide)

---

13 **18 of 18** **ESE/76.8** **264.8 / 4.92** **ADAMSON SYSTEMS ENGINEERING** **GEN**
1401 SCUGOG LINE 6
PORT PERRY ON L9L 1B2

Generator No: ON1039985
Status: Registered
Approval Years: As of Apr 2021
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 262 T
Waste Class Desc: Detergents and soaps

Waste Class: 145 H
Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class: 122 C
Waste Class Desc: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Class: 253 L
Waste Class Desc: Emulsified oils

Waste Class: 212 I
Waste Class Desc: Aliphatic solvents and residues

Waste Class: 112 C
Waste Class Desc: Acid solutions - containing heavy metals

Waste Class: 232 L
Waste Class Desc: Polymeric resins

Waste Class: 232 I
Waste Class Desc: Polymeric resins

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

---

14 **1 of 1** **NE/83.6** **258.7 / -1.26** **FIBERALL INDUSTRIES** **SCT**
92 North Port Rd
Port Perry ON L9L 1B2

Established: 1985
Plant Size (ft²): 6250
Employment: 6

--Details--
Description: All Other Non-Metallic Mineral Product Manufacturing
SIC/NAICS Code: 327990

Description: Household Furniture (except Wood and Upholstered) Manufacturing
SIC/NAICS Code: 337126

Description: Showcase, Partition, Shelving and Locker Manufacturing
SIC/NAICS Code: 337215

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	1 of 12	NE/86.3	259.5 / -0.42	Lane Industrial Ventures 88 North Port Rd Port Perry ON L9L 1B2	SCT

Established: 1981
Plant Size (ft²): 2600
Employment: 2

--Details--
Description: Automobile and Light-Duty Motor Vehicle Manufacturing
SIC/NAICS Code: 336110

Description: Other Motor Vehicle Parts Manufacturing
SIC/NAICS Code: 336390

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	2 of 12	NE/86.3	259.5 / -0.42	C/A Services Ltd. 88 North Port Road Port Perry ON L9L 1B2	GEN

Generator No: ON4868538
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 493190
SIC Description: Other Warehousing and Storage

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	3 of 12	NE/86.3	259.5 / -0.42	C/A Services Ltd. 88 North Port Road Port Perry ON L9L 1B2	GEN

Generator No: ON4868538
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 493190
SIC Description: Other Warehousing and Storage

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	4 of 12	NE/86.3	259.5 / -0.42	C/A Services Ltd. 88 North Port Road Port Perry ON L9L 1B2	GEN

Generator No: ON4868538

PO Box No:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 493190
SIC Description: Other Warehousing and Storage

Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

15 | ***5 of 12*** | ***NE/86.3*** | ***259.5 / -0.42*** | ***C/A Services Ltd.***
88 North Port Road
Port Perry ON L9L 1B2 | ***GEN***

Generator No: ON4868538
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 493190
SIC Description: Other Warehousing and Storage

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

15 | ***6 of 12*** | ***NE/86.3*** | ***259.5 / -0.42*** | ***C/A Services Ltd.***
88 North Port Road
Port Perry ON | ***GEN***

Generator No: ON4868538
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 493190
SIC Description: OTHER WAREHOUSING AND STORAGE

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

---

15 | ***7 of 12*** | ***NE/86.3*** | ***259.5 / -0.42*** | ***C/A Services Ltd.***
88 North Port Road
Port Perry ON L9L 1B2 | ***GEN***

Generator No: ON4868538
Status:

PO Box No:
Country: Canada

Approval Years:	2016	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	Christie Munro
MHSW Facility:	No	**Phone No Admin:**	416-498-5995 Ext.221
SIC Code:	493190		
SIC Description:	OTHER WAREHOUSING AND STORAGE		

Detail(s)

Waste Class:	252
Waste Class Desc:	WASTE OILS & LUBRICANTS
Waste Class:	212
Waste Class Desc:	ALIPHATIC SOLVENTS

---

15 | ***8 of 12*** | ***NE/86.3*** | ***259.5 / -0.42*** | ***C/A Services Ltd.*** ***88 North Port Road*** ***Port Perry ON L9L 1B2*** | ***GEN***

Generator No:	ON4868538	**PO Box No:**	
Status:		**Country:**	Canada
Approval Years:	2015	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	Christie Munro
MHSW Facility:	No	**Phone No Admin:**	416-498-5995 Ext.221
SIC Code:	493190		
SIC Description:	OTHER WAREHOUSING AND STORAGE		

Detail(s)

Waste Class:	212
Waste Class Desc:	ALIPHATIC SOLVENTS
Waste Class:	252
Waste Class Desc:	WASTE OILS & LUBRICANTS

---

15 | ***9 of 12*** | ***NE/86.3*** | ***259.5 / -0.42*** | ***C/A Services Ltd.*** ***88 North Port Road*** ***Port Perry ON L9L 1B2*** | ***GEN***

Generator No:	ON4868538	**PO Box No:**	
Status:		**Country:**	Canada
Approval Years:	2014	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	Christie Munro
MHSW Facility:	No	**Phone No Admin:**	416-498-5995 Ext.221
SIC Code:	493190		
SIC Description:	OTHER WAREHOUSING AND STORAGE		

Detail(s)

Waste Class:	252
Waste Class Desc:	WASTE OILS & LUBRICANTS
Waste Class:	212
Waste Class Desc:	ALIPHATIC SOLVENTS

---

15 | ***10 of 12*** | ***NE/86.3*** | ***259.5 / -0.42*** | ***C/A Services Ltd.*** ***88 North Port Road*** ***Port Perry ON L9L 1B2*** | ***GEN***

Generator No:	ON4868538	**PO Box No:**	
Status:	Registered	**Country:**	Canada
Approval Years:	As of Dec 2018	**Choice of Contact:**	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212 L
Waste Class Desc: Aliphatic solvents and residues

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

---

15 | ***11 of 12*** | ***NE/86.3*** | ***259.5 / -0.42*** | ***C/A Services Ltd.***
88 North Port Road
Port Perry ON L9L 1B2 | ***GEN***

Generator No: ON4868538
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212 L
Waste Class Desc: Aliphatic solvents and residues

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

---

15 | ***12 of 12*** | ***NE/86.3*** | ***259.5 / -0.42*** | ***C/A Services Ltd.***
88 North Port Road
Port Perry ON L9L 1B2 | ***GEN***

Generator No: ON4868538
Status: Registered
Approval Years: As of Apr 2021
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 212 L
Waste Class Desc: Aliphatic solvents and residues

---

16 | ***1 of 1*** | ***NW/89.0*** | ***254.8 / -5.08*** | ***1350 REACH ST PORT PERRY lot 15 con 6***
PORT PERRY ON | ***WWIS***

Well ID: 7204111
Construction Date:
Primary Water Use:
Sec. Water Use:
Final Well Status: Abandoned-Other

Data Entry Status:
Data Src:
Date Received: 7/3/2013
Selected Flag: True
Abandonment Rec: Yes

Water Type:		**Contractor:**	7455
Casing Material:		**Form Version:**	7
Audit No:	Z115804	**Owner:**	
Tag:	A150340	**Street Name:**	1350 REACH ST PORT PERRY
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	015
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/720\7204111.pdf

Additional Detail(s) (Map)

Well Completed Date:	2013/06/12
Year Completed:	2013
Depth (m):	
Latitude:	44.1007608718954
Longitude:	-78.984103887286
Path:	720\7204111.pdf

Bore Hole Information

Bore Hole ID:	1004389765	**Elevation:**	254.834869
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	661350.00
Code OB Desc:		**North83:**	4885040.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	12-Jun-2013 00:00:00	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1004804769
Layer:	2
Plug From:	20
Plug To:	19
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1004804766
Layer:	4
Plug From:	
Plug To:	
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004804768
Layer: 1
Plug From: 25
Plug To: 20
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004804771
Layer: 4
Plug From: 6
Plug To: 5
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004804765
Layer: 3
Plug From:
Plug To:
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004804767
Layer: 5
Plug From:
Plug To:
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004804763
Layer: 1
Plug From:
Plug To:
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004804770
Layer: 3
Plug From: 19
Plug To: 6
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004804764
Layer: 2

Plug From:
Plug To:
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1004804762
Method Construction Code:
Method Construction:
Other Method Construction:

Pipe Information

Pipe ID: 1004804756
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004804760
Layer:
Material:
Open Hole or Material:
Depth From:
Depth To:
Casing Diameter:
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1004804761
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter:

Water Details

Water ID: 1004804759
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1004804758
Diameter:
Depth From:
Depth To:
Hole Depth UOM: ft
Hole Diameter UOM: inch

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
17	1 of 1	NW/96.1	254.8 / -5.08	lot 14 con 6 ON	WWIS

Well ID:	1908760	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Industrial	**Date Received:**	12/4/1987
Sec. Water Use:	0	**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	2214
Casing Material:		**Form Version:**	1
Audit No:	NA	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	014
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/190\1908760.pdf

Additional Detail(s) (Map)

Well Completed Date:	1987/08/10
Year Completed:	1987
Depth (m):	3.6576
Latitude:	44.1012072146085
Longitude:	-78.9833778142348
Path:	190\1908760.pdf

Bore Hole Information

Bore Hole ID:	10077388	**Elevation:**	254.612213
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	o	**East83:**	661406.90
Code OB Desc:	Overburden	**North83:**	4885091.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5
Date Completed:	10-Aug-1987 00:00:00	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931171553
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND

Mat2: 91
Mat2 Desc: WATER-BEARING
Mat3:
Mat3 Desc:
Formation Top Depth: 5.0
Formation End Depth: 12.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931171552
Layer: 1
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 79
Mat2 Desc: PACKED
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 5.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961908760
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 10625958
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930135259
Layer: 1
Material: 3
Open Hole or Material: CONCRETE
Depth From:
Depth To: 12
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991908760
Pump Set At:
Static Level: 5.0
Final Level After Pumping: 12.0
Recommended Pump Depth:
Pumping Rate: 4.0
Flowing Rate:
Recommended Pump Rate:

Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934921215
Test Type:	Draw Down
Test Duration:	60
Test Level:	12.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934128187
Test Type:	Draw Down
Test Duration:	15
Test Level:	7.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934668392
Test Type:	Draw Down
Test Duration:	45
Test Level:	11.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934408603
Test Type:	Draw Down
Test Duration:	30
Test Level:	9.0
Test Level UOM:	ft

Water Details

Water ID:	933519383
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	5.0
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
18	1 of 1	NNE/97.3	257.7 / -2.21	128 North Port Rd Port Perry ON L9L 1B2	EHS

Order No:	20100310001	**Nearest Intersection:**	Reach St
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	3/18/2010	**Search Radius (km):**	0.25
Date Received:	3/10/2010	**X:**	-78.976608
Previous Site Name:		**Y:**	44.10204
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
19	1 of 3	NE/98.8	259.8 / -0.08	Engage Hydrovac Services 100 North Port Rd Port Perry ON L9L1B2	GEN

Generator No: ON5158730
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
19	2 of 3	NE/98.8	259.8 / -0.08	Engage Hydrovac Services 100 North Port Rd Port Perry ON L9L1B2	GEN

Generator No: ON5158730
Status: Registered
Approval Years: As of Apr 2021
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
19	3 of 3	NE/98.8	259.8 / -0.08	ENGAGE HYDROVAC SERVICES INC. 100 North Port RD Port Perry ON L9L 1B2	EASR

Approval No: R-004-9112913756
Status: REGISTERED
Date: 2021-02-11
Record Type: EASR
Link Source: MOFA
Project Type: Waste Management System
Full Address:
Approval Type: EASR-Waste Management System
Full PDF Link: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2337549

SWP Area Name: Kawartha-Haliburton
MOE District: York-Durham
Municipality: Port Perry
Latitude: 44.10027778
Longitude: -78.97611111
Geometry X:
Geometry Y:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
20	1 of 13	NNE/101.1	257.7 / -2.21	Sewer Technologies Inc. 124 North Port Rd Scugog ON L9L 1B2	ECA

Approval No: 4311-8NEMK7
Approval Date: 2011-11-18
Status: Revoked and/or Replaced
Record Type: ECA
Link Source: IDS
SWP Area Name: Kawartha-Haliburton

MOE District: York-Durham
City:
Longitude: -78.960045
Latitude: 44.1107
Geometry X:
Geometry Y:

Approval Type: ECA-WASTE MANAGEMENT SYSTEMS
Project Type: WASTE MANAGEMENT SYSTEMS
Business Name: Sewer Technologies Inc.
Address: 124 North Port Rd
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0184-8LXR3H-14.pdf

---

20 **2 of 13** **NNE/101.1** **257.7 / -2.21** **Sewer Technologies Inc.**
124 North Port Road
Port Perry ON L9L 1B2 **GEN**

Generator No: ON6477360
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 339990
SIC Description: All Other Miscellaneous Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

20 **3 of 13** **NNE/101.1** **257.7 / -2.21** **Sewer Technologies Inc.**
124 North Port Road
Port Perry ON L9L 1B2 **GEN**

Generator No: ON6477360
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 339990
SIC Description: All Other Miscellaneous Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

20 **4 of 13** **NNE/101.1** **257.7 / -2.21** **Sewer Technologies Inc.**
124 North Port Road
Port Perry ON L9L 1B2 **GEN**

Generator No: ON6477360
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 339990
SIC Description: ALL OTHER MISCELLANEOUS MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Mark Lanegger
Phone No Admin: 905 982-1465 Ext.

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

20 **5 of 13** **NNE/101.1** **257.7 / -2.21** **Sewer Technologies Inc.** **GEN**
124 North Port Road
Port Perry ON L9L 1B2

Generator No:	ON6477360	**PO Box No:**	
Status:		**Country:**	Canada
Approval Years:	2015	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	Mark Lanegger
MHSW Facility:	No	**Phone No Admin:**	905 982-1465 Ext.
SIC Code:	339990		
SIC Description:	ALL OTHER MISCELLANEOUS MANUFACTURING		

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

20 **6 of 13** **NNE/101.1** **257.7 / -2.21** **Sewer Technologies Inc.** **GEN**
124 North Port Road
Port Perry ON L9L 1B2

Generator No:	ON6477360	**PO Box No:**	
Status:		**Country:**	Canada
Approval Years:	2014	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	Mark Lanegger
MHSW Facility:	No	**Phone No Admin:**	905 982-1465 Ext.
SIC Code:	339990		
SIC Description:	ALL OTHER MISCELLANEOUS MANUFACTURING		

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

20 **7 of 13** **NNE/101.1** **257.7 / -2.21** **Sewer Technologies Inc.** **GEN**
124 North Port Road
Port Perry ON L9L 1B2

Generator No:	ON6477360	**PO Box No:**	
Status:	Registered	**Country:**	Canada
Approval Years:	As of Dec 2018	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:			
SIC Description:			

Detail(s)

Waste Class: 213 T
Waste Class Desc: Petroleum distillates

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
20	8 of 13	NNE/101.1	257.7 / -2.21	SEWER TECHNOLOGIES INC. 124 North Port Rd. port perry ON L9L 1B2	ECA

Approval No: 0001102531
Approval Date: 2018-07-10
Status: Active
Record Type: ECA
Link Source: MOFA
SWP Area Name: Kawartha-Haliburton
Approval Type: ECA-WMS_SEPTAGE
Project Type: WMS_SEPTAGE
Business Name: SEWER TECHNOLOGIES INC.
Address: 124 North Port Rd.
Full Address:
Full PDF Link: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2073983

MOE District: York-Durham
City:
Longitude: -78.97666667
Latitude: 44.10194444
Geometry X:
Geometry Y:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
20	9 of 13	NNE/101.1	257.7 / -2.21	Sewer Technologies Inc. 124 North Port Road Port Perry ON L9L 1B2	GEN

Generator No: ON6477360
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 213 T
Waste Class Desc: Petroleum distillates

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
20	10 of 13	NNE/101.1	257.7 / -2.21	SEWER TECHNOLOGIES INC. 124 North Port Rd. port perry ON L9L 1B2	ECA

Approval No: 0001102531
Approval Date: 2019-10-01
Status: Revoked and Replaced
Record Type: ECA
Link Source: MOFA
SWP Area Name: Kawartha-Haliburton
Approval Type: ECA-WASTE MANAGEMENT SYSTEM_GENERAL
Project Type: WASTE MANAGEMENT SYSTEM_GENERAL
Business Name: SEWER TECHNOLOGIES INC.
Address: 124 North Port Rd.
Full Address:
Full PDF Link: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2184751

MOE District: York-Durham
City:
Longitude: -78.97666667
Latitude: 44.10194444
Geometry X:
Geometry Y:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
20	11 of 13	NNE/101.1	257.7 / -2.21	SEWER TECHNOLOGIES INC. 124 North Port Rd. port perry ON L9L 1B2	ECA

Approval No: 0001102531
Approval Date: 2019-10-01

MOE District: York-Durham
City:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Status:	Active	**Longitude:**	-78.97666667
Record Type:	ECA	**Latitude:**	44.10194444
Link Source:	MOFA	**Geometry X:**	
SWP Area Name:	Kawartha-Haliburton	**Geometry Y:**	
Approval Type:	ECA-WASTE MANAGEMENT SYSTEM_GENERAL		
Project Type:	WASTE MANAGEMENT SYSTEM_GENERAL		
Business Name:	SEWER TECHNOLOGIES INC.		
Address:	124 North Port Rd.		
Full Address:			
Full PDF Link:	http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2184751		

---

20 | ***12 of 13*** | ***NNE/101.1*** | ***257.7 / -2.21*** | ***Sewer Technologies Inc.*** ***124 North Port Road*** ***Port Perry ON L9L 1B2*** | ***GEN***

Generator No:	ON6477360	**PO Box No:**	
Status:	Registered	**Country:**	Canada
Approval Years:	As of Apr 2021	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:			
SIC Description:			

Detail(s)

Waste Class:	213 T
Waste Class Desc:	Petroleum distillates
Waste Class:	252 L
Waste Class Desc:	Waste crankcase oils and lubricants

---

20 | ***13 of 13*** | ***NNE/101.1*** | ***257.7 / -2.21*** | ***Vermeer Canada Inc.*** ***124 North Port Rd*** ***Port Perry ON L9L 1B2*** | ***GEN***

Generator No:	ON9690832	**PO Box No:**	
Status:	Registered	**Country:**	Canada
Approval Years:	As of Apr 2021	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:			
SIC Description:			

Detail(s)

Waste Class:	252 L
Waste Class Desc:	Waste crankcase oils and lubricants

---

21 | ***1 of 1*** | ***NNE/104.1*** | ***257.7 / -2.21*** | ***128 NORTHPORT DR. lot 14 con 6*** ***PORT PERRY ON*** | ***WWIS***

Well ID:	1918321	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Commerical	**Date Received:**	7/25/2006
Sec. Water Use:		**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	7067
Casing Material:		**Form Version:**	3
Audit No:	Z43531	**Owner:**	
Tag:	A039161	**Street Name:**	128 NORTHPORT DR.
Construction Method:		**County:**	DURHAM

Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	014
Well Depth:		***Concession:***	06
Overburden/Bedrock:		***Concession Name:***	CON
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1918321.pdf

Additional Detail(s) (Map)

Well Completed Date:	2006/05/01
Year Completed:	2006
Depth (m):	77.4
Latitude:	44.1020741411282
Longitude:	-78.9764003978183
Path:	191\1918321.pdf

Bore Hole Information

Bore Hole ID:	11551310	***Elevation:***	258.933746
DP2BR:	251.00	***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	r	***East83:***	661963.00
Code OB Desc:	Bedrock	***North83:***	4885201.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	3
Date Completed:	01-May-2006 00:00:00	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	933064234
Layer:	6
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	27.399999618530273
Formation End Depth:	52.400001525878906
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933064229
Layer:	1

Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	01
Mat2 Desc:	FILL
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	0.0
Formation End Depth:	2.700000047683716
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933064235
Layer:	7
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	52.400001525878906
Formation End Depth:	67.9000015258789
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933064232
Layer:	4
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	14.0
Formation End Depth:	19.200000762939453
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933064236
Layer:	8
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	67.9000015258789
Formation End Depth:	76.5
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933064231
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	4.900000095367432
Formation End Depth:	14.0
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933064233
Layer:	5
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	19.200000762939453
Formation End Depth:	27.399999618530273
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933064552
Layer:	9
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	76.5
Formation End Depth:	77.4000015258789
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933064230
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND

Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 2.700000047683716
Formation End Depth: 4.900000095367432
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 933298911
Layer: 1
Plug From: 0
Plug To: 6
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 961918321
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 11560917
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930883890
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From: 76.5
Depth To: 77.4000015258789
Casing Diameter:
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Casing

Casing ID: 930883889
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From: -0.759999990463257
Depth To: 76.5
Casing Diameter: 15.8999996185303
Casing Diameter UOM: cm
Casing Depth UOM: m

Results of Well Yield Testing

Pump Test ID: 11570007
Pump Set At: 60.0
Static Level: 2.5
Final Level After Pumping: 44.20000076293945
Recommended Pump Depth: 73.0

Pumping Rate: 30.0
Flowing Rate:
Recommended Pump Rate: 30.0
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method:
Pumping Duration HR: 1
Pumping Duration MIN:
Flowing:

Draw Down & Recovery

Pump Test Detail ID: 11659591
Test Type: Recovery
Test Duration: 1
Test Level: 42.29999923706055
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659594
Test Type: Draw Down
Test Duration: 3
Test Level: 7.699999809265137
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659595
Test Type: Recovery
Test Duration: 3
Test Level: 40.099998474121094
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659708
Test Type: Draw Down
Test Duration: 5
Test Level: 10.5
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659711
Test Type: Recovery
Test Duration: 10
Test Level: 34.79999923706055
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659721
Test Type: Recovery
Test Duration: 40
Test Level: 16.799999237060547
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659724
Test Type: Draw Down
Test Duration: 60
Test Level: 44.20000076293945
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659725
Test Type: Recovery
Test Duration: 60
Test Level: 9.800000190734863
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659590
Test Type: Draw Down
Test Duration: 1
Test Level: 0.5
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659592
Test Type: Draw Down
Test Duration: 2
Test Level: 6.199999809265137
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659593
Test Type: Recovery
Test Duration: 2
Test Level: 41.29999923706055
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659714
Test Type: Draw Down
Test Duration: 20
Test Level: 25.299999237060547
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659718
Test Type: Draw Down
Test Duration: 30
Test Level: 31.600000381469727
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659720
Test Type: Draw Down

Test Duration: 40
Test Level: 36.5
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659709
Test Type: Recovery
Test Duration: 5
Test Level: 38.70000076293945
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659715
Test Type: Recovery
Test Duration: 20
Test Level: 27.700000762939453
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659717
Test Type: Recovery
Test Duration: 25
Test Level: 24.600000381469727
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659706
Test Type: Draw Down
Test Duration: 4
Test Level: 9.100000381469727
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659710
Test Type: Draw Down
Test Duration: 10
Test Level: 16.299999237060547
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659713
Test Type: Recovery
Test Duration: 15
Test Level: 31.100000381469727
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659719
Test Type: Recovery
Test Duration: 30
Test Level: 21.399999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659722
Test Type: Draw Down
Test Duration: 50
Test Level: 40.79999923706055
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659716
Test Type: Draw Down
Test Duration: 25
Test Level: 28.700000762939453
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659723
Test Type: Recovery
Test Duration: 50
Test Level: 12.899999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659707
Test Type: Recovery
Test Duration: 4
Test Level: 39.5
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11659712
Test Type: Draw Down
Test Duration: 15
Test Level: 21.100000381469727
Test Level UOM: m

Water Details

Water ID: 934078210
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 77.0
Water Found Depth UOM: m

Hole Diameter

Hole ID: 11682097
Diameter: 16.799999237060547
Depth From: 0.0
Depth To: 77.4000015258789
Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Hole ID: 11682098
Diameter: 21.899999618530273
Depth From: 0.0
Depth To: 6.0
Hole Depth UOM: m
Hole Diameter UOM: cm

---

22 | **1 of 1** | **NE/106.9** | **259.8 / -0.08** | **112 North Port Road, Port Perry ON L9L 1B2** | **EHS**

Order No: 21041200141
Status: C
Report Type: Standard Report
Report Date: 15-APR-21
Date Received: 12-APR-21
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Aerial Photos

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -78.9759162
Y: 44.1012061

---

23 | **1 of 20** | **NW/108.9** | **254.8 / -5.08** | **AAAAAA DURHAM AUTO PARTS, 124 REACH INDUSTRIAL PARK RD, PORT PERRY ON L9L 1B2** | **AUWR**

Headcode: 1169400
Headcode Desc: Scrap Metals
Phone: 9059850656
List Name:
Description:

---

23 | **2 of 20** | **NW/108.9** | **254.8 / -5.08** | **808356 Ontario Limited, 124 Reach Industrial Park Road, Port Perry ON L9L 1B2** | **GEN**

Generator No: ON9855350
Status:
Approval Years: 03,04,05,06,07,08
Contam. Facility:
MHSW Facility:
SIC Code: 336990
SIC Description: Other Transportation Equipment Mfg.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 331
Waste Class Desc: WASTE COMPRESSED GASES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
23	3 of 20	NW/108.9	254.8 / -5.08	DURHAM IRON & METAL 124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	AUWR

Headcode: 01169400
Headcode Desc: SCRAP METALS
Phone:
List Name:
Description:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
23	4 of 20	NW/108.9	254.8 / -5.08	DURHAM AUTO PARTS 124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	AUWR

Headcode: 00098600
Headcode Desc: AUTOMOBILE WRECKING & RECYCLING
Phone:
List Name:
Description:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
23	5 of 20	NW/108.9	254.8 / -5.08	808356 Ontario Limited 124 Reach Industrial Park Road Scugog Ontario L9L 1B2 TOWNSHIP OF SCUGOG ON	EBR

EBR Registry No: IA05E0912
Ministry Ref No: 9088-6D6J7Z
Notice Type: Instrument Decision
Notice Stage:
Notice Date: July 17, 2007
Proposal Date: June 09, 2005
Year: 2005
Decision Posted:
Exception Posted:
Section:
Act 1:
Act 2:
Site Location Map:
Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)
Off Instrument Name:
Posted By:
Company Name: 808356 Ontario Limited
Site Address:
Location Other:
Proponent Name:
Proponent Address: 124 Reach Industrial Park Road, Port Perry Ontario, L9L 1B2
Comment Period:
URL:

Site Location Details:

124 Reach Industrial Park Road Scugog Ontario L9L 1B2 TOWNSHIP OF SCUGOG

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
23	6 of 20	NW/108.9	254.8 / -5.08	808356 Ontario Limited 124 Reach Industrial Park Road Port Perry ON L9L 1B2	GEN

Generator No: ON9855350
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 336990
SIC Description: Other Transportation Equipment Manufacturing
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 331
Waste Class Desc: WASTE COMPRESSED GASES

---

23 ***7 of 20*** ***NW/108.9*** ***254.8 / -5.08*** ***808356 Ontario Limited***
124 Reach Industrial Park Road
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON9855350
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 336990
SIC Description: Other Transportation Equipment Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 331
Waste Class Desc: WASTE COMPRESSED GASES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

23 ***8 of 20*** ***NW/108.9*** ***254.8 / -5.08*** ***808356 Ontario Limited***
124 Reach Industrial Park Road
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON9855350
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 336990
SIC Description: Other Transportation Equipment Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 331
Waste Class Desc: WASTE COMPRESSED GASES

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

23	9 of 20	NW/108.9	254.8 / -5.08	**808356 Ontario Limited** **124 Reach Industrial Park Road** **Port Perry ON L9L 1B2**	GEN

Generator No: ON9855350
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 336990
SIC Description: Other Transportation Equipment Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 331
Waste Class Desc: WASTE COMPRESSED GASES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

23	10 of 20	NW/108.9	254.8 / -5.08	**DURHAM AUTO PARTS** **124 REACH INDUSTRIAL PARK RD** **PORT PERRY ON L9L1B2**	AUWR

Headcode: 00098600
Headcode Desc: CAR WRECKING & RECYCLING
Phone: 9056863775
List Name:
Description:

23	11 of 20	NW/108.9	254.8 / -5.08	**DURHAM AUTO PARTS** **124 REACH INDUSTRIAL PARK RD** **PORT PERRY ON L9L1B2**	AUWR

Headcode: 01169400
Headcode Desc: SCRAP METALS
Phone: 9059850656
List Name:
Description:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
23	12 of 20	NW/108.9	254.8 / -5.08	DURHAM IRON & METAL 124 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	AUWR

Headcode: 01169400
Headcode Desc: SCRAP METALS
Phone: 9056863775
List Name: INFO-DIRECT(TM) BUSINESS FILE
Description:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
23	13 of 20	NW/108.9	254.8 / -5.08	808356 Ontario Limited 124 Reach Industrial Park Road Port Perry ON	GEN

Generator No: ON9855350
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 336990
SIC Description: OTHER TRANSPORTATION EQUIPMENT MANUFACTURING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 331
Waste Class Desc: WASTE COMPRESSED GASES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
23	14 of 20	NW/108.9	254.8 / -5.08	LANGILLE'S SCRAP & CORES INC. 124 reach industrial park road RD S port perry ON L9L 1B2	WDS

Approval No: R-007-2604281970
Mob Unit Cert No:
EBR Registry No:
Status: REGISTERED
Facility Type:
Record Type: EASR
Link Source: MOFA
Project Type: End-of-Life Vehicle Waste Disposal Sites
Application Status:
Issue Date: 2016-06-21
Input Date:
Date Received:
Est Closure Date:
Mobile Capacity:
Mobile Units:
Mobile Description:
Prop City:
Prop Postal:

Total Area (ha):
Landfill Cap (m³):
Transfer Area (ha):
Transfer Cap (m³):
Transfer Cert No:
Inciner. Area (ha):
Inciner. Cap (t):
Process Area (m³):
Process Cap (m³/d):
Process Vol (m³):
Process Feed (m³):
Site Concession:
Site Region/County:
SWP Area Name: Kawartha-Haliburton
MOE District: York-Durham
District Office:
Latitude: 44.10416667
Longitude: -78.9475

Prop Phone: ***Geometry X:***
Serial Link: ***Geometry Y:***
Approval Type: EASR-End-of-Life Vehicle Waste Disposal Sites
Proponent:
Prop Address:
Proponent County/District:
Full Address: 124 reach industrial park road RD S
Site Lot:
Waste Class Code:
Waste Class:
Waste Type:
Waste Type Other:
Waste Description:
Landfill Monitoring:
Landfill Ctrl Type:
Site Closing Description:
Project Description:
Municipalities Served:
Approval Description:
Other Approvals/Permits:
PDF URL: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2022665

---

23 ***15 of 20*** ***NW/108.9*** ***254.8 / -5.08*** ***Langilles scrap and cores Inc.***
124 Reach Industrial Park Road
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON9855350 ***PO Box No:***
Status: ***Country:*** Canada
Approval Years: 2016 ***Choice of Contact:*** CO_OFFICIAL
Contam. Facility: No ***Co Admin:***
MHSW Facility: No ***Phone No Admin:***
SIC Code: 336990
SIC Description: OTHER TRANSPORTATION EQUIPMENT MANUFACTURING

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 331
Waste Class Desc: WASTE COMPRESSED GASES

---

23 ***16 of 20*** ***NW/108.9*** ***254.8 / -5.08*** ***Langilles scrap and cores Inc.***
124 Reach Industrial Park Road
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON9855350 ***PO Box No:***
Status: ***Country:*** Canada
Approval Years: 2015 ***Choice of Contact:*** CO_OFFICIAL
Contam. Facility: No ***Co Admin:***
MHSW Facility: No ***Phone No Admin:***
SIC Code: 336990
SIC Description: OTHER TRANSPORTATION EQUIPMENT MANUFACTURING

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 331
Waste Class Desc: WASTE COMPRESSED GASES

---

23 ***17 of 20*** ***NW/108.9*** ***254.8 / -5.08*** ***808356 Ontario Limited***
124 Reach Industrial Park Road
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON9855350
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 336990
SIC Description: OTHER TRANSPORTATION EQUIPMENT MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Marilyn Roberts
Phone No Admin: 905-985-0656 Ext.

Detail(s)

Waste Class: 331
Waste Class Desc: WASTE COMPRESSED GASES

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

23 ***18 of 20*** ***NW/108.9*** ***254.8 / -5.08*** ***Langilles scrap and cores Inc.***
124 Reach Industrial Park Road
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON9855350
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212 L

Waste Class Desc: Aliphatic solvents and residues

Waste Class: 221 I
Waste Class Desc: Light fuels

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

---

23 ***19 of 20*** ***NW/108.9*** ***254.8 / -5.08*** ***Langilles scrap and cores Inc.***
124 Reach Industrial Park Road
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON9855350
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 221 I
Waste Class Desc: Light fuels

Waste Class: 212 L
Waste Class Desc: Aliphatic solvents and residues

---

23 ***20 of 20*** ***NW/108.9*** ***254.8 / -5.08*** ***Langilles scrap and cores Inc.***
124 Reach Industrial Park Road
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON9855350
Status: Registered
Approval Years: As of Apr 2021
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 212 L
Waste Class Desc: Aliphatic solvents and residues

Waste Class: 221 I
Waste Class Desc: Light fuels

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
24	1 of 1	NW/109.2	254.8 / -5.08	lot 14 con 6 ON	WWIS

Well ID:	1907659	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	4/21/1986
Sec. Water Use:	0	**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1847
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	014
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/190\1907659.pdf

Additional Detail(s) (Map)

Well Completed Date:	1986/04/15
Year Completed:	1986
Depth (m):	8.2296
Latitude:	44.1011278186982
Longitude:	-78.9839802184999
Path:	190\1907659.pdf

Bore Hole Information

Bore Hole ID:	10076294	**Elevation:**	254.811294
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	o	**East83:**	661358.90
Code OB Desc:	Overburden	**North83:**	4885081.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5
Date Completed:	15-Apr-1986 00:00:00	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931166347
Layer:	2
Color:	
General Color:	
Mat1:	02
Most Common Material:	TOPSOIL

Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 1.0
Formation End Depth: 2.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931166348
Layer: 3
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 2.0
Formation End Depth: 8.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931166349
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 8.0
Formation End Depth: 27.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931166346
Layer: 1
Color:
General Color:
Mat1: 11
Most Common Material: GRAVEL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 1.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961907659
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 10624864
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930134139
Layer: 1
Material: 3
Open Hole or Material: CONCRETE
Depth From:
Depth To: 27
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991907659
Pump Set At:
Static Level: 6.0
Final Level After Pumping:
Recommended Pump Depth: 25.0
Pumping Rate:
Flowing Rate:
Recommended Pump Rate: 3.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing: No

Water Details

Water ID: 933518252
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 8.0
Water Found Depth UOM: ft

25	*1 of 2*	*NNE/111.6*	*258.9 / -1.05*	***124 North Port Road Port Perry ON L9L 1B2***	***EHS***

Order No: 21011100011
Status: C
Report Type: Standard Report
Report Date: 14-JAN-21
Date Received: 11-JAN-21
Previous Site Name:
Lot/Building Size:
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -78.9762423
Y: 44.1020232

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

---

25 | **2 of 2** | **NNE/111.6** | **258.9 / -1.05** | **124 North Port Road, Port Perry ON L9L 1B2** | **EHS**

Order No:	21011100011	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	14-JAN-21	**Search Radius (km):**	.25
Date Received:	11-JAN-21	**X:**	-78.9762423
Previous Site Name:		**Y:**	44.1020232
Lot/Building Size:			

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

---

26 | **1 of 1** | **NE/118.6** | **259.9 / -0.03** | **116 NORTHPORT RD lot 14 con 6 PORT PERRY ON** | **WWIS**

Well ID:	1917966	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Commerical	**Date Received:**	12/15/2005
Sec. Water Use:		**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	7067
Casing Material:		**Form Version:**	3
Audit No:	Z22973	**Owner:**	
Tag:	A022702	**Street Name:**	116 NORTHPORT RD
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	014
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1917966.pdf

Additional Detail(s) (Map)

Well Completed Date:	2005/11/08
Year Completed:	2005
Depth (m):	79.5
Latitude:	44.1014615574153
Longitude:	-78.9758715693766
Path:	191\1917966.pdf

Bore Hole Information

Bore Hole ID:	11317556	**Elevation:**	260.260375
DP2BR:	255.00	**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	r	**East83:**	662007.00
Code OB Desc:	Bedrock	**North83:**	4885134.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	08-Nov-2005 00:00:00	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			

Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 933001250
Layer: 3
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 4.599999904632568
Formation End Depth: 15.199999809265137
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 933001252
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 06
Mat3 Desc: SILT
Formation Top Depth: 18.299999237060547
Formation End Depth: 77.69999694824219
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 933001251
Layer: 4
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 15.199999809265137
Formation End Depth: 18.299999237060547
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 933001249
Layer: 2

Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	2.4000000953674316
Formation End Depth:	4.599999904632568
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933001253
Layer:	6
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	73
Mat2 Desc:	HARD
Mat3:	
Mat3 Desc:	
Formation Top Depth:	77.69999694824219
Formation End Depth:	79.5
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933001248
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	01
Mat3 Desc:	FILL
Formation Top Depth:	0.0
Formation End Depth:	2.4000000953674316
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	933283318
Layer:	1
Plug From:	0
Plug To:	6
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	961917966
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID: 11332411
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930857427
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From: -0.600000023841858
Depth To: 77.6999969482422
Casing Diameter: 15.8999996185303
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Casing

Casing ID: 930857428
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From: 77.6999969482422
Depth To: 79.5
Casing Diameter:
Casing Diameter UOM: cm
Casing Depth UOM: m

Results of Well Yield Testing

Pump Test ID: 11346460
Pump Set At: 20.0
Static Level: 6.599999904632568
Final Level After Pumping: 13.0
Recommended Pump Depth: 76.0
Pumping Rate: 41.0
Flowing Rate:
Recommended Pump Rate: 40.0
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 5
Pumping Duration MIN:
Flowing:

Draw Down & Recovery

Pump Test Detail ID: 11508980
Test Type: Draw Down
Test Duration: 20
Test Level: 9.800000190734863
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508983
Test Type: Draw Down
Test Duration: 50
Test Level: 10.399999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508993
Test Type: Draw Down
Test Duration: 5
Test Level: 9.0
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508977
Test Type: Recovery
Test Duration: 25
Test Level: 10.199999809265137
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508986
Test Type: Draw Down
Test Duration: 15
Test Level: 9.600000381469727
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508979
Test Type: Recovery
Test Duration: 4
Test Level: 11.0
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508995
Test Type: Draw Down
Test Duration: 60
Test Level: 10.600000381469727
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508974
Test Type: Recovery
Test Duration: 2
Test Level: 11.300000190734863
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508978
Test Type: Recovery
Test Duration: 50
Test Level: 9.800000190734863

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508984
Test Type: Recovery
Test Duration: 30
Test Level: 10.100000381469727
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508985
Test Type: Recovery
Test Duration: 10
Test Level: 10.600000381469727
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508989
Test Type: Recovery
Test Duration: 3
Test Level: 11.0
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508972
Test Type: Recovery
Test Duration: 20
Test Level: 10.300000190734863
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508973
Test Type: Draw Down
Test Duration: 3
Test Level: 8.800000190734863
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508976
Test Type: Recovery
Test Duration: 15
Test Level: 10.399999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508982
Test Type: Draw Down
Test Duration: 2
Test Level: 8.5
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508996
Test Type: Draw Down
Test Duration: 40
Test Level: 10.199999809265137
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508975
Test Type: Recovery
Test Duration: 1
Test Level: 11.699999809265137
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508981
Test Type: Draw Down
Test Duration: 1
Test Level: 8.199999809265137
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508987
Test Type: Recovery
Test Duration: 40
Test Level: 9.899999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508988
Test Type: Draw Down
Test Duration: 30
Test Level: 10.0
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508971
Test Type: Draw Down
Test Duration: 25
Test Level: 9.899999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508990
Test Type: Recovery
Test Duration: 60
Test Level: 9.699999809265137
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508991
Test Type: Draw Down
Test Duration: 10

Test Level: 9.399999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508992
Test Type: Recovery
Test Duration: 5
Test Level: 10.800000190734863
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11508994
Test Type: Draw Down
Test Duration: 4
Test Level: 8.899999618530273
Test Level UOM: m

Water Details

Water ID: 934068968
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 78.5
Water Found Depth UOM: m

Hole Diameter

Hole ID: 11535428
Diameter: 21.899999618530273
Depth From: 0.0
Depth To: 6.0
Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Hole ID: 11535429
Diameter: 16.799999237060547
Depth From: 0.0
Depth To: 79.5
Hole Depth UOM: m
Hole Diameter UOM: cm

---

27 | **1 of 1** | **NW/120.5** | **253.8 / -6.08** | **Promark-Telecon**
131 Reach Industrial Park Rd, Unit 3
Port Perry ON L9L 1B2 | **GEN**

Generator No: ON4343687
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 238990
SIC Description: All Other Specialty Trade Contractors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 122
Waste Class Desc: ALKALINE WASTES - OTHER METALS

---

28 | **1 of 1** | **SW/120.6** | **257.9 / -2.06** | **24 Easy St Scugog ON L9L0A1** | **EHS**

Order No: 20150520020
Status: C
Report Type: Custom Report
Report Date: 25-MAY-15
Date Received: 20-MAY-15
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -78.983604
Y: 44.093985

---

29 | **1 of 1** | **S/121.6** | **263.8 / 3.84** | **King Street Prince Albert ON** | **EHS**

Order No: 20131218035
Status: C
Report Type: Custom Report
Report Date: 30-DEC-13
Date Received: 18-DEC-13
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality: Durham
Client Prov/State: ON
Search Radius (km): .25
X: -78.980259
Y: 44.091379

---

30 | **1 of 1** | **SW/132.3** | **260.8 / 0.83** | **lot 13 con 6 ON** | **WWIS**

Well ID: 1911165
Construction Date:
Primary Water Use: Commerical
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 44604
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 8/15/1991
Selected Flag: True
Abandonment Rec:
Contractor: 2214
Form Version: 1
Owner:
Street Name:
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 013
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1911165.pdf

Additional Detail(s) (Map)

Well Completed Date: 1991/04/08
Year Completed: 1991
Depth (m): 36.2712

Latitude:	44.0921696632839
Longitude:	-78.9829605343861
Path:	191\1911165.pdf

Bore Hole Information

Bore Hole ID:	10079788	**Elevation:**	262.076507
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	o	**East83:**	661464.90
Code OB Desc:	Overburden	**North83:**	4884088.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5
Date Completed:	08-Apr-1991 00:00:00	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931183470
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931183471
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	91
Mat2 Desc:	WATER-BEARING
Mat3:	
Mat3 Desc:	
Formation Top Depth:	20.0
Formation End Depth:	28.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931183472
Layer:	4
Color:	2

General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	86
Mat2 Desc:	STICKY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	28.0
Formation End Depth:	60.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931183474
Layer:	6
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	69
Mat3 Desc:	FINE-GRAINED
Formation Top Depth:	82.0
Formation End Depth:	100.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931183469
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931183475
Layer:	7
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	08
Mat2 Desc:	FINE SAND
Mat3:	
Mat3 Desc:	
Formation Top Depth:	100.0
Formation End Depth:	114.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931183473
Layer:	5
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	60.0
Formation End Depth:	82.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931183476
Layer:	8
Color:	
General Color:	
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	91
Mat2 Desc:	WATER-BEARING
Mat3:	
Mat3 Desc:	
Formation Top Depth:	114.0
Formation End Depth:	119.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961911165
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10628358
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930137716
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	115
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID: 933332514
Layer: 1
Slot: 008
Screen Top Depth: 111
Screen End Depth: 115
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 5

Results of Well Yield Testing

Pump Test ID: 991911165
Pump Set At:
Static Level: 0.0
Final Level After Pumping: 74.0
Recommended Pump Depth: 110.0
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump Rate: 3.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934134816
Test Type: Draw Down
Test Duration: 15
Test Level: 18.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934407046
Test Type: Draw Down
Test Duration: 30
Test Level: 37.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934928558
Test Type: Draw Down
Test Duration: 60
Test Level: 74.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934666411
Test Type: Draw Down
Test Duration: 45
Test Level: 55.0
Test Level UOM: ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Water Details

Water ID:	933521787
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	114.0
Water Found Depth UOM:	ft

---

31 | ***1 of 1*** | ***ENE/134.5*** | ***259.7 / -0.19*** | ***Fiberall Industries, 90 North Port Rd, Port Perry ON L9L 1B2*** | ***SCT***

Established:	1985
Plant Size (ft²):	6250
Employment:	

--Details--

Description:	All Other Plastic Product Manufacturing
SIC/NAICS Code:	326198
Description:	Showcase, Partition, Shelving and Locker Manufacturing
SIC/NAICS Code:	337215

---

32 | ***1 of 1*** | ***WSW/135.4*** | ***254.8 / -5.08*** | ***lot 13 con 6 ON*** | ***WWIS***

Well ID:	1910887	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Commerical	***Date Received:***	11/13/1990
Sec. Water Use:	0	***Selected Flag:***	True
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	2214
Casing Material:		***Form Version:***	1
Audit No:	44653	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	013
Well Depth:		***Concession:***	06
Overburden/Bedrock:		***Concession Name:***	CON
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1910887.pdf

Additional Detail(s) (Map)

Well Completed Date:	1990/10/11
Year Completed:	1990
Depth (m):	68.2752
Latitude:	44.0956999955951
Longitude:	-78.9845519856822
Path:	191\1910887.pdf

Bore Hole Information

Bore Hole ID:	10079510	***Elevation:***	255.228805
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	o	***East83:***	661327.90
Code OB Desc:	Overburden	***North83:***	4884477.00
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	5
Date Completed:	11-Oct-1990 00:00:00	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931182060
Layer:	7
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	91
Mat2 Desc:	WATER-BEARING
Mat3:	
Mat3 Desc:	
Formation Top Depth:	187.0
Formation End Depth:	217.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931182057
Layer:	4
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND
Mat3:	74
Mat3 Desc:	LAYERED
Formation Top Depth:	61.0
Formation End Depth:	94.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931182054
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND
Mat3:	91

Mat3 Desc: WATER-BEARING
Formation Top Depth: 0.0
Formation End Depth: 12.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931182059
Layer: 6
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3:
Mat3 Desc:
Formation Top Depth: 95.0
Formation End Depth: 187.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931182056
Layer: 3
Color:
General Color:
Mat1: 11
Most Common Material: GRAVEL
Mat2: 91
Mat2 Desc: WATER-BEARING
Mat3:
Mat3 Desc:
Formation Top Depth: 60.0
Formation End Depth: 61.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931182055
Layer: 2
Color: 3
General Color: BLUE
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3: 74
Mat3 Desc: LAYERED
Formation Top Depth: 12.0
Formation End Depth: 60.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931182061
Layer: 8
Color: 2

General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	91
Mat2 Desc:	WATER-BEARING
Mat3:	
Mat3 Desc:	
Formation Top Depth:	217.0
Formation End Depth:	224.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931182058
Layer:	5
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND
Mat3:	91
Mat3 Desc:	WATER-BEARING
Formation Top Depth:	94.0
Formation End Depth:	95.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961910887
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10628080
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930137416
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	220
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933332358
Layer:	1
Slot:	008
Screen Top Depth:	
Screen End Depth:	

Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 5

Results of Well Yield Testing

Pump Test ID: 991910887
Pump Set At:
Static Level: 0.0
Final Level After Pumping: 122.0
Recommended Pump Depth: 200.0
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump Rate: 3.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934927977
Test Type: Draw Down
Test Duration: 60
Test Level: 122.0
Test Level UOM: ft

Water Details

Water ID: 933521515
Layer: 1
Kind Code: 4
Kind: MINERIAL
Water Found Depth:
Water Found Depth UOM: ft

Water Details

Water ID: 933521516
Layer: 2
Kind Code: 6
Kind: GAS
Water Found Depth:
Water Found Depth UOM: ft

---

33 ***1 of 4*** ***NE/136.3*** ***259.8 / -0.08*** ***92 North Port Road Port Perry ON L9L 1B2*** ***EHS***

Order No: 20200707197
Status: C
Report Type: Custom Report
Report Date: 10-JUL-20
Date Received: 07-JUL-20
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .2
X: -78.975074
Y: 44.100129

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
33	2 of 4	NE/136.3	259.8 / -0.08	92 North Port Road Port Perry ON L9L 1B2	EHS

Order No:	20200707197	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	10-JUL-20	**Search Radius (km):**	.2
Date Received:	07-JUL-20	**X:**	-78.975074
Previous Site Name:		**Y:**	44.100129
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
33	3 of 4	NE/136.3	259.8 / -0.08	92 North Port Road Port Perry ON L9L 1B2	EHS

Order No:	20200707197	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	10-JUL-20	**Search Radius (km):**	.2
Date Received:	07-JUL-20	**X:**	-78.975074
Previous Site Name:		**Y:**	44.100129
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
33	4 of 4	NE/136.3	259.8 / -0.08	92 North Port Road Port Perry ON L9L 1B2	EHS

Order No:	20200707197	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	10-JUL-20	**Search Radius (km):**	.2
Date Received:	07-JUL-20	**X:**	-78.975074
Previous Site Name:		**Y:**	44.100129
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
34	1 of 1	S/141.6	262.9 / 3.00	lot 14 con 5 ON	WWIS

Well ID:	4606250	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Industrial	**Date Received:**	7/8/1975
Sec. Water Use:	0	**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1413
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	014
Well Depth:		**Concession:**	05
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/460\4606250.pdf

Additional Detail(s) (Map)

Well Completed Date: 1975/06/02
Year Completed: 1975
Depth (m): 77.1144
Latitude: 44.091535650355
Longitude: -78.9786724141627
Path: 460\4606250.pdf

Bore Hole Information

Bore Hole ID: 10297547
DP2BR: 240.00
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 02-Jun-1975 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 263.694793
Elevrc:
Zone: 17
East83: 661809.90
North83: 4884026.00
Org CS:
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: p4

Overburden and Bedrock Materials Interval

Formation ID: 931964166
Layer: 3
Color: 3
General Color: BLUE
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3:
Mat3 Desc:
Formation Top Depth: 83.0
Formation End Depth: 222.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931964169
Layer: 6
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 240.0
Formation End Depth: 253.0

Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931964164
Layer: 1
Color: 7
General Color: RED
Mat1: 28
Most Common Material: SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931964165
Layer: 2
Color: 3
General Color: BLUE
Mat1: 28
Most Common Material: SAND
Mat2: 06
Mat2 Desc: SILT
Mat3: 05
Mat3 Desc: CLAY
Formation Top Depth: 4.0
Formation End Depth: 83.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931964167
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3:
Mat3 Desc:
Formation Top Depth: 222.0
Formation End Depth: 235.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931964168
Layer: 5
Color: 2
General Color: GREY
Mat1: 11
Most Common Material: GRAVEL

Mat2:	06
Mat2 Desc:	SILT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	235.0
Formation End Depth:	240.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	964606250
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	10846117
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930490160
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	241
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930490161
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	253
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	994606250
Pump Set At:	
Static Level:	0.0
Final Level After Pumping:	80.0
Recommended Pump Depth:	90.0
Pumping Rate:	8.0
Flowing Rate:	3.0
Recommended Pump Rate:	7.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1

Pumping Duration HR: 3
Pumping Duration MIN: 30
Flowing: Yes

Draw Down & Recovery

Pump Test Detail ID: 934776001
Test Type: Draw Down
Test Duration: 45
Test Level: 76.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 935036501
Test Type: Draw Down
Test Duration: 60
Test Level: 76.0
Test Level UOM: ft

Water Details

Water ID: 933768637
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 240.0
Water Found Depth UOM: ft

---

35 | ***1 of 2*** | ***NE/142.3*** | ***259.7 / -0.19*** | ***lot 14 con 6 ON*** | ***WWIS***

Well ID: 1914009
Construction Date:
Primary Water Use: Domestic
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 181014
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 5/21/1999
Selected Flag: True
Abandonment Rec:
Contractor: 3136
Form Version: 1
Owner:
Street Name:
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 014
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1914009.pdf

Additional Detail(s) (Map)

Well Completed Date: 1999/02/25
Year Completed: 1999
Depth (m): 31.3944
Latitude: 44.0999047959854
Longitude: -78.9749002295307

Path: 191\1914009.pdf

Bore Hole Information

Bore Hole ID:	10082600	**Elevation:**	259.633941
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	o	**East83:**	662089.00
Code OB Desc:	Overburden	**North83:**	4884963.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	2
Date Completed:	25-Feb-1999 00:00:00	**UTMRC Desc:**	margin of error : 3 - 10 m
Remarks:		**Location Method:**	gps
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931195595
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	9.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931195596
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	12
Mat2 Desc:	STONES
Mat3:	
Mat3 Desc:	
Formation Top Depth:	9.0
Formation End Depth:	31.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931195594
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02

Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931195599
Layer:	6
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	99.0
Formation End Depth:	103.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931195598
Layer:	5
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	85
Mat2 Desc:	SOFT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	38.0
Formation End Depth:	99.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931195597
Layer:	4
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	31.0
Formation End Depth:	38.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID: 933124655
Layer: 2
Plug From: 8
Plug To: 0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933124654
Layer: 1
Plug From: 10
Plug To: 8
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961914009
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10631170
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930140589
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 102
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933333926
Layer: 1
Slot: 008
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 6

Results of Well Yield Testing

Pump Test ID: 991914009
Pump Set At:
Static Level: 15.0
Final Level After Pumping: 84.0

Recommended Pump Depth:	100.0
Pumping Rate:	8.0
Flowing Rate:	
Recommended Pump Rate:	8.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	30
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934134368
Test Type:	
Test Duration:	15
Test Level:	85.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934414624
Test Type:	
Test Duration:	30
Test Level:	84.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934682738
Test Type:	
Test Duration:	45
Test Level:	84.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934935414
Test Type:	
Test Duration:	60
Test Level:	84.0
Test Level UOM:	ft

Water Details

Water ID:	933524419
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	78.0
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
35	2 of 2	NE/142.3	259.7 / -0.19	lot 14 con 6 ON	WWIS

Well ID:	1914315	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	11/10/1999
Sec. Water Use:		**Selected Flag:**	True

Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	3136
Casing Material:		**Form Version:**	1
Audit No:	208385	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	014
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1914315.pdf

Additional Detail(s) (Map)

Well Completed Date:	1999/10/12
Year Completed:	1999
Depth (m):	17.0688
Latitude:	44.0999047959854
Longitude:	-78.9749002295307
Path:	191\1914315.pdf

Bore Hole Information

Bore Hole ID:	10082906	**Elevation:**	259.633941
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	o	**East83:**	662089.00
Code OB Desc:	Overburden	**North83:**	4884963.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	2
Date Completed:	12-Oct-1999 00:00:00	**UTMRC Desc:**	margin of error : 3 - 10 m
Remarks:		**Location Method:**	gps
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931196920
Layer:	4
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	73
Mat2 Desc:	HARD
Mat3:	
Mat3 Desc:	
Formation Top Depth:	44.0
Formation End Depth:	56.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931196917
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931196918
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	79
Mat2 Desc:	PACKED
Mat3:	86
Mat3 Desc:	STICKY
Formation Top Depth:	10.0
Formation End Depth:	23.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931196919
Layer:	3
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	23.0
Formation End Depth:	44.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933124975
Layer:	2
Plug From:	6
Plug To:	16
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID: 933124974
Layer: 1
Plug From: 0
Plug To: 6
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961914315
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10631476
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930140918
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 54
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991914315
Pump Set At:
Static Level: 5.0
Final Level After Pumping: 50.0
Recommended Pump Depth: 53.0
Pumping Rate: 4.0
Flowing Rate:
Recommended Pump Rate: 4.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 2
Pumping Duration MIN:
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934937055
Test Type: Draw Down
Test Duration: 60
Test Level: 50.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:	934134993
Test Type:	Draw Down
Test Duration:	15
Test Level:	45.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934415245
Test Type:	Draw Down
Test Duration:	30
Test Level:	47.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934674595
Test Type:	Draw Down
Test Duration:	45
Test Level:	50.0
Test Level UOM:	ft

Water Details

Water ID:	933524699
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	54.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933524698
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	46.0
Water Found Depth UOM:	ft

36	*1 of 1*	*NW/142.4*	*254.8 / -5.08*	***161 REACH INDUSTRIAL PARK PORT PERRY ON***	***WWIS***

Well ID:	7181285	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	5/18/2012
Sec. Water Use:	0	***Selected Flag:***	True
Final Well Status:	Test Hole	***Abandonment Rec:***	
Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z148471	***Owner:***	
Tag:	A129225	***Street Name:***	161 REACH INDUSTRIAL PARK
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	

Flowing (Y/N): ***Zone:***
Flow Rate: ***UTM Reliability:***
Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7181285.pdf

Additional Detail(s) (Map)

Well Completed Date: 2012/04/05
Year Completed: 2012
Depth (m): 4.2672
Latitude: 44.1016311898587
Longitude: -78.9834246169727
Path: 718\7181285.pdf

Bore Hole Information

Bore Hole ID:	1003792093	***Elevation:***	254.661956
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	661402.00
Code OB Desc:		***North83:***	4885138.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	05-Apr-2012 00:00:00	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID: 1004316263
Layer: 1
Color: 6
General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL
Mat2: 28
Mat2 Desc: SAND
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 0.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004316264
Layer: 2
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2: 28
Mat2 Desc: SAND
Mat3: 05

Mat3 Desc: CLAY
Formation Top Depth: 4.0
Formation End Depth: 14.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004316273
Layer: 2
Plug From: 1
Plug To: 3
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004316272
Layer: 1
Plug From: 0
Plug To: 1
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004316274
Layer: 3
Plug From: 3
Plug To: 14
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1004316271
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1004316262
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004316267
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 4
Casing Diameter: 1.25
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1004316268
Layer: 1
Slot: 10
Screen Top Depth: 4
Screen End Depth: 14
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 1.5

Water Details

Water ID: 1004316266
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1004316265
Diameter: 3.25
Depth From: 0.0
Depth To: 14.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

---

37 | ***1 of 1*** | ***NNE/143.8*** | ***257.1 / -2.78*** | ***Hindle Products Ltd.***
140 North Port Rd
Port Perry ON L9L 1B2 | ***SCT***

Established: 1984
Plant Size (ft²):
Employment: 15

--Details--
Description: Other Motor Vehicle Parts Manufacturing
SIC/NAICS Code: 336390

Description: Other Transportation Equipment Manufacturing
SIC/NAICS Code: 336990

---

38 | ***1 of 12*** | ***W/149.8*** | ***254.8 / -5.08*** | ***Expercom Telecommunications Inc***
39 Easy St
Port Perry ON L9L 0A1 | ***GEN***

Generator No: ON3726761
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 237130
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

38 | ***2 of 12*** | ***W/149.8*** | ***254.8 / -5.08*** | ***Expercom Telecommunications Inc***
39 Easy St
Port Perry ON L9L 0A1 | ***GEN***

Generator No: ON3726761
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 237130
SIC Description: Power and Communication Line and Related Structures Construction

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

38 **3 of 12** **W/149.8** **254.8 / -5.08**

Expercom Telecommunications Inc
39 Easy St
Port Perry ON

GEN

Generator No: ON3726761
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 237130
SIC Description: POWER AND COMMUNICATION LINE AND RELATED STRUCTURES CONSTRUCTION

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

---

38 **4 of 12** **W/149.8** **254.8 / -5.08**

Expercom Telecommunications Inc.
39 Easy St Lot 12, Conc.6, Part A, Ref. Plan 40M-2100
Uxbridge ON L9P 1R3

ECA

Approval No: 1250-8DUQUR
Approval Date: 2011-02-16
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-WASTE MANAGEMENT SYSTEMS
Project Type: WASTE MANAGEMENT SYSTEMS
Business Name: Expercom Telecommunications Inc.
Address: 39 Easy St Lot 12, Conc.6, Part A, Ref. Plan 40M-2100
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/4320-8BAP3P-14.pdf

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

---

38 **5 of 12** **W/149.8** **254.8 / -5.08**

Expercom Telecommunications Inc
39 Easy St
Port Perry ON L9L 0A1

GEN

Generator No: ON3726761
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 237130
SIC Description: POWER AND COMMUNICATION LINE AND RELATED STRUCTURES CONSTRUCTION

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Brian couperthwaite
Phone No Admin: 9059820558 Ext.

Detail(s)

Waste Class: 212

Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

38 **6 of 12** **W/149.8** **254.8 / -5.08** **GEN**

Expercom Telecommunications Inc
39 Easy St
Port Perry ON L9L 0A1

Generator No: ON3726761
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 237130
SIC Description: POWER AND COMMUNICATION LINE AND RELATED STRUCTURES CONSTRUCTION

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Brian couperthwaite
Phone No Admin: 9059820558 Ext.

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

38 **7 of 12** **W/149.8** **254.8 / -5.08** **GEN**

Expercom Telecommunications Inc
39 Easy St
Port Perry ON L9L 0A1

Generator No: ON3726761
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 212 L
Waste Class Desc: Aliphatic solvents and residues

---

38 **8 of 12** **W/149.8** **254.8 / -5.08** **GEN**

Expercom Telecommunications Inc
39 Easy St
Port Perry ON L9L 0A1

Generator No: ON3726761
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 237130
SIC Description: POWER AND COMMUNICATION LINE AND RELATED STRUCTURES CONSTRUCTION

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Brian couperthwaite
Phone No Admin: 9059820558 Ext.

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

38 **9 of 12** **W/149.8** **254.8 / -5.08** **Promark-Telecon Inc.** **GEN**
39 Easy Street
Port Perry ON L9L 0A1

Generator No: ON4870562
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 331 I
Waste Class Desc: Waste compressed gases including cylinders

Waste Class: 122 C
Waste Class Desc: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Class: 145 I
Waste Class Desc: Wastes from the use of pigments, coatings and paints

---

38 **10 of 12** **W/149.8** **254.8 / -5.08** **Expercom Telecommunications Inc** **GEN**
39 Easy St
Port Perry ON L9L 0A1

Generator No: ON3726761
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 212 L
Waste Class Desc: Aliphatic solvents and residues

---

38 **11 of 12** **W/149.8** **254.8 / -5.08** **Promark-Telecon Inc.** **GEN**
39 Easy Street
Port Perry ON L9L 0A1

Generator No: ON4870562
Status: Registered
Approval Years: As of Apr 2021
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 145 I
Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class: 331 I
Waste Class Desc: Waste compressed gases including cylinders

Waste Class: 122 C
Waste Class Desc: Alkaline slutions - containing other metals and non-metals (not cyanide)

---

38 | **12 of 12** | **W/149.8** | **254.8 / -5.08** | **Expercom Telecommunications Inc**
39 Easy St
Port Perry ON L9L 0A1 | **GEN**

Generator No: ON3726761
Status: Registered
Approval Years: As of Apr 2021
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212 L
Waste Class Desc: Aliphatic solvents and residues

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

---

39 | **1 of 1** | **NE/160.0** | **259.8 / -0.08** | **99 NORTH PORT RD lot 15 con 6**
PORT PERRY ON | **WWIS**

Well ID: 7181096
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z148255
Tag: A129253
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 5/18/2012
Selected Flag: True
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 99 NORTH PORT RD
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 015
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7181096.pdf

Additional Detail(s) (Map)

Well Completed Date: 2012/04/17
Year Completed: 2012
Depth (m): 4.572
Latitude: 44.1003270245013
Longitude: -78.9748483305633
Path: 718\7181096.pdf

Bore Hole Information

Bore Hole ID:	1003788418	***Elevation:***	259.509429
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	662092.00
Code OB Desc:		***North83:***	4885010.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	3
Date Completed:	17-Apr-2012 00:00:00	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1004311868
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	01
Most Common Material:	FILL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	5.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004311870
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	06
Mat2 Desc:	SILT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	10.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004311869
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND

Mat2: 06
Mat2 Desc: SILT
Mat3:
Mat3 Desc:
Formation Top Depth: 5.0
Formation End Depth: 10.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004311878
Layer: 1
Plug From: 15
Plug To: 4
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004311879
Layer: 2
Plug From: 4
Plug To: 1
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004311880
Layer: 3
Plug From: 1
Plug To: 0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1004311877
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1004311867
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004311873
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 5
Casing Diameter: 1.25
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID:	1004311874
Layer:	1
Slot:	10
Screen Top Depth:	5
Screen End Depth:	15
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	1.5

Water Details

Water ID:	1004311872
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1004311871
Diameter:	3.25
Depth From:	0.0
Depth To:	15.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

---

40 ***1 of 1*** ***ENE/162.3*** ***259.8 / -0.08*** ***99 NORTH PORT RD lot 15 con 6 PORT PERRY ON*** ***WWIS***

Well ID:	7181093	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	5/18/2012
Sec. Water Use:	0	***Selected Flag:***	True
Final Well Status:	Monitoring and Test Hole	***Abandonment Rec:***	
Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z148254	***Owner:***	
Tag:	A125734	***Street Name:***	99 NORTH PORT RD
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	015
Well Depth:		***Concession:***	06
Overburden/Bedrock:		***Concession Name:***	CON
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7181093.pdf

Additional Detail(s) (Map)

Well Completed Date:	2012/04/17
Year Completed:	2012
Depth (m):	4.572

Latitude:	44.0998729315413
Longitude:	-78.9746264589642
Path:	718\7181093.pdf

Bore Hole Information

Bore Hole ID:	1003788409	**Elevation:**	259.759643
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	662111.00
Code OB Desc:		**North83:**	4884960.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	3
Date Completed:	17-Apr-2012 00:00:00	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1004311826
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	01
Most Common Material:	FILL
Mat2:	60
Mat2 Desc:	CEMENTED
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	6.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004311827
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Mat2 Desc:	SILT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	6.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004311828
Layer:	3
Color:	2

General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	06
Mat2 Desc:	SILT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	10.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1004311838
Layer:	3
Plug From:	1
Plug To:	0
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1004311837
Layer:	2
Plug From:	4
Plug To:	1
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1004311836
Layer:	1
Plug From:	15
Plug To:	4
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1004311835
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1004311825
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1004311831
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	5

Casing Diameter:	1.25
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1004311832
Layer:	1
Slot:	10
Screen Top Depth:	5
Screen End Depth:	15
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	1.5

Water Details

Water ID:	1004311830
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1004311829
Diameter:	3.25
Depth From:	0.0
Depth To:	15.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

---

41 | ***1 of 1*** | ***WSW/169.5*** | ***257.7 / -2.18*** | ***12 Easy st Port Perry lot 4 con 6 PORT PERRY ON*** | ***WWIS***

Well ID:	7355913	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Domestic	**Date Received:**	3/24/2020
Sec. Water Use:	Commerical	**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1413
Casing Material:		**Form Version:**	7
Audit No:	Z314445	**Owner:**	
Tag:	A271491	**Street Name:**	12 Easy st Port Perry
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	04
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	2020/01/30
Year Completed:	2020
Depth (m):	35.052
Latitude:	44.0938297209155
Longitude:	-78.9841770528677
Path:	

Bore Hole Information

Bore Hole ID:	1008226131	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	661363.00
Code OB Desc:		**North83:**	4884270.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	30-Jan-2020 00:00:00	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1008333416
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	5.0
Formation End Depth:	70.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1008333419
Layer:	6
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Mat2 Desc:	SILT
Mat3:	05
Mat3 Desc:	CLAY
Formation Top Depth:	97.0
Formation End Depth:	115.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1008333414
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	
Mat2 Desc:	
Mat3:	79
Mat3 Desc:	PACKED
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1008333415
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	79
Mat3 Desc:	PACKED
Formation Top Depth:	1.0
Formation End Depth:	5.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1008333418
Layer:	5
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	08
Mat3 Desc:	FINE SAND
Formation Top Depth:	79.0
Formation End Depth:	97.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1008333420
Layer:	7
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	115.0
Formation End Depth:	115.0

Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1008333417
Layer: 4
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 05
Mat2 Desc: CLAY
Mat3: 06
Mat3 Desc: SILT
Formation Top Depth: 70.0
Formation End Depth: 79.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1008333894
Layer: 1
Plug From: 0
Plug To: 25
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1008334376
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 1008333045
Casing No: 0
Comment:
Alt Name:

Construction Record - Screen

Screen ID: 1008334706
Layer: 1
Slot: 4
Screen Top Depth: 84
Screen End Depth: 93
Screen Material: 8
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 5.5

Results of Well Yield Testing

Pump Test ID: 1008334945
Pump Set At: 83.0
Static Level:
Final Level After Pumping: 74.0

Recommended Pump Depth:	97.0
Pumping Rate:	5.0
Flowing Rate:	1.0
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	0
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	Yes

Draw Down & Recovery

Pump Test Detail ID:	1008335385
Test Type:	Recovery
Test Duration:	25
Test Level:	37.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1008335389
Test Type:	Recovery
Test Duration:	60
Test Level:	12.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1008335367
Test Type:	Draw Down
Test Duration:	4
Test Level:	7.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1008335369
Test Type:	Draw Down
Test Duration:	10
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1008335374
Test Type:	Draw Down
Test Duration:	40
Test Level:	60.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1008335387
Test Type:	Recovery
Test Duration:	40
Test Level:	22.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID: 1008335388
Test Type: Recovery
Test Duration: 50
Test Level: 17.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335372
Test Type: Draw Down
Test Duration: 25
Test Level: 45.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335381
Test Type: Recovery
Test Duration: 5
Test Level: 62.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335368
Test Type: Draw Down
Test Duration: 5
Test Level: 9.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335370
Test Type: Draw Down
Test Duration: 15
Test Level: 29.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335371
Test Type: Draw Down
Test Duration: 20
Test Level: 38.41699981689453
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335376
Test Type: Draw Down
Test Duration: 60
Test Level: 74.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335377

Test Type: Recovery
Test Duration: 1
Test Level: 70.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335378
Test Type: Recovery
Test Duration: 2
Test Level: 68.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335380
Test Type: Recovery
Test Duration: 4
Test Level: 64.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335384
Test Type: Recovery
Test Duration: 20
Test Level: 41.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335386
Test Type: Recovery
Test Duration: 30
Test Level: 33.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335391
Test Type: Draw Down
Test Duration: 2
Test Level: 3.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335382
Test Type: Recovery
Test Duration: 10
Test Level: 54.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1008335390
Test Type: Draw Down
Test Duration: 1
Test Level: 0.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:	1008335392
Test Type:	Draw Down
Test Duration:	3
Test Level:	5.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1008335373
Test Type:	Draw Down
Test Duration:	30
Test Level:	52.25
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1008335375
Test Type:	Draw Down
Test Duration:	50
Test Level:	67.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1008335379
Test Type:	Recovery
Test Duration:	3
Test Level:	66.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1008335383
Test Type:	Recovery
Test Duration:	15
Test Level:	48.0
Test Level UOM:	ft

Water Details

Water ID:	1008334835
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	93.0
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1008334178
Diameter:	10.0
Depth From:	0.0
Depth To:	25.0
Hole Depth UOM:	ft
Hole Diameter UOM:	Inch

Hole Diameter

Hole ID:	1008334179
Diameter:	6.625
Depth From:	-2.0
Depth To:	84.0
Hole Depth UOM:	ft
Hole Diameter UOM:	Inch

Hole Diameter

Hole ID:	1008334180
Diameter:	5.5
Depth From:	82.0
Depth To:	113.0
Hole Depth UOM:	ft
Hole Diameter UOM:	Inch

---

42 | ***1 of 1*** | ***NNE/169.7*** | ***259.0 / -0.88*** | ***lot 15 con 6 ON*** | ***WWIS***

Well ID:	1910375	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Industrial	***Date Received:***	2/9/1990
Sec. Water Use:	0	***Selected Flag:***	True
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1413
Casing Material:		***Form Version:***	1
Audit No:	70862	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	015
Well Depth:		***Concession:***	06
Overburden/Bedrock:		***Concession Name:***	CON
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1910375.pdf

Additional Detail(s) (Map)

Well Completed Date:	1990/01/08
Year Completed:	1990
Depth (m):	89.0016
Latitude:	44.1024225650938
Longitude:	-78.9757400635932
Path:	191\1910375.pdf

Bore Hole Information

Bore Hole ID:	10079001	***Elevation:***	259.216735
DP2BR:	254.00	***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	r	***East83:***	662014.90
Code OB Desc:	Bedrock	***North83:***	4885241.00
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	5

Date Completed: 08-Jan-1990 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 931179457
Layer: 6
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2: 73
Mat2 Desc: HARD
Mat3:
Mat3 Desc:
Formation Top Depth: 254.0
Formation End Depth: 292.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931179453
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 8.0
Formation End Depth: 49.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931179452
Layer: 1
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3: 73
Mat3 Desc: HARD
Formation Top Depth: 0.0
Formation End Depth: 8.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	931179454
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	12
Mat2 Desc:	STONES
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	49.0
Formation End Depth:	117.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931179455
Layer:	4
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	08
Mat2 Desc:	FINE SAND
Mat3:	
Mat3 Desc:	
Formation Top Depth:	117.0
Formation End Depth:	125.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931179456
Layer:	5
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	12
Mat2 Desc:	STONES
Mat3:	66
Mat3 Desc:	DENSE
Formation Top Depth:	125.0
Formation End Depth:	254.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961910375
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	10627571
Casing No:	1
Comment:	

Alt Name:

Construction Record - Casing

Casing ID:	930136896
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	254
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991910375
Pump Set At:	
Static Level:	
Final Level After Pumping:	230.0
Recommended Pump Depth:	230.0
Pumping Rate:	50.0
Flowing Rate:	
Recommended Pump Rate:	35.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934405295
Test Type:	Draw Down
Test Duration:	30
Test Level:	223.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934926365
Test Type:	Draw Down
Test Duration:	60
Test Level:	230.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934133621
Test Type:	Draw Down
Test Duration:	15
Test Level:	218.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934673449
Test Type:	Draw Down

Test Duration: 45
Test Level: 228.0
Test Level UOM: ft

Water Details

Water ID: 933521009
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 292.0
Water Found Depth UOM: ft

---

43 | ***1 of 1*** | ***NE/170.2*** | ***259.8 / -0.08*** | ***1109 NORTH PORT RD lot 15 con 6 PORT PERRY ON*** | ***WWIS***

Well ID: 7256931
Construction Date:
Primary Water Use: Domestic
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: Z216241
Tag: A178424
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 1/27/2016
Selected Flag: True
Abandonment Rec:
Contractor: 2662
Form Version: 7
Owner:
Street Name: 1109 NORTH PORT RD
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 015
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 2015/09/07
Year Completed: 2015
Depth (m): 81.3816
Latitude: 44.1018940349547
Longitude: -78.9753820356922
Path:

Bore Hole Information

Bore Hole ID: 1005874647
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 07-Sep-2015 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:

Elevation: 260.254425
Elevrc:
Zone: 17
East83: 662045.00
North83: 4885183.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1005985973
Layer: 1
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 01
Mat3 Desc: FILL
Formation Top Depth: 0.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1005985976
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 06
Mat3 Desc: SILT
Formation Top Depth: 43.0
Formation End Depth: 79.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1005985977
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3:
Mat3 Desc:
Formation Top Depth: 79.0
Formation End Depth: 254.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1005985974
Layer: 2
Color: 6
General Color: BROWN

Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3:
Mat3 Desc:
Formation Top Depth: 4.0
Formation End Depth: 13.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1005985978
Layer: 6
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 254.0
Formation End Depth: 267.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1005985975
Layer: 3
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 13.0
Formation End Depth: 43.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005986013
Layer: 1
Plug From: 33
Plug To: 28
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005986014
Layer: 2
Plug From: 28
Plug To: 0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID:	1005986012
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	1005985971
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Screen

Screen ID:	1005985984
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	

Results of Well Yield Testing

Pump Test ID:	1005985972
Pump Set At:	50.0
Static Level:	18.600000381469727
Final Level After Pumping:	28.700000762939453
Recommended Pump Depth:	100.0
Pumping Rate:	12.0
Flowing Rate:	
Recommended Pump Rate:	8.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	0
Pumping Duration HR:	4
Pumping Duration MIN:	
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	1005985999
Test Type:	Draw Down
Test Duration:	20
Test Level:	26.700000762939453
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1005985998
Test Type:	Recovery
Test Duration:	15
Test Level:	21.200000762939453
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID: 1005986010
Test Type: Recovery
Test Duration: 60
Test Level: 19.899999618530273
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005985986
Test Type: Recovery
Test Duration: 1
Test Level: 24.5
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005985990
Test Type: Recovery
Test Duration: 3
Test Level: 22.899999618530273
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005986002
Test Type: Recovery
Test Duration: 25
Test Level: 20.899999618530273
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005985995
Test Type: Draw Down
Test Duration: 10
Test Level: 25.299999237060547
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005986000
Test Type: Recovery
Test Duration: 20
Test Level: 21.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005985988
Test Type: Recovery
Test Duration: 2
Test Level: 23.399999618530273
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005985996

Test Type: Recovery
Test Duration: 10
Test Level: 21.5
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005986001
Test Type: Draw Down
Test Duration: 25
Test Level: 27.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005985994
Test Type: Recovery
Test Duration: 5
Test Level: 22.200000762939453
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005986008
Test Type: Recovery
Test Duration: 50
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005986009
Test Type: Draw Down
Test Duration: 60
Test Level: 28.700000762939453
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005985989
Test Type: Draw Down
Test Duration: 3
Test Level: 23.299999237060547
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005985991
Test Type: Draw Down
Test Duration: 4
Test Level: 23.799999237060547
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005985992
Test Type: Recovery
Test Duration: 4
Test Level: 22.600000381469727
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005985997
Test Type: Draw Down
Test Duration: 15
Test Level: 26.200000762939453
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005986007
Test Type: Draw Down
Test Duration: 50
Test Level: 28.399999618530273
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005985985
Test Type: Draw Down
Test Duration: 1
Test Level: 21.399999618530273
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005985987
Test Type: Draw Down
Test Duration: 2
Test Level: 22.600000381469727
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005985993
Test Type: Draw Down
Test Duration: 5
Test Level: 24.399999618530273
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005986003
Test Type: Draw Down
Test Duration: 30
Test Level: 27.399999618530273
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005986004
Test Type: Recovery
Test Duration: 30
Test Level: 20.700000762939453
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:	1005986005
Test Type:	Draw Down
Test Duration:	40
Test Level:	28.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1005986006
Test Type:	Recovery
Test Duration:	40
Test Level:	20.399999618530273
Test Level UOM:	ft

Water Details

Water ID:	1005985981
Layer:	1
Kind Code:	8
Kind:	Untested
Water Found Depth:	260.0
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1005985979
Diameter:	8.0
Depth From:	0.0
Depth To:	20.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

Hole Diameter

Hole ID:	1005985980
Diameter:	6.0
Depth From:	20.0
Depth To:	267.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

---

44 ***1 of 20*** ***NW/174.4*** ***254.8 / -5.08*** ***PORT PERRY SALVAGE INC***
132 REACH INDUSTRIAL PARK RD PORT PERRY AND CREEK THAT FEEDS LAKE SCUGOG 132 REACH INDUSTRIAL PARK RD PORT PERRY
SCUGOG TOWNSHIP ON ***SPL***

Ref No:	222090	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	2/25/2002	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	UNKNOWN	***Sector Type:***	
Incident Event:		***Agency Involved:***	WORKS, MOE
Contaminant Code:		***Nearest Watercourse:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	
Environment Impact:	POSSIBLE	***Site Municipality:***	10602
Nature of Impact:	Water course or lake	***Site Lot:***	
Receiving Medium:	LAND / WATER	***Site Conc:***	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Receiving Env:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 2/25/2002
Dt Document Closed:
Incident Reason: UNKNOWN
Site Name:
Site County/District:
Site Geo Ref Meth:
Incident Summary: PORT PERRY SALVAGE:OPERA-TING FLUIDS FROM SALVAGED VEHICLES TO CREEK
Contaminant Qty:
Northing:
Easting:
Site Geo Ref Accu:
Site Map Datum:
SAC Action Class:
Source Type:

---

44 **2 of 20** **NW/174.4** **254.8 / -5.08** **PORT PERRY SALVAGE INC** **AUWR**
132 REACH INDUSTRIAL PARK RD
PORT PERRY ON L9L 1B2

Headcode: 01169400
Headcode Desc: SCRAP METALS
Phone:
List Name:
Description:

---

44 **3 of 20** **NW/174.4** **254.8 / -5.08** **132 Reach Industrial Park Road** **EHS**
Port Perry ON L9L 1B2

Order No: 20021219002w
Status: C
Report Type: Online Mapless Report
Report Date: 12/19/02
Date Received: 12/19/02
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): 0.25
X: 0
Y: 0

---

44 **4 of 20** **NW/174.4** **254.8 / -5.08** **NUMINA RECYCLING INC. 28-856** **GEN**
132 REACH INDUSTRIAL PARK ROAD
PORT PERRY ON L9L 1B2

Generator No: ON1585600
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 2561
SIC Description: WOODEN BOX & PALLET
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

44 **5 of 20** **NW/174.4** **254.8 / -5.08** **Port Perry Salvage** **GEN**
132 Reach Industrial Park Road
Port Perry ON

Generator No: ON6318995
Status:
Approval Years: 03,04,05
Contam. Facility:
PO Box No:
Country:
Choice of Contact:
Co Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

MHSW Facility: **Phone No Admin:**
SIC Code: 415310
SIC Description: Used Motor Vehicle Parts & Accessories Whl.

Detail(s)

Waste Class: 211
Waste Class Desc: AROMATIC SOLVENTS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

44 **6 of 20** **NW/174.4** **254.8 / -5.08**

Port Perry Salvage Inc.
132 Reach Industrial Park Road
Port Perry ON L9L 1B2

GEN

Generator No: ON6318995 **PO Box No:**
Status: **Country:**
Approval Years: 06,07,08 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 415310
SIC Description: Used Motor Vehicle Parts and Accessories Wholesale

Detail(s)

Waste Class: 211
Waste Class Desc: AROMATIC SOLVENTS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

44 **7 of 20** **NW/174.4** **254.8 / -5.08**

Port Perry Salvage Inc.
132 Reach Industrial Park Road
Port Perry ON L9L 1B2

GEN

Generator No: ON6318995 **PO Box No:**
Status: **Country:**
Approval Years: 2009 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 415310
SIC Description: Used Motor Vehicle Parts and Accessories Wholesaler-Distributors

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 211
Waste Class Desc: AROMATIC SOLVENTS

---

44 ***8 of 20*** ***NW/174.4*** ***254.8 / -5.08*** ***Port Perry Salvage Inc.***
132 Reach Industrial Park Road
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON6318995
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 415310
SIC Description: Used Motor Vehicle Parts and Accessories Wholesaler-Distributors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 211
Waste Class Desc: AROMATIC SOLVENTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

---

44 ***9 of 20*** ***NW/174.4*** ***254.8 / -5.08*** ***Port Perry Salvage Inc.***
132 Reach Industrial Park Road
Port Perry ON L9L 1B2 ***GEN***

Generator No: ON6318995
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 415310
SIC Description: Used Motor Vehicle Parts and Accessories Wholesaler-Distributors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 211
Waste Class Desc: AROMATIC SOLVENTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
44	10 of 20	NW/174.4	254.8 / -5.08	Port Perry Salvage Inc. 132 Reach Industrial Park Road Port Perry ON L9L 1B2	GEN

Generator No: ON6318995
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 415310
SIC Description: Used Motor Vehicle Parts and Accessories Wholesaler-Distributors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 211
Waste Class Desc: AROMATIC SOLVENTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
44	11 of 20	NW/174.4	254.8 / -5.08	PORT PERRY SALVAGE INC 132 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	AUWR

Headcode: 01169400
Headcode Desc: SCRAP METALS
Phone: 8775874557
List Name: INFO-DIRECT(TM) BUSINESS FILE
Description:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
44	12 of 20	NW/174.4	254.8 / -5.08	Port Perry Salvage Inc. 132 Reach Industrial Park Road Port Perry ON	GEN

Generator No: ON6318995
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 415310
SIC Description: USED MOTOR VEHICLE PARTS AND ACCESSORIES WHOLESALER-DISTRIBUTORS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class:	212
Waste Class Desc:	ALIPHATIC SOLVENTS
Waste Class:	251
Waste Class Desc:	OIL SKIMMINGS & SLUDGES
Waste Class:	211
Waste Class Desc:	AROMATIC SOLVENTS
Waste Class:	252
Waste Class Desc:	WASTE OILS & LUBRICANTS
Waste Class:	221
Waste Class Desc:	LIGHT FUELS

---

44 | ***13 of 20*** | ***NW/174.4*** | ***254.8 / -5.08*** | ***PORT PERRY SALVAGE INC***
132 Reach Industrial Park RD
Port Perry ON L9L 1B2 | ***WDS***

Approval No:	R-007-9632063413	***Total Area (ha):***	
Mob Unit Cert No:		***Landfill Cap (m³):***	
EBR Registry No:		***Transfer Area (ha):***	
Status:	REGISTERED	***Transfer Cap (m³):***	
Facility Type:		***Transfer Cert No:***	
Record Type:	EASR	***Inciner. Area (ha):***	
Link Source:	MOFA	***Inciner. Cap (t):***	
Project Type:	End-of-Life Vehicle Waste Disposal Sites	***Process Area (m³):***	
Application Status:		***Process Cap (m³/d):***	
Issue Date:	2016-09-02	***Process Vol (m³):***	
Input Date:		***Process Feed (m³):***	
Date Received:		***Site Concession:***	
Est Closure Date:		***Site Region/County:***	
Mobile Capacity:		***SWP Area Name:***	Kawartha-Haliburton
Mobile Units:		***MOE District:***	York-Durham
Mobile Description:		***District Office:***	
Prop City:		***Latitude:***	44.10194444
Prop Postal:		***Longitude:***	-78.98361111
Prop Phone:		***Geometry X:***	
Serial Link:		***Geometry Y:***	
Approval Type:	EASR-End-of-Life Vehicle Waste Disposal Sites		
Proponent:			
Prop Address:			
Proponent County/District:			
Full Address:	132 Reach Industrial Park RD		
Site Lot:			
Waste Class Code:			
Waste Class:			
Waste Type:			
Waste Type Other:			
Waste Description:			
Landfill Monitoring:			
Landfill Ctrl Type:			
Site Closing Description:			
Project Description:			
Municipalities Served:			
Approval Description:			
Other Approvals/Permits:			
PDF URL:	http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2024493		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
44	14 of 20	NW/174.4	254.8 / -5.08	Port Perry Salvage Inc. 132 Reach Industrial Park Road Port Perry ON L9L 1B2	GEN

Generator No: ON6318995
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 415310
SIC Description: USED MOTOR VEHICLE PARTS AND ACCESSORIES WHOLESALER-DISTRIBUTORS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Karen Bynoe
Phone No Admin: 905-985-6121 Ext.

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 211
Waste Class Desc: AROMATIC SOLVENTS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
44	15 of 20	NW/174.4	254.8 / -5.08	Port Perry Salvage Inc. 132 Reach Industrial Park Road Port Perry ON L9L 1B2	GEN

Generator No: ON6318995
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 415310
SIC Description: USED MOTOR VEHICLE PARTS AND ACCESSORIES WHOLESALER-DISTRIBUTORS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Karen Bynoe
Phone No Admin: 905-985-6121 Ext.

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 211
Waste Class Desc: AROMATIC SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
44	16 of 20	NW/174.4	254.8 / -5.08	Port Perry Salvage Inc. 132 Reach Industrial Park Road Port Perry ON L9L 1B2	GEN

Generator No: ON6318995

PO Box No:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Status:		**Country:**	Canada
Approval Years:	2014	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	Karen Bynoe
MHSW Facility:	No	**Phone No Admin:**	905-985-6121 Ext.
SIC Code:	415310		
SIC Description:	USED MOTOR VEHICLE PARTS AND ACCESSORIES WHOLESALER-DISTRIBUTORS		

Detail(s)

Waste Class:	221
Waste Class Desc:	LIGHT FUELS
Waste Class:	251
Waste Class Desc:	OIL SKIMMINGS & SLUDGES
Waste Class:	252
Waste Class Desc:	WASTE OILS & LUBRICANTS
Waste Class:	212
Waste Class Desc:	ALIPHATIC SOLVENTS
Waste Class:	211
Waste Class Desc:	AROMATIC SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
44	17 of 20	NW/174.4	254.8 / -5.08	**Port Perry Salvage Inc.** **132 Reach Industrial Park Road** **Port Perry ON L9L 1B2**	GEN

Generator No:	ON6318995	**PO Box No:**	
Status:	Registered	**Country:**	Canada
Approval Years:	As of Dec 2018	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:			
SIC Description:			

Detail(s)

Waste Class:	211 I
Waste Class Desc:	Aromatic solvents and residues
Waste Class:	212 L
Waste Class Desc:	Aliphatic solvents and residues
Waste Class:	221 I
Waste Class Desc:	Light fuels
Waste Class:	251 L
Waste Class Desc:	Waste oils/sludges (petroleum based)
Waste Class:	252 L
Waste Class Desc:	Waste crankcase oils and lubricants

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
44	18 of 20	NW/174.4	254.8 / -5.08	**Port Perry Salvage Inc.** **132 Reach Industrial Park Road** **Port Perry ON L9L 1B2**	GEN

Generator No:	ON6318995	**PO Box No:**	
Status:	Registered	**Country:**	Canada
Approval Years:	As of Jul 2020	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:			

SIC Description:

Detail(s)

Waste Class: 221 I
Waste Class Desc: Light fuels

Waste Class: 211 I
Waste Class Desc: Aromatic solvents and residues

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 212 L
Waste Class Desc: Aliphatic solvents and residues

Waste Class: 252 T
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

---

44 | ***19 of 20*** | ***NW/174.4*** | ***254.8 / -5.08*** | ***PORT PERRY SALVAGE INC***
132 REACH INDUSTRIAL PARK RD
PORT PERRY ON L9L1B2 | ***AUWR***

Headcode: 01169400
Headcode Desc: SCRAP METALS
Phone: 9059856121
List Name: INFO-DIRECT(TM) BUSINESS FILE
Description:

---

44 | ***20 of 20*** | ***NW/174.4*** | ***254.8 / -5.08*** | ***Port Perry Salvage Inc.***
132 Reach Industrial Park Road
Port Perry ON L9L 1B2 | ***GEN***

Generator No: ON6318995
Status: Registered
Approval Years: As of Apr 2021
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252 T
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 221 I
Waste Class Desc: Light fuels

Waste Class: 211 I
Waste Class Desc: Aromatic solvents and residues

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 212 L

Waste Class Desc: Aliphatic solvents and residues

---

45 **1 of 1** **WSW/178.0** **255.9 / -4.03** **20 EASY STREET lot 13 con 6 PORT PERRY ON** **WWIS**

Well ID: 7139788
Construction Date:
Primary Water Use: Commerical
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: Z107417
Tag: A067910
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 2/16/2010
Selected Flag: True
Abandonment Rec:
Contractor: 7067
Form Version: 7
Owner:
Street Name: 20 EASY STREET
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 013
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/713\7139788.pdf

Additional Detail(s) (Map)

Well Completed Date: 2009/10/16
Year Completed: 2009
Depth (m): 45.7
Latitude: 44.0947844032702
Longitude: -78.9847067716642
Path: 713\7139788.pdf

Bore Hole Information

Bore Hole ID: 1002937499
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 16-Oct-2009 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 256.805541
Elevrc:
Zone: 17
East83: 661318.00
North83: 4884375.00
Org CS: UTM83
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1003104391
Layer: 4
Color: 2
General Color: GREY

Mat1: 05
Most Common Material: CLAY
Mat2: 06
Mat2 Desc: SILT
Mat3: 74
Mat3 Desc: LAYERED
Formation Top Depth: 32.599998474121094
Formation End Depth: 43.900001525878906
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1003104388
Layer: 1
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 2.700000047683716
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1003104390
Layer: 3
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2:
Mat2 Desc:
Mat3: 77
Mat3 Desc: LOOSE
Formation Top Depth: 14.0
Formation End Depth: 32.599998474121094
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1003104392
Layer: 5
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 91
Mat3 Desc: WATER-BEARING
Formation Top Depth: 43.900001525878906
Formation End Depth: 45.70000076293945
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID:	1003104389
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	2.700000047683716
Formation End Depth:	14.0
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1003104395
Layer:	1
Plug From:	0
Plug To:	6
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1003104405
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	1003104386
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1003104397
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	-1.79999995231628
Depth To:	45.7000007629395
Casing Diameter:	15.8999996185303
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1003104398
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	
Screen Depth UOM:	m
Screen Diameter UOM:	cm

Screen Diameter:

Results of Well Yield Testing

Pump Test ID:	1003104387
Pump Set At:	7.599999904632568
Static Level:	-1.7000000476837158
Final Level After Pumping:	-0.30000001192092896
Recommended Pump Depth:	8.0
Pumping Rate:	150.0
Flowing Rate:	114.0
Recommended Pump Rate:	57.0
Levels UOM:	m
Rate UOM:	LPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	0
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	

Draw Down & Recovery

Pump Test Detail ID:	1003104399
Test Type:	Draw Down
Test Duration:	1
Test Level:	-0.5
Test Level UOM:	m

Draw Down & Recovery

Pump Test Detail ID:	1003104400
Test Type:	Recovery
Test Duration:	1
Test Level:	-1.7000000476837158
Test Level UOM:	m

Draw Down & Recovery

Pump Test Detail ID:	1003104401
Test Type:	Draw Down
Test Duration:	2
Test Level:	-0.30000001192092896
Test Level UOM:	m

Draw Down & Recovery

Pump Test Detail ID:	1003104402
Test Type:	Draw Down
Test Duration:	60
Test Level:	-0.30000001192092896
Test Level UOM:	m

Draw Down & Recovery

Pump Test Detail ID:	1003104403
Test Type:	Recovery
Test Duration:	60
Test Level:	-1.7000000476837158
Test Level UOM:	m

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Water Details

Water ID:	1003104396
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	44.0
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1003104393
Diameter:	21.899999618530273
Depth From:	0.0
Depth To:	6.0
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Hole Diameter

Hole ID:	1003104394
Diameter:	16.799999237060547
Depth From:	6.0
Depth To:	45.70000076293945
Hole Depth UOM:	m
Hole Diameter UOM:	cm

---

46 ***1 of 1*** ***W/179.7*** ***254.8 / -5.08*** ***EAST ST. lot 14 con 6 PORT PERRY ON*** ***WWIS***

Well ID:	7121055	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Industrial	***Date Received:***	3/30/2009
Sec. Water Use:		***Selected Flag:***	True
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	7067
Casing Material:		***Form Version:***	7
Audit No:	Z90937	***Owner:***	
Tag:	A060017	***Street Name:***	EAST ST.
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	014
Well Depth:		***Concession:***	06
Overburden/Bedrock:		***Concession Name:***	CON
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/712\7121055.pdf

Additional Detail(s) (Map)

Well Completed Date:	2009/03/13
Year Completed:	2009
Depth (m):	75.6
Latitude:	44.0969805891319
Longitude:	-78.9856940535133
Path:	712\7121055.pdf

Bore Hole Information

Bore Hole ID:	1002035304	***Elevation:***	255.201004
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	661233.00
Code OB Desc:		***North83:***	4884617.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	13-Mar-2009 00:00:00	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1002498376
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	4.300000190734863
Formation End Depth:	17.399999618530273
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1002498379
Layer:	5
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	33.79999923706055
Formation End Depth:	47.79999923706055
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1002498380
Layer:	6
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	05

Mat2 Desc: CLAY
Mat3: 73
Mat3 Desc: HARD
Formation Top Depth: 47.79999923706055
Formation End Depth: 74.0
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1002498381
Layer: 7
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3: 73
Mat3 Desc: HARD
Formation Top Depth: 74.0
Formation End Depth: 75.5999984741211
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1002498377
Layer: 3
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 73
Mat3 Desc: HARD
Formation Top Depth: 17.399999618530273
Formation End Depth: 22.600000381469727
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1002498378
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 06
Mat2 Desc: SILT
Mat3: 74
Mat3 Desc: LAYERED
Formation Top Depth: 22.600000381469727
Formation End Depth: 33.79999923706055
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1002498375

Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	0.0
Formation End Depth:	4.300000190734863
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1002498385
Layer:	1
Plug From:	0
Plug To:	1.79999995231628
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1002498386
Layer:	2
Plug From:	1.79999995231628
Plug To:	8.5
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1002498418
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	1002498373
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1002498388
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	-0.699999988079071
Depth To:	74
Casing Diameter:	15.8999996185303
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Casing

Casing ID:	1002498389

Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From: 74
Depth To: 75.5999984741211
Casing Diameter: 15.8999996185303
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1002498390
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1002498374
Pump Set At: 45.70000076293945
Static Level: -0.699999988079071
Final Level After Pumping: 43.0
Recommended Pump Depth: 72.0
Pumping Rate: 45.0
Flowing Rate: 0.5
Recommended Pump Rate: 45.0
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 0
Pumping Duration HR: 2
Pumping Duration MIN: 30
Flowing:

Draw Down & Recovery

Pump Test Detail ID: 1002498391
Test Type: Draw Down
Test Duration: 1
Test Level: 3.0
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498393
Test Type: Draw Down
Test Duration: 2
Test Level: 5.300000190734863
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498405
Test Type: Draw Down
Test Duration: 20
Test Level: 21.700000762939453

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498413
Test Type: Draw Down
Test Duration: 50
Test Level: 29.299999237060547
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498414
Test Type: Recovery
Test Duration: 50
Test Level: 3.799999952316284
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498395
Test Type: Draw Down
Test Duration: 3
Test Level: 7.199999809265137
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498400
Test Type: Recovery
Test Duration: 5
Test Level: 13.5
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498406
Test Type: Recovery
Test Duration: 20
Test Level: 8.699999809265137
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498410
Test Type: Recovery
Test Duration: 30
Test Level: 6.5
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498412
Test Type: Recovery
Test Duration: 40
Test Level: 4.699999809265137
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498394
Test Type: Recovery
Test Duration: 2
Test Level: 23.399999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498401
Test Type: Draw Down
Test Duration: 10
Test Level: 16.299999237060547
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498392
Test Type: Recovery
Test Duration: 1
Test Level: 27.200000762939453
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498397
Test Type: Draw Down
Test Duration: 4
Test Level: 8.800000190734863
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498399
Test Type: Draw Down
Test Duration: 5
Test Level: 10.300000190734863
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498403
Test Type: Draw Down
Test Duration: 15
Test Level: 19.899999618530273
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498404
Test Type: Recovery
Test Duration: 15
Test Level: 9.800000190734863
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498408
Test Type: Recovery
Test Duration: 25

Test Level: 7.599999904632568
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498415
Test Type: Draw Down
Test Duration: 60
Test Level: 31.0
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498396
Test Type: Recovery
Test Duration: 3
Test Level: 19.600000381469727
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498398
Test Type: Recovery
Test Duration: 4
Test Level: 16.700000762939453
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498409
Test Type: Draw Down
Test Duration: 30
Test Level: 24.5
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498416
Test Type: Recovery
Test Duration: 60
Test Level: 2.9000000953674316
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498402
Test Type: Recovery
Test Duration: 10
Test Level: 11.0
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498407
Test Type: Draw Down
Test Duration: 25
Test Level: 23.299999237060547
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1002498411
Test Type: Draw Down
Test Duration: 40
Test Level: 27.200000762939453
Test Level UOM: m

Water Details

Water ID: 1002498387
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 74.30000305175781
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1002498383
Diameter: 16.799999237060547
Depth From: 8.5
Depth To: 74.0
Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1002498384
Diameter: 15.899999618530273
Depth From: 74.0
Depth To: 75.5999984741211
Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1002498382
Diameter: 27.299999237060547
Depth From: 0.0
Depth To: 8.5
Hole Depth UOM: m
Hole Diameter UOM: cm

---

47 ***1 of 1*** ***NE/180.5*** ***259.1 / -0.78*** ***119 N Port Rd Scugog On Port Perry ON L9L 1B2*** ***EHS***

Order No: 20131009003
Status: C
Report Type: Standard Report
Report Date: 18-OCT-13
Date Received: 09-OCT-13
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans

Nearest Intersection:
Municipality: Township of Scugog,(former Reach Township)
Client Prov/State: ON
Search Radius (km): .25
X: -78.975545
Y: 44.102391

---

48 ***1 of 1*** ***NW/181.3*** ***254.8 / -5.08*** ***161 REACH INDUSTRIAL PARK PORT PERRY ON*** ***WWIS***

Well ID: 7181286
Data Entry Status:

Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	5/18/2012
Sec. Water Use:	0	**Selected Flag:**	True
Final Well Status:	Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z148470	**Owner:**	
Tag:	A125665	**Street Name:**	161 REACH INDUSTRIAL PARK
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7181286.pdf

Additional Detail(s) (Map)

Well Completed Date:	2012/04/05
Year Completed:	2012
Depth (m):	2.7432
Latitude:	44.1017633708925
Longitude:	-78.9842822064251
Path:	718\7181286.pdf

Bore Hole Information

Bore Hole ID:	1003792111	**Elevation:**	254.955627
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	661333.00
Code OB Desc:		**North83:**	4885151.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	05-Apr-2012 00:00:00	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1004316277
Layer:	2
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	06
Mat3 Desc:	SILT
Formation Top Depth:	4.0

Formation End Depth:	9.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004316276
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	28
Mat2 Desc:	SAND
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	0.0
Formation End Depth:	4.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1004316286
Layer:	2
Plug From:	1
Plug To:	3
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1004316285
Layer:	1
Plug From:	0
Plug To:	1
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1004316287
Layer:	3
Plug From:	3
Plug To:	9
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1004316284
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1004316275
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1004316280
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	4
Casing Diameter:	1.25
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1004316281
Layer:	1
Slot:	10
Screen Top Depth:	4
Screen End Depth:	9
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	1.5

Water Details

Water ID:	1004316279
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1004316278
Diameter:	3.25
Depth From:	0.0
Depth To:	9.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

49 | ***1 of 1*** | ***ENE/186.0*** | ***259.8 / -0.08*** | ***99 NORTH PORT RD lot 15 con 6 PORT PERRY ON*** | ***WWIS***

Well ID:	7181094	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	5/18/2012
Sec. Water Use:	0	***Selected Flag:***	True
Final Well Status:	Monitoring and Test Hole	***Abandonment Rec:***	
Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z148252	***Owner:***	
Tag:	A125733	***Street Name:***	99 NORTH PORT RD
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	015
Well Depth:		***Concession:***	06
Overburden/Bedrock:		***Concession Name:***	CON
Pump Rate:		***Easting NAD83:***	

Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7181094.pdf

Additional Detail(s) (Map)

Well Completed Date:	2012/04/17
Year Completed:	2012
Depth (m):	4.572
Latitude:	44.099867395185
Longitude:	-78.9743143087088
Path:	718\7181094.pdf

Bore Hole Information

Bore Hole ID:	1003788412	***Elevation:***	259.796295
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	662136.00
Code OB Desc:		***North83:***	4884960.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	3
Date Completed:	17-Apr-2012 00:00:00	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1004311842
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	06
Mat2 Desc:	SILT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	10.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004311841
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Mat2 Desc:	SILT

Mat3:
Mat3 Desc:
Formation Top Depth: 4.0
Formation End Depth: 10.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004311840
Layer: 1
Color: 6
General Color: BROWN
Mat1: 01
Most Common Material: FILL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004311850
Layer: 1
Plug From: 15
Plug To: 4
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004311852
Layer: 3
Plug From: 1
Plug To: 0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004311851
Layer: 2
Plug From: 4
Plug To: 1
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1004311849
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1004311839

Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004311845
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 5
Casing Diameter: 1.25
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1004311846
Layer: 1
Slot: 10
Screen Top Depth: 5
Screen End Depth: 15
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 1.5

Water Details

Water ID: 1004311844
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1004311843
Diameter: 3.25
Depth From: 0.0
Depth To: 15.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

---

50 ***1 of 1*** ***ENE/186.6*** ***259.8 / -0.08*** ***91, 95, 99 NORTH PORT RD. PORT HOPE ON*** ***WWIS***

Well ID: 7174320
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Test Hole
Water Type:
Casing Material:
Audit No: Z143313
Tag: A122387
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:

Data Entry Status:
Data Src:
Date Received: 12/30/2011
Selected Flag: True
Abandonment Rec: Yes
Contractor: 7241
Form Version: 7
Owner:
Street Name: 91, 95, 99 NORTH PORT RD.
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info: WKQ-004500 A0-A0
Lot:

Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/717\7174320.pdf

Additional Detail(s) (Map)

Well Completed Date:	2011/12/15
Year Completed:	2011
Depth (m):	4.572
Latitude:	44.0999126052325
Longitude:	-78.9743252580614
Path:	717\7174320.pdf

Bore Hole Information

Bore Hole ID:	1003628120	***Elevation:***	259.739227
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	662135.00
Code OB Desc:		***North83:***	4884965.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	15-Dec-2011 00:00:00	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1004014099
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	0.5
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004014098
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28

Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 77
Mat3 Desc: LOOSE
Formation Top Depth: 0.0
Formation End Depth: 0.5
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004014100
Layer: 3
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2: 05
Mat2 Desc: CLAY
Mat3: 77
Mat3 Desc: LOOSE
Formation Top Depth: 10.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004014108
Layer: 1
Plug From: 0
Plug To: 0.5
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004014110
Layer: 3
Plug From: 4
Plug To: 15
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004014109
Layer: 2
Plug From: 2.5
Plug To: 4
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1004014107
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID:	1004014097
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1004014103
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	5
Casing Diameter:	1.5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1004014104
Layer:	1
Slot:	10
Screen Top Depth:	5
Screen End Depth:	15
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	1.77999997138977

Water Details

Water ID:	1004014102
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1004014101
Diameter:	
Depth From:	0.0
Depth To:	
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

51 ***1 of 1*** ***NE/186.6*** ***259.8 / -0.08*** ***91, 95, 99 NORTH PORT RD. PORT PERRY ON*** ***WWIS***

Well ID:	7174317	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	12/30/2011
Sec. Water Use:	0	***Selected Flag:***	True
Final Well Status:	Test Hole	***Abandonment Rec:***	
Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z143315	***Owner:***	
Tag:	A118775	***Street Name:***	91, 95, 99 NORTH PORT RD.
Construction Method:		***County:***	DURHAM

Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	WKQ-004500 A0-A0
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/717\7174317.pdf

Additional Detail(s) (Map)

Well Completed Date:	2011/12/15
Year Completed:	2011
Depth (m):	
Latitude:	44.100538541118
Longitude:	-78.9745912332973
Path:	717\7174317.pdf

Bore Hole Information

Bore Hole ID:	1003628114	**Elevation:**	259.844726
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	662112.00
Code OB Desc:		**North83:**	4885034.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	15-Dec-2011 00:00:00	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1004013747
Layer:	2
Plug From:	0.5
Plug To:	4
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1004013748
Layer:	3
Plug From:	4
Plug To:	15
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1004013746

Layer: 1
Plug From: 0
Plug To: 0.5
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1004013745
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1004013737
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004013741
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 5
Casing Diameter: 1.5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1004013742
Layer: 1
Slot: 10
Screen Top Depth: 5
Screen End Depth: 15
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 1.77999997138977

Water Details

Water ID: 1004013740
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1004013739
Diameter: 3.25
Depth From: 0.0
Depth To: 15.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
52	1 of 1	SW/188.1	260.1 / 0.22	4 EASY ST lot 1 PORT PERRY ON	WWIS

Well ID: 7042638
Construction Date:
Primary Water Use: Domestic
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: Z36152
Tag: A032998
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 4/16/2007
Selected Flag: True
Abandonment Rec:
Contractor: 1455
Form Version: 3
Owner:
Street Name: 4 EASY ST
County: DURHAM
Municipality: SCUGOG TOWNSHIP (SCUGOG)
Site Info:
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/704\7042638.pdf

Additional Detail(s) (Map)

Well Completed Date: 2006/02/27
Year Completed: 2006
Depth (m): 27.73
Latitude: 44.092418574106
Longitude: -78.9838002781002
Path: 704\7042638.pdf

Bore Hole Information

Bore Hole ID: 11765132
DP2BR:
Spatial Status:
Code OB: o
Code OB Desc: Overburden
Open Hole:
Cluster Kind:
Date Completed: 27-Feb-2006 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 260.998504
Elevrc:
Zone: 17
East83: 661397.00
North83: 4884114.00
Org CS: UTM83
UTMRC: 3
UTMRC Desc: margin of error : 10 - 30 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 933097562
Layer: 3
Color: 2
General Color: GREY
Mat1: 05

Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3:
Mat3 Desc:
Formation Top Depth: 7.309999942779541
Formation End Depth: 26.81999969482422
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 933097561
Layer: 2
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3:
Mat3 Desc:
Formation Top Depth: 0.6000000238418579
Formation End Depth: 7.309999942779541
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 933097560
Layer: 1
Color: 6
General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 0.6000000238418579
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 933097563
Layer: 4
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 26.81999969482422
Formation End Depth: 27.729999542236328
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 933317140
Layer: 1
Plug From: 0
Plug To: 6.09000015258789
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 967042638
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 11772822
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930898029
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From: 0
Depth To: 26.5100002288818
Casing Diameter: 15.8999996185303
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 933423957
Layer: 1
Slot: 12
Screen Top Depth: 26.5100002288818
Screen End Depth: 27.7299995422363
Screen Material: 1
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 12.6999998092651

Results of Well Yield Testing

Pump Test ID: 11778084
Pump Set At: 22.860000610351562
Static Level: 0.30000001192092896
Final Level After Pumping: 4.570000171661377
Recommended Pump Depth: 22.860000610351562
Pumping Rate: 45.459999084472656
Flowing Rate: 4.559999942779541
Recommended Pump Rate: 45.459999084472656
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Duration MIN: 0
Flowing:

Draw Down & Recovery

Pump Test Detail ID: 11803907
Test Type: Draw Down
Test Duration: 25
Test Level: 4.570000171661377
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803899
Test Type: Draw Down
Test Duration: 4
Test Level: 3.6500000953674316
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803903
Test Type: Draw Down
Test Duration: 10
Test Level: 4.570000171661377
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803897
Test Type: Draw Down
Test Duration: 3
Test Level: 2.740000009536743
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803902
Test Type: Recovery
Test Duration: 5
Test Level: 0.30000001192092896
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803904
Test Type: Recovery
Test Duration: 10
Test Level: 0.0
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803895
Test Type: Draw Down
Test Duration: 2
Test Level: 1.8200000524520874
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803896
Test Type: Recovery
Test Duration: 2
Test Level: 1.5199999809265137
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803898
Test Type: Recovery
Test Duration: 3
Test Level: 0.6000000238418579
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803909
Test Type: Draw Down
Test Duration: 40
Test Level: 4.570000171661377
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803900
Test Type: Recovery
Test Duration: 4
Test Level: 0.6000000238418579
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803894
Test Type: Recovery
Test Duration: 1
Test Level: 2.430000066757202
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803905
Test Type: Draw Down
Test Duration: 15
Test Level: 4.570000171661377
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803910
Test Type: Draw Down
Test Duration: 50
Test Level: 4.570000171661377
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803911
Test Type: Draw Down

Test Duration: 60
Test Level: 4.570000171661377
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803893
Test Type: Draw Down
Test Duration: 1
Test Level: 0.9100000262260437
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803901
Test Type: Draw Down
Test Duration: 5
Test Level: 4.260000228881836
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803906
Test Type: Draw Down
Test Duration: 20
Test Level: 4.570000171661377
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803908
Test Type: Draw Down
Test Duration: 30
Test Level: 4.570000171661377
Test Level UOM: m

Water Details

Water ID: 934085317
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 27.729999542236328
Water Found Depth UOM: m

Hole Diameter

Hole ID: 11851412
Diameter: 15.899999618530273
Depth From: 0.0
Depth To: 27.729999542236328
Hole Depth UOM: m
Hole Diameter UOM: cm

---

53 | ***1 of 1*** | ***ESE/189.1*** | ***268.9 / 8.95*** | ***1421 Scugog Line 6 Scugog ON L9L1B2*** | ***EHS***

Order No: 20150624107
Status: C
Report Type: Site Report
Nearest Intersection:
Municipality:
Client Prov/State: ON

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Report Date:	25-JUN-15	**Search Radius (km):**	.001
Date Received:	24-JUN-15	**X:**	-78.972042
Previous Site Name:		**Y:**	44.094617
Lot/Building Size:			
Additional Info Ordered:			

---

54 *1 of 1* *W/189.7* *254.8 / -5.08* ***39 EASY ST***
PORT PERRY ON L9L 0A1 ***EHS***

Order No:	20100707029	**Nearest Intersection:**	SCUGOG LINE 6
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	7/15/2010	**Search Radius (km):**	0.25
Date Received:	7/7/2010	**X:**	-78.985863
Previous Site Name:		**Y:**	44.097066
Lot/Building Size:			
Additional Info Ordered:			

---

55 *1 of 1* *W/194.7* *254.8 / -5.08* ***lot 13 con 6***
ON ***WWIS***

Well ID:	1911102	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	7/3/1991
Sec. Water Use:	0	**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	2104
Casing Material:		**Form Version:**	1
Audit No:	098392	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	013
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1911102.pdf

Additional Detail(s) (Map)

Well Completed Date:	1991/06/21
Year Completed:	1991
Depth (m):	75.2856
Latitude:	44.0971474156988
Longitude:	-78.9859644832033
Path:	191\1911102.pdf

Bore Hole Information

Bore Hole ID:	10079725	**Elevation:**	255.380264
DP2BR:	245.00	**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	r	**East83:**	661210.90
Code OB Desc:	Bedrock	**North83:**	4884635.00
Open Hole:		**Org CS:**	

Cluster Kind:
Date Completed: 21-Jun-1991 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 931183164
Layer: 4
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND
Mat2: 84
Mat2 Desc: SILTY
Mat3: 91
Mat3 Desc: WATER-BEARING
Formation Top Depth: 70.0
Formation End Depth: 71.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931183168
Layer: 8
Color: 1
General Color: WHITE
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 73
Mat3 Desc: HARD
Formation Top Depth: 228.0
Formation End Depth: 245.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931183161
Layer: 1
Color: 6
General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL
Mat2: 78
Mat2 Desc: MEDIUM-GRAINED
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 2.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID:	931183167
Layer:	7
Color:	4
General Color:	GREEN
Mat1:	28
Most Common Material:	SAND
Mat2:	84
Mat2 Desc:	SILTY
Mat3:	91
Mat3 Desc:	WATER-BEARING
Formation Top Depth:	224.0
Formation End Depth:	228.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931183166
Layer:	6
Color:	4
General Color:	GREEN
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	78
Mat3 Desc:	MEDIUM-GRAINED
Formation Top Depth:	190.0
Formation End Depth:	224.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931183169
Layer:	9
Color:	6
General Color:	BROWN
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	91
Mat2 Desc:	WATER-BEARING
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	245.0
Formation End Depth:	247.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931183162
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	78
Mat2 Desc:	MEDIUM-GRAINED
Mat3:	
Mat3 Desc:	

Formation Top Depth: 2.0
Formation End Depth: 18.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931183163
Layer: 3
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 78
Mat2 Desc: MEDIUM-GRAINED
Mat3:
Mat3 Desc:
Formation Top Depth: 18.0
Formation End Depth: 70.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931183165
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 78
Mat2 Desc: MEDIUM-GRAINED
Mat3:
Mat3 Desc:
Formation Top Depth: 71.0
Formation End Depth: 190.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961911102
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10628295
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930137648
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 245
Casing Diameter: 6

Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991911102
Pump Set At:
Static Level: 0.0
Final Level After Pumping: 200.0
Recommended Pump Depth: 240.0
Pumping Rate: 13.0
Flowing Rate: 2.0
Recommended Pump Rate: 13.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 4
Pumping Duration MIN: 0
Flowing: No

Water Details

Water ID: 933521731
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 247.0
Water Found Depth UOM: ft

---

56 | ***1 of 1*** | ***WSW/195.9*** | ***256.0 / -3.96*** | ***24 Easy Street, Port Perry ON L9L 0A1*** | ***EHS***

Order No: 20190702179
Status: C
Report Type: Standard Report
Report Date: 08-JUL-19
Date Received: 02-JUL-19
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -78.98501
Y: 44.094939

---

57 | ***1 of 7*** | ***NE/198.3*** | ***259.8 / -0.08*** | ***LEASE-A-SIGN COMPANY LTD., 99 NORTH PORT RD, PORT PERRY ON L9L 1B2*** | ***SCT***

Established: 1975
Plant Size (ft²): 4800
Employment: 15

--Details--
Description: COMMERCIAL PRINTING, N.E.C.
SIC/NAICS Code: 2759

Description: SIGNS & ADVERTISING SPECIALTIES
SIC/NAICS Code: 3993

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
57	2 of 7	NE/198.3	259.8 / -0.08	Northstar International Corporation 99 North Port Road Port Perry Ontario L9L 1B2 TOWNSHIP OF SCUGOG ON	EBR

EBR Registry No: IA03E0069
Ministry Ref No: 7261-5GXQ5D
Notice Type: Instrument Decision
Notice Stage:
Notice Date: February 17, 2003
Proposal Date: January 16, 2003
Year: 2003
Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)
Off Instrument Name:
Posted By:
Company Name: Northstar International Corporation
Site Address:
Location Other:
Proponent Name:
Proponent Address: 3290 Greenburn Place, Locust Hill Ontario, L0H 1J0
Comment Period:
URL:

Decision Posted:
Exception Posted:
Section:
Act 1:
Act 2:
Site Location Map:

Site Location Details:

99 North Port Road Port Perry Ontario L9L 1B2 TOWNSHIP OF SCUGOG

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
57	3 of 7	NE/198.3	259.8 / -0.08	EMILY CREEK WOODWORKING 99 NORTHPORT ROAD SCUGOG TWP. ON L9L 1B2	GEN

Generator No: ON2318100
Status:
Approval Years: 97,98,99,00
Contam. Facility:
MHSW Facility:
SIC Code: 2599
SIC Description: OTHER WOOD IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
57	4 of 7	NE/198.3	259.8 / -0.08	EMILY (OUT OF BUSINESS) 99 NORTHPORT ROAD SCUGOG TWP. ON L9L 1B2	GEN

Generator No: ON2318100
Status:
Approval Years: 01
Contam. Facility:
MHSW Facility:
SIC Code: 2599
SIC Description: OTHER WOOD IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

---

57 **5 of 7** **NE/198.3** **259.8 / -0.08** **Northstar International Corporation**
99 North Port Road
Scugog ON
CA

Certificate #: 8045-5GGJUZ
Application Year: 2003
Issue Date: 2/19/2003
Approval Type: Air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

---

57 **6 of 7** **NE/198.3** **259.8 / -0.08** **Ontario Wealth Management Corporation**
99 NORTH PORT ROAD
PORT PERRY ON
GEN

Generator No: ON5914696
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 493190
SIC Description: Other Warehousing and Storage
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

57 **7 of 7** **NE/198.3** **259.8 / -0.08** **Northstar International Corporation**
99 North Port Road
Scugog ON
ECA

Approval No: 8045-5GGJUZ
Approval Date: 2003-02-19
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Kawartha-Haliburton
Approval Type: ECA-AIR
Project Type: AIR
Business Name: Northstar International Corporation
Address: 99 North Port Road
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7261-5GXQ5D-14.pdf
MOE District: York-Durham
City:
Longitude: -78.960045
Latitude: 44.1107
Geometry X:
Geometry Y:

---

58 **1 of 1** **NE/200.4** **259.8 / -0.08** **TRADITIONAL WOODWORKING**
115 NORTH PORT ROAD
PORT PERRY ON L9L 1B2
GEN

Generator No: ON1849600
Status:
Approval Years: 94,95,96,97,98,99,00,01
Contam. Facility:
PO Box No:
Country:
Choice of Contact:
Co Admin:

MHSW Facility: **Phone No Admin:**
SIC Code: 2611
SIC Description: WOODEN HOUSE. FURN.

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

---

59 | **1 of 1** | **NE/200.4** | **260.9 / 1.00** | **lot 15 con 6 ON** | **WWIS**

Well ID: 1910116
Construction Date:
Primary Water Use: Domestic
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 68255
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 9/27/1989
Selected Flag: True
Abandonment Rec:
Contractor: 2662
Form Version: 1
Owner:
Street Name:
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 015
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1910116.pdf

Additional Detail(s) (Map)

Well Completed Date: 1989/08/25
Year Completed: 1989
Depth (m): 37.1856
Latitude: 44.1011521794444
Longitude: -78.9746714755838
Path: 191\1910116.pdf

Bore Hole Information

Bore Hole ID: 10078743
DP2BR:
Spatial Status:
Code OB: o
Code OB Desc: Overburden
Open Hole:
Cluster Kind:
Date Completed: 25-Aug-1989 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 260.140563
Elevrc:
Zone: 17
East83: 662103.90
North83: 4885102.00
Org CS:
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID:	931178208
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	01
Mat2 Desc:	FILL
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	6.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931178212
Layer:	5
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	115.0
Formation End Depth:	122.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931178211
Layer:	4
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	40.0
Formation End Depth:	115.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931178209
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	

Mat3 Desc:
Formation Top Depth: 6.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931178210
Layer: 3
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 15.0
Formation End Depth: 40.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933120922
Layer: 2
Plug From: 10
Plug To: 0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933120921
Layer: 1
Plug From: 14
Plug To: 10
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961910116
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10627313
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930136633
Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:
Depth To: 119
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933331957
Layer: 1
Slot: 010
Screen Top Depth: 110
Screen End Depth: 113
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 6

Results of Well Yield Testing

Pump Test ID: 991910116
Pump Set At:
Static Level: 4.0
Final Level After Pumping: 20.0
Recommended Pump Depth: 118.0
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 30
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934132582
Test Type: Draw Down
Test Duration: 15
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934404254
Test Type: Draw Down
Test Duration: 30
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934925742
Test Type: Draw Down
Test Duration: 60
Test Level: 20.0
Test Level UOM: ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Draw Down & Recovery

Pump Test Detail ID: 934672410
Test Type: Draw Down
Test Duration: 45
Test Level: 20.0
Test Level UOM: ft

Water Details

Water ID: 933520762
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 122.0
Water Found Depth UOM: ft

---

60 | ***1 of 14*** | ***NE/202.8*** | ***258.8 / -1.08*** | ***1543825 Ontario Inc.***
131 North Port Road Scugog Ontario L9L 1B2
TOWNSHIP OF SCUGOG
ON | ***EBR***

EBR Registry No: IA03E0304
Ministry Ref No: 8675-5K6J4E
Notice Type: Instrument Decision
Notice Stage:
Notice Date: September 08, 2003
Proposal Date: March 06, 2003
Year: 2003
Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)
Off Instrument Name:
Posted By:
Company Name: 1543825 Ontario Inc.
Site Address:
Location Other:
Proponent Name:
Proponent Address: 131 Northport Road, Scugog Ontario, L9L 1B2
Comment Period:
URL:

Decision Posted:
Exception Posted:
Section:
Act 1:
Act 2:
Site Location Map:

Site Location Details:

131 North Port Road Scugog Ontario L9L 1B2 TOWNSHIP OF SCUGOG

---

60 | ***2 of 14*** | ***NE/202.8*** | ***258.8 / -1.08*** | ***PAULA LISHMAN INTERNATIONAL***
131 NORTH PORT ROAD UNIT 7
PORT PERRY ON L9L 1B2 | ***GEN***

Generator No: ON2220300
Status:
Approval Years: 97,98
Contam. Facility:
MHSW Facility:
SIC Code: 9999
SIC Description: OTHER SERVICES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

---

60 **3 of 14** **NE/202.8** **258.8 / -1.08** **PAULA LISHMAN INTERNATIONAL**
131 NORTH PORT ROAD, UNIT 7
PORT PERRY ON L9L 1B2
GEN

Generator No: ON2220300
Status:
Approval Years: 99,00,01,02,03,04
Contam. Facility:
MHSW Facility:
SIC Code: 9999
SIC Description: OTHER SERVICES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

---

60 **4 of 14** **NE/202.8** **258.8 / -1.08** **Gold Seal Alternator & Starter**
131 North Port Rd Unit 3
Port Perry ON L9L 1B2
SCT

Established: 01-AUG-94
Plant Size (ft²):
Employment:

--Details--
Description: Motor Vehicle Electrical and Electronic Equipment Manufacturing
SIC/NAICS Code: 336320

Description: Motor Vehicle Electrical and Electronic Equipment Manufacturing
SIC/NAICS Code: 336320

---

60 **5 of 14** **NE/202.8** **258.8 / -1.08** **1543825 Ontario Inc.**
131 North Port Road
Scugog ON
CA

Certificate #: 9036-5PJPWM
Application Year: 2003
Issue Date: 9/3/2003
Approval Type: Air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

---

60 **6 of 14** **NE/202.8** **258.8 / -1.08** **Superior Catchbasin Services Limited**
131 North Port Road Unit #1
Port Perry ON
GEN

Generator No: ON6600351
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 221320
SIC Description: Sewage Treatment Facilities

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

60 **7 of 14** **NE/202.8** **258.8 / -1.08** **Superior Catchbasin Services Limited** **GEN**
131 North Port Road Unit #1
Port Perry ON

Generator No: ON6600351
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 221320
SIC Description: SEWAGE TREATMENT FACILITIES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

60 **8 of 14** **NE/202.8** **258.8 / -1.08** **1543825 Ontario Inc.** **ECA**
131 North Port Road
Scugog ON

Approval No: 9036-5PJPWM
Approval Date: 2003-09-03
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Kawartha-Haliburton
Approval Type: ECA-AIR
Project Type: AIR
Business Name: 1543825 Ontario Inc.
Address: 131 North Port Road
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/8675-5K6J4E-14.pdf

MOE District: York-Durham
City:
Longitude: -78.960045
Latitude: 44.1107
Geometry X:
Geometry Y:

---

60 **9 of 14** **NE/202.8** **258.8 / -1.08** **Superior Catchbasin Services Limited** **GEN**
131 North Port Road Unit #1
Port Perry ON L9L 1B2

Generator No: ON6600351
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 221320
SIC Description: SEWAGE TREATMENT FACILITIES

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Heather Ramsey
Phone No Admin: 705-786-1733 Ext.

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
60	10 of 14	NE/202.8	258.8 / -1.08	Superior Catchbasin Services Limited 131 North Port Road Unit #1 Port Perry ON L9L 1B2	GEN

Generator No: ON6600351
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 221320
SIC Description: SEWAGE TREATMENT FACILITIES

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Heather Ramsey
Phone No Admin: 705-786-1733 Ext.

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
60	11 of 14	NE/202.8	258.8 / -1.08	Superior Catchbasin Services Limited 131 North Port Road Unit #1 Port Perry ON L9L 1B2	GEN

Generator No: ON6600351
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 221320
SIC Description: SEWAGE TREATMENT FACILITIES

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Heather Ramsey
Phone No Admin: 613-475-6470 Ext.

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
60	12 of 14	NE/202.8	258.8 / -1.08	Superior Catchbasin Services Limited 131 North Port Road Unit #1 Port Perry ON L9L 1B2	GEN

Generator No: ON6600351
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
60	13 of 14	NE/202.8	258.8 / -1.08	Superior Catchbasin Services Limited 131 North Port Road Unit #1 Port Perry ON L9L 1B2	GEN

Generator No: ON6600351
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

SIC Description:

Detail(s)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

---

60 **14 of 14** **NE/202.8** **258.8 / -1.08**

Superior Catchbasin Services Limited
131 North Port Road Unit #1
Port Perry ON L9L 1B2

GEN

Generator No: ON6600351
Status: Registered
Approval Years: As of Jan 2021
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

---

61 **1 of 4** **NE/206.1** **260.9 / 1.00**

103 Port Rd N
Scugog ON L9L1B2

EHS

Order No: 20140915010
Status: C
Report Type: Standard Report
Report Date: 19-SEP-14
Date Received: 15-SEP-14
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Aerial Photos

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -78.97458
Y: 44.101112

---

61 **2 of 4** **NE/206.1** **260.9 / 1.00**

Great Northern Insulation
103 Port Perry Road
Port Perry ON L9L 1B2

GEN

Generator No: ON2703565
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 270 L
Waste Class Desc: Other specified organic sludges, slurries or solids

---

61 **3 of 4** **NE/206.1** **260.9 / 1.00**

Great Northern Insulation
103 Port Perry Road
Port Perry ON L9L 1B2

GEN

Generator No: ON2703565
Status: Registered

PO Box No:
Country: Canada

Approval Years:	As of Jul 2020	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:			
SIC Description:			

Detail(s)

Waste Class:	270 L
Waste Class Desc:	Other specified organic sludges, slurries or solids

---

61 | ***4 of 4*** | ***NE/206.1*** | ***260.9 / 1.00*** | ***Great Northern Insulation*** ***103 Port Perry Road*** ***Port Perry ON L9L 1B2*** | ***GEN***

Generator No:	ON2703565	**PO Box No:**	
Status:	Registered	**Country:**	Canada
Approval Years:	As of Apr 2021	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:			
SIC Description:			

Detail(s)

Waste Class:	270 L
Waste Class Desc:	Other specified organic sludges, slurries or solids

---

62 | ***1 of 20*** | ***NNW/208.3*** | ***253.8 / -6.08*** | ***SIPCO-DIXON FUELS*** ***AT THE PORT PERRY LOADING DOCK AT 147 REACH INDUSTRIAL PARK RD. TANK TRUCK (CARGO)*** ***SCUGOG TWP. ON*** | ***SPL***

Ref No:	41719	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	10/4/1990	**Health/Env Conseq:**	
Year:		**Client Type:**	
Incident Cause:	UNKNOWN	**Sector Type:**	
Incident Event:		**Agency Involved:**	
Contaminant Code:		**Nearest Watercourse:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site Postal Code:**	
Contaminant UN No 1:		**Site Region:**	
Environment Impact:	POSSIBLE	**Site Municipality:**	10602
Nature of Impact:	Soil contamination	**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
MOE Response:		**Easting:**	MCCR
Dt MOE Arvl on Scn:		**Site Geo Ref Accu:**	
MOE Reported Dt:	10/4/1990	**Site Map Datum:**	
Dt Document Closed:		**SAC Action Class:**	
Incident Reason:	UNKNOWN	**Source Type:**	
Site Name:			
Site County/District:			
Site Geo Ref Meth:			
Incident Summary:	SIPCO-DIXON FUELS - 100 L OF FURNACE OIL TO LAND WHILE FILLING TANK TRUCK.		
Contaminant Qty:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
62	2 of 20	NNW/208.3	253.8 / -6.08	ULTRAMAR LIMITED 147 REACH INDL.RD.,PORT PERRY SCUGOG TWP. ON	CA

Certificate #: 4-0022-99-
Application Year: 99
Issue Date: 4/27/1999
Approval Type: Industrial wastewater
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: OIL/WATER SEP. FOR LOAD/UNLOADING FAC.
Contaminants:
Emission Control:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
62	3 of 20	NNW/208.3	253.8 / -6.08	Ultramar Limited 147 Reach Industrial Road TOWNSHIP OF SCUGOG ON	EBR

EBR Registry No: IA9E0324
Ministry Ref No: 4002299
Notice Type: Instrument Decision
Notice Stage:
Notice Date: April 28, 1999
Proposal Date: March 12, 1999
Year: 1999
Instrument Type: (OWRA s. 53(1)) - Approval for sewage works
Off Instrument Name:
Posted By:
Company Name: Ultramar Limited
Site Address:
Location Other:
Proponent Name:
Proponent Address: 2091 Lasalle Boulevard, Sudbury Ontario, P3A 2A3
Comment Period:
URL:

Decision Posted:
Exception Posted:
Section:
Act 1:
Act 2:
Site Location Map:

Site Location Details:

147 Reach Industrial Road TOWNSHIP OF SCUGOG

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
62	4 of 20	NNW/208.3	253.8 / -6.08	ULTRAMAR LTD (DISTRIBUTION) C/O BRUCE GUTHRIE** 147 REACH INDUSTRIAL PRK RD PORT PERRY ON	FSTH

License Issue Date: 1/18/2002
Tank Status: Pending Renewal
Tank Status As Of: December 2008
Operation Type: Retail Fuel Outlet
Facility Type: Bulk Plant (medium)

--Details--
Status: Active
Year of Installation: 1999
Corrosion Protection:
Capacity: 75000

Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline

Status: Active
Year of Installation: 1999
Corrosion Protection:
Capacity: 75000
Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel

Status: Active
Year of Installation: 1999
Corrosion Protection:
Capacity: 100000
Tank Fuel Type: Liquid Fuel Double Wall UST - Other

Status: Active
Year of Installation: 1999
Corrosion Protection:
Capacity: 100000
Tank Fuel Type: Liquid Fuel Double Wall UST - Other

Status: Active
Year of Installation: 1999
Corrosion Protection:
Capacity: 100000
Tank Fuel Type: Liquid Fuel Double Wall UST - Other

Status: Active
Year of Installation: 1999
Corrosion Protection:
Capacity: 75000
Tank Fuel Type: Liquid Fuel Double Wall UST - Other

---

62 | ***5 of 20*** | ***NNW/208.3*** | ***253.8 / -6.08*** | ***ULTRAMAR LTD****** ***147 REACH INDUSTRIAL PARK RD*** ***PORT PERRY ON L9L 1B2*** | ***DTNK***

Delisted Expired Fuel Safety Facilities

Instance No: 9501987
Status: EXPIRED
Instance ID:
Instance Type: FS Facility
Instance Creation Dt:
Instance Install Dt:
Item Description:
Manufacturer:
Model:
Serial No:
ULC Standard:
Quantity:
Unit of Measure:
Overfill Prot Type:
Creation Date:
Next Periodic Str DT:
Expired Date: 4/10/1998
Max Hazard Rank:
TSSA Base Sched Cycle 2:
TSSAMax Hazard Rank 1:
TSSA Risk Based Periodic Yn:
TSSA Volume of Directives:
TSSA Periodic Exempt:

Facility Location:
Facility Type:
Fuel Type 2:
Fuel Type 3:
Panam Related:
Panam Venue Nm:
External Identifier:
Item:
Piping Steel:
Piping Galvanized:
Tank Single Wall St:
Piping Underground:
Tank Underground:
Record Date: Up to May 2013
Eris Filename:
Source:
Original Source: EXP

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

TSSA Statutory Interval:
TSSA Recd Insp Interva:
TSSA Recd Tolerance:
TSSA Program Area:
TSSA Program Area 2:
Description:

---

62 | ***6 of 20*** | ***NNW/208.3*** | ***253.8 / -6.08*** | ***FREW PETROLEUM CORPORATION***
147 REACH INDUSTRIAL PRK RD
PORT PERRY ON | ***DTNK***

Delisted Expired Fuel Safety Facilities

Instance No: 10453481
Status: EXPIRED
Instance ID: 17250
Instance Type: FS Highway Tank - Gas/Diesel
Instance Creation Dt:
Instance Install Dt:
Item Description:
Manufacturer:
Model:
Serial No:
ULC Standard:
Quantity:
Unit of Measure:
Overfill Prot Type:
Creation Date:
Next Periodic Str DT:
Expired Date:
Max Hazard Rank:
TSSA Base Sched Cycle 2:
TSSAMax Hazard Rank 1:
TSSA Risk Based Periodic Yn:
TSSA Volume of Directives:
TSSA Periodic Exempt:
TSSA Statutory Interval:
TSSA Recd Insp Interva:
TSSA Recd Tolerance:
TSSA Program Area:
TSSA Program Area 2:
Description: FS HIGHWAY TANK - GASOLINE/DIESEL

Facility Location:
Facility Type:
Fuel Type 2:
Fuel Type 3:
Panam Related:
Panam Venue Nm:
External Identifier:
Item:
Piping Steel:
Piping Galvanized:
Tank Single Wall St:
Piping Underground:
Tank Underground:
Record Date: Up to Mar 2012
Eris Filename:
Source:
Original Source: EXP

---

62 | ***7 of 20*** | ***NNW/208.3*** | ***253.8 / -6.08*** | ***FREW PETROLEUM CORPORATION***
147 REACH INDUSTRIAL PRK RD
PORT PERRY ON | ***DTNK***

Delisted Expired Fuel Safety Facilities

Instance No: 10485015
Status: EXPIRED
Instance ID: 23232
Instance Type: FS Highway Tank - Gas/Diesel
Instance Creation Dt:
Instance Install Dt:
Item Description:
Manufacturer:
Model:
Serial No:

Facility Location:
Facility Type:
Fuel Type 2:
Fuel Type 3:
Panam Related:
Panam Venue Nm:
External Identifier:
Item:
Piping Steel:
Piping Galvanized:

ULC Standard:		***Tank Single Wall St:***	
Quantity:		***Piping Underground:***	
Unit of Measure:		***Tank Underground:***	
Overfill Prot Type:		***Record Date:***	Up to Mar 2012
Creation Date:		***Eris Filename:***	
Next Periodic Str DT:		***Source:***	
Expired Date:		***Original Source:***	EXP
Max Hazard Rank:			
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS HIGHWAY TANK - GASOLINE/DIESEL		

---

62 | ***8 of 20*** | ***NNW/208.3*** | ***253.8 / -6.08*** | ***Ultramar Ltd.*** ***147 Reach Industrial Rd.*** ***Scugog ON*** | ***SPL***

Ref No:	0882-8ZEPNV	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	25-OCT-12	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	Operator/Human error	***Sector Type:***	Valve/Fitting/Piping
Incident Event:		***Agency Involved:***	
Contaminant Code:	13	***Nearest Watercourse:***	
Contaminant Name:	DIESEL FUEL	***Site Address:***	147 Reach Industrial Rd.
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	
Environment Impact:	Not Anticipated	***Site Municipality:***	Scugog
Nature of Impact:		***Site Lot:***	
Receiving Medium:		***Site Conc:***	
Receiving Env:		***Northing:***	
MOE Response:	No Field Response	***Easting:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Accu:***	
MOE Reported Dt:	25-OCT-12	***Site Map Datum:***	
Dt Document Closed:	29-DEC-12	***SAC Action Class:***	Primary Assessment of Spills
Incident Reason:		***Source Type:***	
Site Name:	Ultramar Port Perry Plant Facility<UNOFFICIAL>		
Site County/District:			
Site Geo Ref Meth:			
Incident Summary:	Ultramar: 120 L of diesel to concrete, contained.		
Contaminant Qty:	120 L		

---

62 | ***9 of 20*** | ***NNW/208.3*** | ***253.8 / -6.08*** | ***Ultramar Ltd.*** ***147 Reach Industrial Road, Port Perry*** ***Scugog ON*** | ***SPL***

Ref No:	8354-94FQF7	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	30-JAN-13	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	Operator/Human error	***Sector Type:***	Storage Facility
Incident Event:		***Agency Involved:***	
Contaminant Code:	13	***Nearest Watercourse:***	
Contaminant Name:	FURNACE OIL	***Site Address:***	147 Reach Industrial Road, Port Perry
Contaminant Limit 1:		***Site District Office:***	

Contam Limit Freq 1:		**Site Postal Code:**	
Contaminant UN No 1:		**Site Region:**	
Environment Impact:	Not Anticipated	**Site Municipality:**	Scugog
Nature of Impact:	Soil Contamination; Surface Water Pollution	**Site Lot:**	
Receiving Medium:		**Site Conc:**	
Receiving Env:		**Northing:**	
MOE Response:	Planned Field Response	**Easting:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Accu:**	
MOE Reported Dt:	30-JAN-13	**Site Map Datum:**	
Dt Document Closed:	05-JUL-13	**SAC Action Class:**	TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill
Incident Reason:	Operator/Human Error	**Source Type:**	
Site Name:	Ultramar Bulk Plant<UNOFFICIAL>		
Site County/District:			
Site Geo Ref Meth:			
Incident Summary:	TSSA: Ultramar, 130L furnace oil to grnd, cntnd		
Contaminant Qty:	130 L		

---

62 | ***10 of 20*** | ***NNW/208.3*** | ***253.8 / -6.08*** | ***PARKLAND FUEL CORPORATION 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON*** | ***FST***

Instance No:	11577576	**Manufacturer:**	NULL
Status:	Active	**Serial No:**	NULL
Cont Name:		**Ulc Standard:**	NULL
Instance Type:	FS Liquid Fuel Tank	**Quantity:**	1
Item:	FS LIQUID FUEL TANK	**Unit of Measure:**	EA
Item Description:	FS Liquid Fuel Tank	**Fuel Type:**	Gasoline
Tank Type:	Double Wall UST	**Fuel Type2:**	NULL
Install Date:	6/19/2009	**Fuel Type3:**	NULL
Install Year:	1999	**Piping Steel:**	
Years in Service:	1.8	**Piping Galvanized:**	
Model:	NULL	**Tanks Single Wall St:**	
Description:		**Piping Underground:**	
Capacity:	75000	**Num Underground:**	
Tank Material:	Steel	**Panam Related:**	NULL
Corrosion Protect:	Fiberglass	**Panam Venue:**	NULL
Overfill Protect:			
Facility Type:	FS Liquid Fuel Tank		
Parent Facility Type:	FS Bulk Plant (Medium)		
Facility Location:	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA		
Device Installed Location:	147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA		

Fuel Storage Tank Details

Owner Account Name:	PARKLAND FUEL CORPORATION

Liquid Fuel Tank Details

Overfill Protection:	NULL
Owner Account Name:	PARKLAND FUEL CORPORATION

---

62 | ***11 of 20*** | ***NNW/208.3*** | ***253.8 / -6.08*** | ***PARKLAND FUEL CORPORATION 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON*** | ***FST***

Instance No:	11577633	**Manufacturer:**	NULL
Status:	Active	**Serial No:**	NULL

Cont Name:		**Ulc Standard:**	NULL
Instance Type:	FS Liquid Fuel Tank	**Quantity:**	1
Item:	FS LIQUID FUEL TANK	**Unit of Measure:**	EA
Item Description:	FS Liquid Fuel Tank	**Fuel Type:**	Fuel Oil
Tank Type:	Double Wall UST	**Fuel Type2:**	NULL
Install Date:	6/19/2009	**Fuel Type3:**	NULL
Install Year:	1999	**Piping Steel:**	
Years in Service:	1.8	**Piping Galvanized:**	
Model:	NULL	**Tanks Single Wall St:**	
Description:		**Piping Underground:**	
Capacity:	100000	**Num Underground:**	
Tank Material:	Steel	**Panam Related:**	NULL
Corrosion Protect:	Fiberglass	**Panam Venue:**	NULL
Overfill Protect:			

Facility Type: FS Liquid Fuel Tank
Parent Facility Type: FS Bulk Plant (Medium)
Facility Location: 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA
Device Installed Location: 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA

Fuel Storage Tank Details

Owner Account Name: PARKLAND FUEL CORPORATION

Liquid Fuel Tank Details

Overfill Protection: NULL
Owner Account Name: PARKLAND FUEL CORPORATION

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
62	12 of 20	NNW/208.3	253.8 / -6.08	PARKLAND FUEL CORPORATION 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON	FST

Instance No:	11577606	**Manufacturer:**	NULL
Status:	Active	**Serial No:**	NULL
Cont Name:		**Ulc Standard:**	NULL
Instance Type:	FS Liquid Fuel Tank	**Quantity:**	1
Item:	FS LIQUID FUEL TANK	**Unit of Measure:**	EA
Item Description:	FS Liquid Fuel Tank	**Fuel Type:**	Fuel Oil
Tank Type:	Double Wall UST	**Fuel Type2:**	NULL
Install Date:	6/19/2009	**Fuel Type3:**	NULL
Install Year:	1999	**Piping Steel:**	
Years in Service:	1.8	**Piping Galvanized:**	
Model:	NULL	**Tanks Single Wall St:**	
Description:		**Piping Underground:**	
Capacity:	100000	**Num Underground:**	
Tank Material:	Steel	**Panam Related:**	NULL
Corrosion Protect:	Fiberglass	**Panam Venue:**	NULL
Overfill Protect:			

Facility Type: FS Liquid Fuel Tank
Parent Facility Type: FS Bulk Plant (Medium)
Facility Location: 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA
Device Installed Location: 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA

Fuel Storage Tank Details

Owner Account Name: PARKLAND FUEL CORPORATION

Liquid Fuel Tank Details

Overfill Protection: NULL

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Owner Account Name: PARKLAND FUEL CORPORATION

---

62 | 13 of 20 | NNW/208.3 | 253.8 / -6.08 | PARKLAND FUEL CORPORATION
147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA
ON | FST

Instance No:	11577593	**Manufacturer:**	NULL
Status:	Active	**Serial No:**	NULL
Cont Name:		**Ulc Standard:**	NULL
Instance Type:	FS Liquid Fuel Tank	**Quantity:**	1
Item:	FS LIQUID FUEL TANK	**Unit of Measure:**	EA
Item Description:	FS Liquid Fuel Tank	**Fuel Type:**	Diesel
Tank Type:	Double Wall UST	**Fuel Type2:**	NULL
Install Date:	6/19/2009	**Fuel Type3:**	NULL
Install Year:	1999	**Piping Steel:**	
Years in Service:	1.8	**Piping Galvanized:**	
Model:	NULL	**Tanks Single Wall St:**	
Description:		**Piping Underground:**	
Capacity:	75000	**Num Underground:**	
Tank Material:	Steel	**Panam Related:**	NULL
Corrosion Protect:	Fiberglass	**Panam Venue:**	NULL
Overfill Protect:			

Facility Type: FS Liquid Fuel Tank
Parent Facility Type: FS Bulk Plant (Medium)
Facility Location: 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA
Device Installed Location: 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA

Fuel Storage Tank Details

Owner Account Name: PARKLAND FUEL CORPORATION

Liquid Fuel Tank Details

Overfill Protection: NULL
Owner Account Name: PARKLAND FUEL CORPORATION

---

62 | 14 of 20 | NNW/208.3 | 253.8 / -6.08 | PARKLAND FUEL CORPORATION
147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA
ON | FST

Instance No:	11577645	**Manufacturer:**	NULL
Status:	Active	**Serial No:**	NULL
Cont Name:		**Ulc Standard:**	NULL
Instance Type:	FS Liquid Fuel Tank	**Quantity:**	1
Item:	FS LIQUID FUEL TANK	**Unit of Measure:**	EA
Item Description:	FS Liquid Fuel Tank	**Fuel Type:**	Fuel Oil
Tank Type:	Double Wall UST	**Fuel Type2:**	NULL
Install Date:	6/19/2009	**Fuel Type3:**	NULL
Install Year:	1999	**Piping Steel:**	
Years in Service:	1.8	**Piping Galvanized:**	
Model:	NULL	**Tanks Single Wall St:**	
Description:		**Piping Underground:**	
Capacity:	75000	**Num Underground:**	
Tank Material:	Steel	**Panam Related:**	NULL
Corrosion Protect:	Fiberglass	**Panam Venue:**	NULL
Overfill Protect:			

Facility Type: FS Liquid Fuel Tank
Parent Facility Type: FS Bulk Plant (Medium)
Facility Location: 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA

Device Installed Location: 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA

Fuel Storage Tank Details

Owner Account Name: PARKLAND FUEL CORPORATION

Liquid Fuel Tank Details

Overfill Protection: NULL
Owner Account Name: PARKLAND FUEL CORPORATION

---

62 | ***15 of 20*** | ***NNW/208.3*** | ***253.8 / -6.08*** | ***PARKLAND FUEL CORPORATION 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA ON*** | ***FST***

Instance No:	11577619	***Manufacturer:***	NULL
Status:	Active	***Serial No:***	NULL
Cont Name:		***Ulc Standard:***	NULL
Instance Type:	FS Liquid Fuel Tank	***Quantity:***	1
Item:	FS LIQUID FUEL TANK	***Unit of Measure:***	EA
Item Description:	FS Liquid Fuel Tank	***Fuel Type:***	Fuel Oil
Tank Type:	Double Wall UST	***Fuel Type2:***	NULL
Install Date:	6/19/2009	***Fuel Type3:***	NULL
Install Year:	1999	***Piping Steel:***	
Years in Service:	1.8	***Piping Galvanized:***	
Model:	NULL	***Tanks Single Wall St:***	
Description:		***Piping Underground:***	
Capacity:	100000	***Num Underground:***	
Tank Material:	Steel	***Panam Related:***	NULL
Corrosion Protect:	Fiberglass	***Panam Venue:***	NULL
Overfill Protect:			

Facility Type: FS Liquid Fuel Tank
Parent Facility Type: FS Bulk Plant (Medium)
Facility Location: 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA
Device Installed Location: 147 REACH INDUSTRIAL PARK RD PORT PERRY L9L 1B2 ON CA

Fuel Storage Tank Details

Owner Account Name: PARKLAND FUEL CORPORATION

Liquid Fuel Tank Details

Overfill Protection: NULL
Owner Account Name: PARKLAND FUEL CORPORATION

---

62 | ***16 of 20*** | ***NNW/208.3*** | ***253.8 / -6.08*** | ***147 REACH INDUSTRIAL PARK ROAD, PORT PERRY ON*** | ***INC***

Incident No:	1379352	***Any Health Impact:***	No
Incident ID:		***Any Enviro Impact:***	No
Instance No:		***Service Interrupted:***	No
Status Code:		***Was Prop Damaged:***	No
Attribute Category:	FS-Perform L1 Incident Insp	***Reside App. Type:***	
Context:		***Commer App. Type:***	
Date of Occurrence:	2012/04/22 00:00:00	***Indus App. Type:***	
Time of Occurrence:	NULL	***Institut App. Type:***	
Incident Created On:		***Venting Type:***	
Instance Creation Dt:		***Vent Conn Mater:***	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Instance Install Dt:		**Vent Chimney Mater:**	
Occur Insp Start Date:	2012/04/24 00:00:00	**Pipeline Type:**	
Approx Quant Rel:		**Pipeline Involved:**	
Tank Capacity:		**Pipe Material:**	
Fuels Occur Type:	Liquid Petroleum Spill	**Depth Ground Cover:**	
Fuel Type Involved:	Gasoline	**Regulator Location:**	
Enforcement Policy:	NULL	**Regulator Type:**	
Prc Escalation Req:	NULL	**Operation Pressure:**	
Tank Material Type:		**Liquid Prop Make:**	
Tank Storage Type:		**Liquid Prop Model:**	
Tank Location Type:		**Liquid Prop Serial No:**	
Pump Flow Rate Cap:		**Liquid Prop Notes:**	
Task No:	4890679	**Equipment Type:**	
Notes:		**Equipment Model:**	
Drainage System:		**Serial No:**	
Sub Surface Contam.:		**Cylinder Capacity:**	
Aff Prop Use Water:		**Cylinder Cap Units:**	
Contam. Migrated:		**Cylinder Mat Type:**	
Contact Natural Env:		**Near Body of Water:**	
Incident Location:	147 REACH INDUSTRIAL PARK ROAD, PORT PERRY - SPILL		
Occurence Narrative:	Driver spilled 15 - 20 L. of gasoline while raising loading arm from truck.		
Operation Type Involved:	Bulk Plant		
Item:			
Item Description:			
Device Installed Location:			

---

62 | ***17 of 20*** | ***NNW/208.3*** | ***253.8 / -6.08*** | ***PARKLAND CORPORATION***
147 REACH INDUSTRIAL PARK RD,,PORT PERRY,ON,L9L 1B2,CA
ON | ***INC***

Incident No:	1020718	**Any Health Impact:**	No
Incident ID:		**Any Enviro Impact:**	Yes
Instance No:		**Service Interrupted:**	No
Status Code:		**Was Prop Damaged:**	No
Attribute Category:	FS-Incident	**Reside App. Type:**	
Context:		**Commer App. Type:**	
Date of Occurrence:	1/30/2013	**Indus App. Type:**	
Time of Occurrence:	08:42:00	**Institut App. Type:**	
Incident Created On:		**Venting Type:**	
Instance Creation Dt:		**Vent Conn Mater:**	
Instance Install Dt:		**Vent Chimney Mater:**	
Occur Insp Start Date:	2013/01/30 00:00:00	**Pipeline Type:**	
Approx Quant Rel:		**Pipeline Involved:**	
Tank Capacity:		**Pipe Material:**	
Fuels Occur Type:	Liquid Petroleum Spill	**Depth Ground Cover:**	
Fuel Type Involved:	Fuel Oil	**Regulator Location:**	
Enforcement Policy:	NULL	**Regulator Type:**	
Prc Escalation Req:	NULL	**Operation Pressure:**	
Tank Material Type:		**Liquid Prop Make:**	
Tank Storage Type:		**Liquid Prop Model:**	
Tank Location Type:		**Liquid Prop Serial No:**	
Pump Flow Rate Cap:		**Liquid Prop Notes:**	
Task No:		**Equipment Type:**	
Notes:		**Equipment Model:**	
Drainage System:		**Serial No:**	
Sub Surface Contam.:		**Cylinder Capacity:**	
Aff Prop Use Water:		**Cylinder Cap Units:**	
Contam. Migrated:		**Cylinder Mat Type:**	
Contact Natural Env:		**Near Body of Water:**	
Incident Location:	147 REACH INDUSTRIAL PARK RD,,PORT PERRY,ON,L9L 1B2,CA		
Occurence Narrative:	Fuel oil spill during loading due to failure to follow procedures		
Operation Type Involved:	Bulk Plant		
Item:	FS BULK PLANT (MEDIUM)		

Item Description:
Device Installed Location:

---

62 | ***18 of 20*** | ***NNW/208.3*** | ***253.8 / -6.08*** | ***Ultramar Ltd.***
147 Reach Industrial Drive, Port Perry
Scugog ON | ***SPL***

Ref No:	7738-9JER5M	***Discharger Report:***	
Site No:	NA	***Material Group:***	
Incident Dt:	2014/04/22	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	Leak/Break	***Sector Type:***	Truck - Tanker
Incident Event:		***Agency Involved:***	
Contaminant Code:	12	***Nearest Watercourse:***	
Contaminant Name:	GASOLINE	***Site Address:***	147 Reach Industrial Drive, Port Perry
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	
Environment Impact:	Confirmed	***Site Municipality:***	Scugog
Nature of Impact:	Other Impact(s)	***Site Lot:***	
Receiving Medium:		***Site Conc:***	
Receiving Env:		***Northing:***	
MOE Response:	Planned Field Response	***Easting:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Accu:***	
MOE Reported Dt:	2014/04/22	***Site Map Datum:***	
Dt Document Closed:	2014/05/28	***SAC Action Class:***	Land Spills
Incident Reason:	Operator/Human Error	***Source Type:***	
Site Name:	Ultramar Bulk Plant<UNOFFICIAL>		
Site County/District:			
Site Geo Ref Meth:			
Incident Summary:	Ultramar: 20 L gasoline to ground, cleaned		
Contaminant Qty:	20 L		

---

62 | ***19 of 20*** | ***NNW/208.3*** | ***253.8 / -6.08*** | ***PARKLAND CORPORATION***
147 REACH INDUSTRIAL PARK RD,,PORT PERRY,ON,L9L 1B2,CA
ON | ***INC***

Incident No:	1379352	***Any Health Impact:***	
Incident ID:		***Any Enviro Impact:***	
Instance No:		***Service Interrupted:***	
Status Code:		***Was Prop Damaged:***	
Attribute Category:	FS-Incident	***Reside App. Type:***	
Context:		***Commer App. Type:***	
Date of Occurrence:	4/23/2014	***Indus App. Type:***	
Time of Occurrence:		***Institut App. Type:***	
Incident Created On:		***Venting Type:***	
Instance Creation Dt:		***Vent Conn Mater:***	
Instance Install Dt:		***Vent Chimney Mater:***	
Occur Insp Start Date:		***Pipeline Type:***	
Approx Quant Rel:		***Pipeline Involved:***	
Tank Capacity:		***Pipe Material:***	
Fuels Occur Type:		***Depth Ground Cover:***	
Fuel Type Involved:		***Regulator Location:***	
Enforcement Policy:		***Regulator Type:***	
Prc Escalation Req:		***Operation Pressure:***	
Tank Material Type:		***Liquid Prop Make:***	
Tank Storage Type:		***Liquid Prop Model:***	
Tank Location Type:		***Liquid Prop Serial No:***	
Pump Flow Rate Cap:		***Liquid Prop Notes:***	
Task No:		***Equipment Type:***	
Notes:		***Equipment Model:***	

Drainage System: ***Serial No:***
Sub Surface Contam.: ***Cylinder Capacity:***
Aff Prop Use Water: ***Cylinder Cap Units:***
Contam. Migrated: ***Cylinder Mat Type:***
Contact Natural Env: ***Near Body of Water:***
Incident Location: 147 REACH INDUSTRIAL PARK RD,,PORT PERRY,ON,L9L 1B2,CA
Occurence Narrative:
Operation Type Involved:
Item: FS BULK PLANT (MEDIUM)
Item Description:
Device Installed Location:

---

62 ***20 of 20*** ***NNW/208.3*** ***253.8 / -6.08*** ***147 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2*** ***FST***

Instance No: 10253728 ***Manufacturer:***
Status: Active ***Serial No:***
Cont Name: ***Ulc Standard:***
Instance Type: ***Quantity:***
Item: FS BULK PLANT (MEDIUM) ***Unit of Measure:***
Item Description: ***Fuel Type:***
Tank Type: ***Fuel Type2:***
Install Date: ***Fuel Type3:***
Install Year: ***Piping Steel:*** 0
Years in Service: ***Piping Galvanized:*** 0
Model: ***Tanks Single Wall St:*** 0
Description: ***Piping Underground:*** 4
Capacity: ***Num Underground:*** 6
Tank Material: ***Panam Related:***
Corrosion Protect: ***Panam Venue:***
Overfill Protect:
Facility Type:
Parent Facility Type:
Facility Location:
Device Installed Location:

---

63 ***1 of 4*** ***WSW/209.6*** ***256.8 / -3.08*** ***Bob Hendricksen Construction 20 Easy Street Port Perry ON L9L 0A1*** ***GEN***

Generator No: ON8226837 ***PO Box No:***
Status: ***Country:*** Canada
Approval Years: 2016 ***Choice of Contact:*** CO_OFFICIAL
Contam. Facility: No ***Co Admin:***
MHSW Facility: No ***Phone No Admin:***
SIC Code: 236210
SIC Description: INDUSTRIAL BUILDING AND STRUCTURE CONSTRUCTION

Detail(s)

Waste Class: 263
Waste Class Desc: ORGANIC LABORATORY CHEMICALS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 232
Waste Class Desc: POLYMERIC RESINS

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
63	2 of 4	WSW/209.6	256.8 / -3.08	Bob Hendricksen Construction 20 Easy Street Port Perry ON L9L 0A1	GEN

Generator No: ON8226837
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 145 I
Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class: 222 L
Waste Class Desc: Heavy fuels

Waste Class: 232 L
Waste Class Desc: Polymeric resins

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 263 L
Waste Class Desc: Misc. waste organic chemicals

Waste Class: 268 C
Waste Class Desc: Amines

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
63	3 of 4	WSW/209.6	256.8 / -3.08	Bob Hendricksen Construction 20 Easy Street Port Perry ON L9L 0A1	GEN

Generator No: ON8226837
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 232 L
Waste Class Desc: Polymeric resins

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 263 L
Waste Class Desc: Misc. waste organic chemicals

Waste Class: 268 C
Waste Class Desc: Amines

Waste Class: 222 L
Waste Class Desc: Heavy fuels

Waste Class: 212 L

Waste Class Desc: Aliphatic solvents and residues

Waste Class: 145 I
Waste Class Desc: Wastes from the use of pigments, coatings and paints

---

63 *4 of 4* *WSW/209.6* *256.8 / -3.08* **Bob Hendricksen Construction**
20 Easy Street
Port Perry ON L9L 0A1
GEN

Generator No: ON8226837
Status: Registered
Approval Years: As of Apr 2021
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 222 L
Waste Class Desc: Heavy fuels

Waste Class: 145 I
Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class: 268 C
Waste Class Desc: Amines

Waste Class: 263 L
Waste Class Desc: Misc. waste organic chemicals

Waste Class: 232 L
Waste Class Desc: Polymeric resins

Waste Class: 212 L
Waste Class Desc: Aliphatic solvents and residues

---

64 *1 of 4* *NE/209.6* *259.8 / -0.08* **103 N Port Rd**
Port Perry ON L9L 1B2
EHS

Order No: 20200717022
Status: C
Report Type: Standard Report
Report Date: 22-JUL-20
Date Received: 17-JUL-20
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -78.974519
Y: 44.1010763

---

64 *2 of 4* *NE/209.6* *259.8 / -0.08* **103 N Port Rd**
Port Perry ON L9L 1B2
EHS

Order No: 20200717022
Status: C
Report Type: Standard Report
Report Date: 22-JUL-20
Date Received: 17-JUL-20
Previous Site Name:
Lot/Building Size:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -78.974519
Y: 44.1010763

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

---

64 | **3 of 4** | **NE/209.6** | **259.8 / -0.08** | **103 N Port Rd**
Port Perry ON L9L 1B2 | **EHS**

Order No:	20200717022	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	22-JUL-20	**Search Radius (km):**	.25
Date Received:	17-JUL-20	**X:**	-78.974519
Previous Site Name:		**Y:**	44.1010763
Lot/Building Size:			

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

---

64 | **4 of 4** | **NE/209.6** | **259.8 / -0.08** | **103 N Port Rd**
Port Perry ON L9L 1B2 | **EHS**

Order No:	20200717022	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	22-JUL-20	**Search Radius (km):**	.25
Date Received:	17-JUL-20	**X:**	-78.974519
Previous Site Name:		**Y:**	44.1010763
Lot/Building Size:			

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

---

65 | **1 of 1** | **N/210.4** | **254.8 / -5.08** | **North Port Road**
Port Perry ON | **EHS**

Order No:	20180907118	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	14-SEP-18	**Search Radius (km):**	.25
Date Received:	07-SEP-18	**X:**	-78.980018
Previous Site Name:		**Y:**	44.102959
Lot/Building Size:			

Additional Info Ordered: Aerial Photos

---

66 | **1 of 1** | **NE/211.6** | **260.9 / 1.00** | **103 BORHT PORT RD lot 15 con 6**
PORT PERRY ON | **WWIS**

Well ID:	7182274	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Domestic	**Date Received:**	6/11/2012
Sec. Water Use:		**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	7492
Casing Material:		**Form Version:**	7
Audit No:	Z141797	**Owner:**	
Tag:	A125201	**Street Name:**	103 BORHT PORT RD
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	015
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	

Flow Rate: ***UTM Reliability:***
Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7182274.pdf

Additional Detail(s) (Map)

Well Completed Date: 2012/04/09
Year Completed: 2012
Depth (m): 9.144
Latitude: 44.1012221460251
Longitude: -78.9745553919465
Path: 718\7182274.pdf

Bore Hole Information

Bore Hole ID:	1003880663	***Elevation:***	260.371612
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	662113.00
Code OB Desc:		***North83:***	4885110.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	09-Apr-2012 00:00:00	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	digit
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID: 1004341559
Layer: 3
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 9.0
Formation End Depth: 11.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004341561
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3: 26
Mat3 Desc: ROCK

Formation Top Depth:	26.0
Formation End Depth:	30.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004341560
Layer:	4
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	11.0
Formation End Depth:	26.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004341557
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004341558
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	9.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1004341570
Layer:	1
Plug From:	0
Plug To:	8.5

Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004341571
Layer: 2
Plug From: 8.5
Plug To: 30
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1004341569
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 1004341555
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004341566
Layer: 1
Material: 3
Open Hole or Material: CONCRETE
Depth From: 2
Depth To: 30
Casing Diameter: 36
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1004341567
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1004341556
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth: 26.0
Pumping Rate:
Flowing Rate:
Recommended Pump Rate: 4.0
Levels UOM: ft

Rate UOM:	GPM
Water State After Test Code:	0
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Water Details

Water ID:	1004341563
Layer:	1
Kind Code:	8
Kind:	Untested
Water Found Depth:	6.0
Water Found Depth UOM:	ft

Water Details

Water ID:	1004341565
Layer:	3
Kind Code:	8
Kind:	Untested
Water Found Depth:	26.0
Water Found Depth UOM:	ft

Water Details

Water ID:	1004341564
Layer:	2
Kind Code:	8
Kind:	Untested
Water Found Depth:	11.0
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1004341562
Diameter:	48.0
Depth From:	0.0
Depth To:	30.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

---

67 | ***1 of 13*** | ***SW/212.1*** | ***259.8 / -0.13*** | ***lot 13 con 6 ON*** | ***WWIS***

Well ID:	1911163	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	8/15/1991
Sec. Water Use:	0	**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	2214
Casing Material:		**Form Version:**	1
Audit No:	44605	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	013
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON

Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1911163.pdf

Additional Detail(s) (Map)

Well Completed Date: 1991/04/08
Year Completed: 1991
Depth (m): 21.336
Latitude: 44.0924695354976
Longitude: -78.984137079668
Path: 191\1911163.pdf

Bore Hole Information

Bore Hole ID: 10079786
DP2BR:
Spatial Status:
Code OB: o
Code OB Desc: Overburden
Open Hole:
Cluster Kind:
Date Completed: 08-Apr-1991 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
Elevation: 260.451019
Elevrc:
Zone: 17
East83: 661369.90
North83: 4884119.00
Org CS:
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 931183460
Layer: 5
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND
Mat2: 91
Mat2 Desc: WATER-BEARING
Mat3: 08
Mat3 Desc: FINE SAND
Formation Top Depth: 60.0
Formation End Depth: 65.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931183456
Layer: 1
Color: 8
General Color: BLACK
Mat1: 02
Most Common Material: TOPSOIL
Mat2:

Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 1.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931183458
Layer: 3
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 91
Mat2 Desc: WATER-BEARING
Mat3:
Mat3 Desc:
Formation Top Depth: 20.0
Formation End Depth: 25.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931183459
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 25.0
Formation End Depth: 60.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931183461
Layer: 6
Color:
General Color:
Mat1: 11
Most Common Material: GRAVEL
Mat2: 91
Mat2 Desc: WATER-BEARING
Mat3: 08
Mat3 Desc: FINE SAND
Formation Top Depth: 65.0
Formation End Depth: 70.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931183457

Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961911163
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10628356
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930137714
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	66
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933332513
Layer:	1
Slot:	014
Screen Top Depth:	62
Screen End Depth:	66
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	5

Results of Well Yield Testing

Pump Test ID:	991911163
Pump Set At:	
Static Level:	0.0
Final Level After Pumping:	8.0
Recommended Pump Depth:	50.0
Pumping Rate:	5.0
Flowing Rate:	
Recommended Pump Rate:	4.0

Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934407044
Test Type:	Draw Down
Test Duration:	30
Test Level:	8.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934666409
Test Type:	Draw Down
Test Duration:	45
Test Level:	8.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934134814
Test Type:	Draw Down
Test Duration:	15
Test Level:	4.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934928556
Test Type:	Draw Down
Test Duration:	60
Test Level:	8.0
Test Level UOM:	ft

Water Details

Water ID:	933521785
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
67	2 of 13	SW/212.1	259.8 / -0.13	**Canadian Sign Systems Ltd.** **4 Easy St** **Port Perry ON L9L 0A1**	SCT

Established:	01-AUG-97
Plant Size (ft²):	13000
Employment:	

--Details--

Description:	Sign Manufacturing

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

SIC/NAICS Code: 339950

Description: Commercial Screen Printing
SIC/NAICS Code: 323113

Description: Sign Manufacturing
SIC/NAICS Code: 339950

---

67 **3 of 13** **SW/212.1** **259.8 / -0.13** **Canadian Sign Systems Ltd** **GEN**
4 Easy Street
Port Perry ON L9L 0A1

Generator No: ON8898331
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 339950
SIC Description: Sign Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

---

67 **4 of 13** **SW/212.1** **259.8 / -0.13** **Canadian Sign Systems Ltd** **GEN**
4 Easy Street
Port Perry ON L9L 0A1

Generator No: ON8898331
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 339950
SIC Description: Sign Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

---

67 **5 of 13** **SW/212.1** **259.8 / -0.13** **Canadian Sign Systems Ltd** **GEN**
4 Easy Street
Port Perry ON L9L 0A1

Generator No: ON8898331
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 339950
SIC Description: Sign Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
67	6 of 13	SW/212.1	259.8 / -0.13	Canadian Sign Systems Ltd 4 Easy Street Port Perry ON L9L 0A1	GEN

Generator No: ON8898331
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 339950
SIC Description: Sign Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
67	7 of 13	SW/212.1	259.8 / -0.13	Canadian Sign Systems Ltd 4 Easy Street Port Perry ON	GEN

Generator No: ON8898331
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 339950
SIC Description: SIGN MANUFACTURING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
67	8 of 13	SW/212.1	259.8 / -0.13	Canadian Sign Systems Ltd 4 Easy Street Port Perry ON L9L 0A1	GEN

Generator No: ON8898331
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 339950
SIC Description: SIGN MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Melissa Hamelin
Phone No Admin: 905-985-4505 Ext.

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
67	9 of 13	SW/212.1	259.8 / -0.13	Canadian Sign Systems Ltd 4 Easy Street Port Perry ON L9L 0A1	GEN

Generator No: ON8898331
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 339950

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Melissa Hamelin
Phone No Admin: 905-985-4505 Ext.

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

SIC Description: SIGN MANUFACTURING

Detail(s)

Waste Class: 145
Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

---

67 ***10 of 13*** ***SW/212.1*** ***259.8 / -0.13*** ***1008951 Ontario Inc***
4 Easy Street
Port Perry ON L9L 0A1
GEN

Generator No: ON5836541
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:
PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213 I
Waste Class Desc: Petroleum distillates

---

67 ***11 of 13*** ***SW/212.1*** ***259.8 / -0.13*** ***1008951 Ontario Inc.***
4 Easy St.
Port Perry ON L9L 0A1
GEN

Generator No: ON9030663
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 325910
SIC Description: PRINTING INK MANUFACTURING
PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

---

67 ***12 of 13*** ***SW/212.1*** ***259.8 / -0.13*** ***1008951 Ontario Inc***
4 Easy Street
Port Perry ON L9L 0A1
GEN

Generator No: ON5836541
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:
PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213 I
Waste Class Desc: Petroleum distillates

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
67	13 of 13	SW/212.1	259.8 / -0.13	1008951 Ontario Inc 4 Easy Street Port Perry ON L9L 0A1	GEN

Generator No: ON5836541
Status: Registered
Approval Years: As of Apr 2021
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:
PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213 I
Waste Class Desc: Petroleum distillates

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
68	1 of 1	SW/215.0	259.8 / -0.13	4 Easy St Scugog ON L9L0A1	EHS

Order No: 20151116064
Status: C
Report Type: Custom Report
Report Date: 19-NOV-15
Date Received: 16-NOV-15
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -78.984077
Y: 44.092244

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
69	1 of 1	W/218.4	254.8 / -5.08	40 Easy St Scugog On Scugog ON L9L0A1	EHS

Order No: 20130926040
Status: C
Report Type: Standard Report
Report Date: 07-OCT-13
Date Received: 26-SEP-13
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans
Nearest Intersection:
Municipality: Township of Scugog (Reach)
Client Prov/State: ON
Search Radius (km): .25
X: -78.985836
Y: 44.09615

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
70	1 of 12	NNE/218.9	255.8 / -4.08	Robert E. Lee Enterprises Inc. 148 North Port Road Port Perry ON L9L 1B2	GEN

Generator No: ON3979333
Status:
Approval Years: 03,04,05,06,07,08
Contam. Facility:
MHSW Facility:
SIC Code: 532120
SIC Description: Truck, Utility Trailer & RV Rental & Leasing
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
70	2 of 12	NNE/218.9	255.8 / -4.08	Robert E. Lee Enterprises Inc. 148 North Port Road Port Perry ON L9L 1B2	GEN

Generator No: ON3979333
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 532120
SIC Description: Truck Utility Trailer and RV (Recreational Vehicle) Rental and Leasing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
70	3 of 12	NNE/218.9	255.8 / -4.08	Robert E. Lee Enterprises Inc. 148 North Port Road Port Perry ON L9L 1B2	GEN

Generator No: ON3979333
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 532120
SIC Description: Truck Utility Trailer and RV (Recreational Vehicle) Rental and Leasing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
70	4 of 12	NNE/218.9	255.8 / -4.08	Robert E. Lee Enterprises Inc. 148 North Port Road Port Perry ON L9L 1B2	GEN

Generator No: ON3979333
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 532120
SIC Description: Truck Utility Trailer and RV (Recreational Vehicle) Rental and Leasing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
70	5 of 12	NNE/218.9	255.8 / -4.08	Robert E. Lee Enterprises Inc. 148 North Port Road Port Perry ON L9L 1B2	GEN

Generator No: ON3979333
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 532120

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

SIC Description: Truck Utility Trailer and RV (Recreational Vehicle) Rental and Leasing

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

---

70 ***6 of 12*** ***NNE/218.9*** ***255.8 / -4.08*** ***Robert E. Lee Enterprises Inc.*** ***GEN***
148 North Port Road
Port Perry ON

Generator No: ON3979333 ***PO Box No:***
Status: ***Country:***
Approval Years: 2013 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 532120
SIC Description: TRUCK, UTILITY TRAILER AND RV (RECREATIONAL VEHICLE) RENTAL AND LEASING

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

---

70 ***7 of 12*** ***NNE/218.9*** ***255.8 / -4.08*** ***Robert E. Lee Enterprises Inc.*** ***GEN***
148 North Port Road
Port Perry ON L9L 1B2

Generator No: ON3979333 ***PO Box No:***
Status: ***Country:*** Canada
Approval Years: 2016 ***Choice of Contact:*** CO_OFFICIAL
Contam. Facility: No ***Co Admin:***
MHSW Facility: No ***Phone No Admin:***
SIC Code: 532120
SIC Description: TRUCK, UTILITY TRAILER AND RV (RECREATIONAL VEHICLE) RENTAL AND LEASING

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

---

70 ***8 of 12*** ***NNE/218.9*** ***255.8 / -4.08*** ***Robert E. Lee Enterprises Inc.*** ***GEN***
148 North Port Road
Port Perry ON L9L 1B2

Generator No: ON3979333 ***PO Box No:***
Status: ***Country:*** Canada
Approval Years: 2015 ***Choice of Contact:*** CO_OFFICIAL
Contam. Facility: No ***Co Admin:***
MHSW Facility: No ***Phone No Admin:***
SIC Code: 532120
SIC Description: TRUCK, UTILITY TRAILER AND RV (RECREATIONAL VEHICLE) RENTAL AND LEASING

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
70	9 of 12	NNE/218.9	255.8 / -4.08	Robert E. Lee Enterprises Inc. 148 North Port Road Port Perry ON L9L 1B2	GEN

Generator No: ON3979333
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 532120
SIC Description: TRUCK, UTILITY TRAILER AND RV (RECREATIONAL VEHICLE) RENTAL AND LEASING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
70	10 of 12	NNE/218.9	255.8 / -4.08	Robert E. Lee Enterprises Inc. 148 North Port Road Port Perry ON L9L 1B2	GEN

Generator No: ON3979333
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
70	11 of 12	NNE/218.9	255.8 / -4.08	Port Perry Trailer Rentals Inc 148 North Port Road Port Perry ON L9L 1B2	GEN

Generator No: ON3979333
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
70	12 of 12	NNE/218.9	255.8 / -4.08	Port Perry Trailer Rentals Inc 148 North Port Road Port Perry ON L9L 1B2	GEN

Generator No: ON3979333
Status: Registered
Approval Years: As of Apr 2021
Contam. Facility:
MHSW Facility:
SIC Code:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

SIC Description:

Detail(s)

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

---

71 ***1 of 4*** ***NNE/219.6*** ***258.5 / -1.39*** ***PINERIDGE SPORT SHOP*** ***GEN***
135 NORTHPORT ROAD, UNIT 3
PORT PERRY ON L9L 1B2

Generator No: ON0727602
Status:
Approval Years: 98
Contam. Facility:
MHSW Facility:
SIC Code: 6541
SIC Description: SPORTING GOODS STORE

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

---

71 ***2 of 4*** ***NNE/219.6*** ***258.5 / -1.39*** ***PINERIDGE SPORT SHOP*** ***GEN***
135 NORTHPORT ROAD UNIT 3
PORT PERRY ON L9L 1B2

Generator No: ON0727602
Status:
Approval Years: 99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 6541
SIC Description: SPORTING GOODS STORE

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

---

71 ***3 of 4*** ***NNE/219.6*** ***258.5 / -1.39*** ***PINERIDGE SPORT SHOP*** ***GEN***
135 NORTH PORT ROAD
PORT PERRY ON L9L 1B2

Generator No: ON0727602
Status:
Approval Years: 02,03,04
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
71	4 of 4	NNE/219.6	258.5 / -1.39	135 North Port Road Port Perry ON L9L 1B2	EHS

Order No: 20190806337
Status: C
Report Type: Standard Report
Report Date: 13-AUG-19
Date Received: 06-AUG-19
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Aerial Photos

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -78.975646
Y: 44.103007

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
72	1 of 6	NNE/222.0	258.9 / -1.05	Superior Catchbasin Services Ltd 133 North Port Drive Port Perry ON L9L 1B2	GEN

Generator No: ON6138404
Status:
Approval Years: 07,08
Contam. Facility:
MHSW Facility:
SIC Code: 221320
SIC Description: Sewage Treatment Facilities

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
72	2 of 6	NNE/222.0	258.9 / -1.05	Superior Catchbasin Services Ltd 133 North Port Drive Port Perry ON L9L 1B2	GEN

Generator No: ON6138404
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 221320
SIC Description: Sewage Treatment Facilities

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
72	3 of 6	NNE/222.0	258.9 / -1.05	Superior Catchbasin Services Ltd 133 North Port Drive Port Perry ON L9L 1B2	GEN

Generator No: ON6138404
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 221320
SIC Description: Sewage Treatment Facilities

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

72 **4 of 6** **NNE/222.0** **258.9 / -1.05** **Superior Catchbasin Services Ltd** **GEN**
133 North Port Drive
Port Perry ON L9L 1B2

Generator No: ON6138404
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 221320
SIC Description: Sewage Treatment Facilities

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

72 **5 of 6** **NNE/222.0** **258.9 / -1.05** **Superior Catchbasin Services Ltd** **GEN**
133 North Port Drive
Port Perry ON L9L 1B2

Generator No: ON6138404
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 221320
SIC Description: Sewage Treatment Facilities

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

72 **6 of 6** **NNE/222.0** **258.9 / -1.05** **133 North Port Rd** **EHS**
Scugog ON L9L1B2

Order No: 20180404139
Status: C
Report Type: Standard Express Report
Report Date: 04-APR-18
Date Received: 04-APR-18
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -78.975465
Y: 44.102915

---

73 **1 of 1** **NE/227.5** **260.8 / 0.91** **103 North Port Road** **EHS**
Port Perry ON

Order No: 20120629003
Status: C
Report Type: Standard Report
Report Date: 06-JUL-12
Date Received: 29-JUN-12
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality: Township of Scugog
Client Prov/State: ON
Search Radius (km): .25
X: -78.974305
Y: 44.101123

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

74 | 1 of 1 | ESE/230.6 | 268.1 / 8.22 | Scugog Line 6 7 & 12 Hwy
Scugog ON | EHS

Order No:	20130919036	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	30-SEP-13	**Search Radius (km):**	.25
Date Received:	19-SEP-13	**X:**	-78.971685
Previous Site Name:		**Y:**	44.095052
Lot/Building Size:			
Additional Info Ordered:			

75 | 1 of 1 | NE/237.2 | 258.8 / -1.08 | 131 N Port Road
Port Perry ON | EHS

Order No:	20150326065	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	02-APR-15	**Search Radius (km):**	.25
Date Received:	26-MAR-15	**X:**	-78.974953
Previous Site Name:		**Y:**	44.102671
Lot/Building Size:			
Additional Info Ordered:			

76 | 1 of 1 | NE/242.8 | 258.8 / -1.08 | 131 NORTH PORT lot 15 con 6
PORT PERRY ON | WWIS

Well ID:	7249178	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	10/5/2015
Sec. Water Use:	0	**Selected Flag:**	True
Final Well Status:	Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z207297	**Owner:**	
Tag:	A164686	**Street Name:**	131 NORTH PORT
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	015
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	2015/08/28
Year Completed:	2015
Depth (m):	3.048
Latitude:	44.1027230739158
Longitude:	-78.9749164345895
Path:	

Bore Hole Information

Bore Hole ID:	1005716194	***Elevation:***	259.367767
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	662080.00
Code OB Desc:		***North83:***	4885276.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	28-Aug-2015 00:00:00	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005759738
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Mat2 Desc:	SILT
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	0.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005759748
Layer:	3
Plug From:	2.5
Plug To:	10
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005759747
Layer:	2
Plug From:	0.5
Plug To:	2.5
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005759746
Layer:	1
Plug From:	0
Plug To:	0.5
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1005759745
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1005759737
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Screen

Screen ID:	1005759742
Layer:	1
Slot:	10
Screen Top Depth:	3
Screen End Depth:	10
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	1.75

Water Details

Water ID:	1005759740
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1005759739
Diameter:	4.5
Depth From:	0.0
Depth To:	10.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

---

77 ***1 of 1*** ***W/243.1*** ***254.8 / -5.08*** ***40 EASY ST PORT PERRY ON*** ***WWIS***

Well ID:	7272367	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Commerical	***Date Received:***	9/28/2016
Sec. Water Use:		***Selected Flag:***	True
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1413
Casing Material:		***Form Version:***	7
Audit No:	Z233777	***Owner:***	
Tag:	A188955	***Street Name:***	40 EASY ST
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	

Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/727\7272367.pdf

Additional Detail(s) (Map)

Well Completed Date:	2016/08/03
Year Completed:	2016
Depth (m):	28.0416
Latitude:	44.0960698611771
Longitude:	-78.9861247510781
Path:	727\7272367.pdf

Bore Hole Information

Bore Hole ID:	1006258781	**Elevation:**	255.260192
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	661201.00
Code OB Desc:		**North83:**	4884515.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	03-Aug-2016 00:00:00	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1006537857
Layer:	3
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	69
Mat3 Desc:	FINE-GRAINED
Formation Top Depth:	75.0
Formation End Depth:	84.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1006537855
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28

Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	79
Mat3 Desc:	PACKED
Formation Top Depth:	0.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1006537858
Layer:	4
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	62
Mat2 Desc:	CLEAN
Mat3:	69
Mat3 Desc:	FINE-GRAINED
Formation Top Depth:	84.0
Formation End Depth:	92.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1006537856
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	15.0
Formation End Depth:	75.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1006537870
Layer:	1
Plug From:	0
Plug To:	20
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1006537869
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	1006537853
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Screen

Screen ID:	1006537863
Layer:	1
Slot:	4
Screen Top Depth:	88
Screen End Depth:	92
Screen Material:	8
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	5.5

Results of Well Yield Testing

Pump Test ID:	1006537854
Pump Set At:	80.0
Static Level:	
Final Level After Pumping:	80.0
Recommended Pump Depth:	80.0
Pumping Rate:	8.0
Flowing Rate:	
Recommended Pump Rate:	6.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	0
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	1006537867
Test Type:	Draw Down
Test Duration:	60
Test Level:	80.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1006537864
Test Type:	Draw Down
Test Duration:	30
Test Level:	80.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1006537865
Test Type:	Draw Down
Test Duration:	40
Test Level:	80.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID: 1006537866
Test Type: Draw Down
Test Duration: 50
Test Level: 80.0
Test Level UOM: ft

Water Details

Water ID: 1006537861
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 92.0
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1006537860
Diameter: 6.625
Depth From: 3.0
Depth To: 88.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Hole Diameter

Hole ID: 1006537859
Diameter: 10.0
Depth From: 0.0
Depth To: 20.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

---

78 | 1 of 1 | NE/244.3 | 259.1 / -0.78 | 131 N. PORT ROAD lot 15 con 6 PORT PERRY ON | WWIS

Well ID: 7247091
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z216462
Tag: A186541
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 8/24/2015
Selected Flag: True
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 131 N. PORT ROAD
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info: WKQ-008155A0-A03
Lot: 015
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	2015/08/05
Year Completed:	2015
Depth (m):	6.096
Latitude:	44.1024214993343
Longitude:	-78.9746643569342
Path:	

Bore Hole Information

Bore Hole ID:	1005639319	***Elevation:***	259.886169
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	662101.00
Code OB Desc:		***North83:***	4885243.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	05-Aug-2015 00:00:00	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005714650
Layer:	2
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	28
Mat2 Desc:	SAND
Mat3:	05
Mat3 Desc:	CLAY
Formation Top Depth:	6.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1005714649
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	6.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005714659
Layer: 1
Plug From: 20
Plug To: 9
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005714660
Layer: 2
Plug From: 9
Plug To: 1
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005714661
Layer: 3
Plug From: 1
Plug To: 0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1005714658
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1005714648
Casing No: 0
Comment:
Alt Name:

Construction Record - Screen

Screen ID: 1005714655
Layer: 1
Slot: 10
Screen Top Depth: 10
Screen End Depth: 20
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 1.5

Water Details

Water ID: 1005714653
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID:	1005714651
Diameter:	8.0
Depth From:	0.0
Depth To:	1.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

Hole Diameter

Hole ID:	1005714652
Diameter:	3.75
Depth From:	1.0
Depth To:	20.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

---

79 ***1 of 1*** ***ENE/248.3*** ***260.8 / 0.92*** ***91,95,99 NPRTH PORT RD. PORT HOPE ON*** ***WWIS***

Well ID:	7174319	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	12/30/2011
Sec. Water Use:	0	***Selected Flag:***	True
Final Well Status:	Observation Wells	***Abandonment Rec:***	
Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z143312	***Owner:***	
Tag:	A116686	***Street Name:***	91,95,99 NPRTH PORT RD.
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	WKQ-004500 A0-A0
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/717\7174319.pdf

Additional Detail(s) (Map)

Well Completed Date:	2011/12/15
Year Completed:	2011
Depth (m):	
Latitude:	44.1001975683235
Longitude:	-78.9736408679072
Path:	717\7174319.pdf

Bore Hole Information

Bore Hole ID:	1003628118	***Elevation:***	260.348480
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	662189.00
Code OB Desc:		***North83:***	4884998.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4

Date Completed: 15-Dec-2011 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Annular Space/Abandonment Sealing Record

Plug ID: 1004014095
Layer: 2
Plug From: 0.5
Plug To: 4
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004014094
Layer: 1
Plug From: 0
Plug To: 0.5
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004014096
Layer: 3
Plug From: 4
Plug To: 15
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1004014093
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1004014085
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004014089
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 5
Casing Diameter: 1.5
Casing Diameter UOM: inch

Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1004014090
Layer: 1
Slot: 10
Screen Top Depth: 5
Screen End Depth: 15
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 1.77999997138977

Water Details

Water ID: 1004014088
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1004014087
Diameter: 3.25
Depth From: 0.0
Depth To: 15.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

---

80 ***1 of 1*** ***NE/251.4*** ***258.8 / -1.08*** ***ON*** ***WWIS***

Well ID: 7269523
Construction Date:
Primary Water Use:
Sec. Water Use:
Final Well Status:
Water Type:
Casing Material:
Audit No: C29327
Tag: A178827
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status: Yes
Data Src:
Date Received: 8/18/2016
Selected Flag: True
Abandonment Rec:
Contractor: 7215
Form Version: 8
Owner:
Street Name:
County: DURHAM
Municipality: PORT PERRY VILLAGE
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 2015/04/22
Year Completed: 2015

Depth (m):
Latitude: 44.1025928987694
Longitude: -78.9746834912447
Path:

Bore Hole Information

Bore Hole ID:	1006223885	**Elevation:**	259.621307
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	662099.00
Code OB Desc:		**North83:**	4885262.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	22-Apr-2015 00:00:00	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

81 | **1 of 1** | **NE/251.9** | **259.1 / -0.78** | **131 NORTH PORT lot 15 con 6 PORT PERRY ON** | **WWIS**

Well ID:	7249177	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	10/5/2015
Sec. Water Use:	0	**Selected Flag:**	True
Final Well Status:	Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z207298	**Owner:**	
Tag:	A164687	**Street Name:**	131 NORTH PORT
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	015
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 2015/08/28
Year Completed: 2015
Depth (m): 3.048
Latitude: 44.1024833760916
Longitude: -78.9745997729738
Path:

Bore Hole Information

Bore Hole ID:	1005716122	**Elevation:**	259.789642
DP2BR:		**Elevrc:**	

Spatial Status:		***Zone:***	17
Code OB:		***East83:***	662106.00
Code OB Desc:		***North83:***	4885250.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	28-Aug-2015 00:00:00	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005759726
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Mat2 Desc:	SILT
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	0.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005759734
Layer:	1
Plug From:	0
Plug To:	0.5
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005759736
Layer:	3
Plug From:	2.5
Plug To:	10
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005759735
Layer:	2
Plug From:	0.5
Plug To:	2.5
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1005759733

Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1005759725
Casing No: 0
Comment:
Alt Name:

Construction Record - Screen

Screen ID: 1005759730
Layer: 1
Slot: 10
Screen Top Depth: 3
Screen End Depth: 10
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 1.75

Water Details

Water ID: 1005759728
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005759727
Diameter: 4.5
Depth From: 0.0
Depth To: 10.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

---

82 ***1 of 1*** ***NE/253.7*** ***258.8 / -1.08*** ***131 N PORT ROAD lot 15 con 6 PORT PERRY ON*** ***WWIS***

Well ID: 7247092
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z216463
Tag: A186365
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):

Data Entry Status:
Data Src:
Date Received: 8/24/2015
Selected Flag: True
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 131 N PORT ROAD
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info: WKQ-008155 A0-A03
Lot: 015
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:

Flow Rate: ***UTM Reliability:***
Clear/Cloudy:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 2015/08/06
Year Completed: 2015
Depth (m): 6.096
Latitude: 44.102619670466
Longitude: -78.9746700827357
Path:

Bore Hole Information

Bore Hole ID: 1005639322 ***Elevation:*** 259.574707
DP2BR: ***Elevrc:***
Spatial Status: ***Zone:*** 17
Code OB: ***East83:*** 662100.00
Code OB Desc: ***North83:*** 4885265.00
Open Hole: ***Org CS:*** UTM83
Cluster Kind: ***UTMRC:*** 4
Date Completed: 06-Aug-2015 00:00:00 ***UTMRC Desc:*** margin of error : 30 m - 100 m
Remarks: ***Location Method:*** wwr
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1005714673
Layer: 2
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2: 28
Mat2 Desc: SAND
Mat3: 05
Mat3 Desc: CLAY
Formation Top Depth: 6.0
Formation End Depth: 20.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1005714672
Layer: 1
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 6.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005714682
Layer: 1
Plug From: 20
Plug To: 9
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005714684
Layer: 3
Plug From: 1
Plug To: 0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005714683
Layer: 2
Plug From: 9
Plug To: 1
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1005714681
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1005714671
Casing No: 0
Comment:
Alt Name:

Construction Record - Screen

Screen ID: 1005714678
Layer: 1
Slot: 10
Screen Top Depth: 10
Screen End Depth: 20
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 1.5

Water Details

Water ID: 1005714676
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005714674
Diameter: 8.0
Depth From: 0.0
Depth To: 1.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Hole Diameter

Hole ID: 1005714675
Diameter: 3.75
Depth From: 1.0
Depth To: 20.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

---

83 | ***1 of 1*** | ***ENE/254.9*** | ***260.8 / 0.88*** | ***99 NORHT PORT ROAD lot 15 con 6 PORT PERRY ON*** | ***WWIS***

Well ID: 7181095
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z148253
Tag: A125732
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 5/18/2012
Selected Flag: True
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 99 NORHT PORT ROAD
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 015
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7181095.pdf

Additional Detail(s) (Map)

Well Completed Date: 2012/04/17
Year Completed: 2012
Depth (m): 4.572
Latitude: 44.1001960174667
Longitude: -78.9735534654017
Path: 718\7181095.pdf

Bore Hole Information

Bore Hole ID:	1003788415	**Elevation:**	260.437438
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	662196.00
Code OB Desc:		**North83:**	4884998.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	3
Date Completed:	17-Apr-2012 00:00:00	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1004311856
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	06
Mat2 Desc:	SILT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	10.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004311854
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	01
Most Common Material:	FILL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	4.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004311855
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Mat2 Desc:	SILT
Mat3:	
Mat3 Desc:	

Formation Top Depth: 4.0
Formation End Depth: 10.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004311866
Layer: 3
Plug From: 1
Plug To: 0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004311864
Layer: 1
Plug From: 15
Plug To: 4
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004311865
Layer: 2
Plug From: 4
Plug To: 1
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1004311863
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1004311853
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004311859
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 5
Casing Diameter: 1.25
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID:	1004311860
Layer:	1
Slot:	10
Screen Top Depth:	5
Screen End Depth:	15
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	1.5

Water Details

Water ID:	1004311858
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1004311857
Diameter:	3.25
Depth From:	0.0
Depth To:	15.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

---

84 | ***1 of 1*** | ***NE/255.1*** | ***258.9 / -1.05*** | ***131 N. PORT ROAD lot 15 con 6 PORT PERRY ON*** | ***WWIS***

Well ID:	7247093	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	8/24/2015
Sec. Water Use:	0	**Selected Flag:**	True
Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z216464	**Owner:**	
Tag:	A186688	**Street Name:**	131 N. PORT ROAD
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	WKQ-008155 A0-A03
Depth to Bedrock:		**Lot:**	015
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	2015/08/06
Year Completed:	2015
Depth (m):	6.096
Latitude:	44.1028112796736
Longitude:	-78.9748134688028
Path:	

Bore Hole Information

Bore Hole ID:	1005639325	***Elevation:***	259.236053
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	662088.00
Code OB Desc:		***North83:***	4885286.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	06-Aug-2015 00:00:00	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005714692
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	6.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1005714693
Layer:	2
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	28
Mat2 Desc:	SAND
Mat3:	05
Mat3 Desc:	CLAY
Formation Top Depth:	6.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005714702
Layer:	1
Plug From:	20
Plug To:	9
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005714704
Layer:	3
Plug From:	1
Plug To:	0
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005714703
Layer:	2
Plug From:	9
Plug To:	1
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1005714701
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1005714691
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Screen

Screen ID:	1005714698
Layer:	1
Slot:	10
Screen Top Depth:	10
Screen End Depth:	20
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	1.5

Water Details

Water ID:	1005714696
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1005714694
Diameter:	8.0
Depth From:	0.0
Depth To:	1.0
Hole Depth UOM:	ft

Hole Diameter UOM: inch

Hole Diameter

Hole ID: 1005714695
Diameter: 3.75
Depth From: 1.0
Depth To: 20.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

---

85 | **1 of 1** | **NE/257.2** | **258.8 / -1.08** | **131 N. PORT ROAD lot 15 con 6 PORT PERRY ON** | **WWIS**

Well ID: 7247090
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z216461
Tag: A186549
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 8/24/2015
Selected Flag: True
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 131 N. PORT ROAD
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info: WKQ-008155 A0-0A3
Lot: 015
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 2015/08/05
Year Completed: 2015
Depth (m): 6.096
Latitude: 44.102618784682
Longitude: -78.9746201363752
Path:

Bore Hole Information

Bore Hole ID: 1005639316
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 05-Aug-2015 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:

Elevation: 259.575805
Elevrc:
Zone: 17
East83: 662104.00
North83: 4885265.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	1005714627
Layer:	2
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	28
Mat2 Desc:	SAND
Mat3:	05
Mat3 Desc:	CLAY
Formation Top Depth:	6.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1005714626
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	6.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005714637
Layer:	2
Plug From:	9
Plug To:	1
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005714636
Layer:	1
Plug From:	20
Plug To:	9
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005714638
Layer:	3
Plug From:	1
Plug To:	0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1005714635
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1005714625
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Screen

Screen ID:	1005714632
Layer:	1
Slot:	10
Screen Top Depth:	10
Screen End Depth:	20
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	1.5

Water Details

Water ID:	1005714630
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1005714629
Diameter:	3.75
Depth From:	1.0
Depth To:	20.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

Hole Diameter

Hole ID:	1005714628
Diameter:	8.0
Depth From:	0.0
Depth To:	1.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

86	***1 of 4***	***ESE/262.8***	***271.7 / 11.79***	***1431 Scugog Line 6, Port Perry*** ***Port Perry ON L9L 1B2***	***EHS***

Order No:	20200716201	***Nearest Intersection:***	
Status:	C	***Municipality:***	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	21-JUL-20	**Search Radius (km):**	.25
Date Received:	16-JUL-20	**X:**	-78.9711021
Previous Site Name:		**Y:**	44.0946688
Lot/Building Size:			
Additional Info Ordered:			

---

86 | ***2 of 4*** | ***ESE/262.8*** | ***271.7 / 11.79*** | ***1431 Scugog Line 6, Port Perry Port Perry ON L9L 1B2*** | ***EHS***

Order No:	20200716201	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	21-JUL-20	**Search Radius (km):**	.25
Date Received:	16-JUL-20	**X:**	-78.9711021
Previous Site Name:		**Y:**	44.0946688
Lot/Building Size:			
Additional Info Ordered:			

---

86 | ***3 of 4*** | ***ESE/262.8*** | ***271.7 / 11.79*** | ***1431 Scugog Line 6, Port Perry Port Perry ON L9L 1B2*** | ***EHS***

Order No:	20200716201	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	21-JUL-20	**Search Radius (km):**	.25
Date Received:	16-JUL-20	**X:**	-78.9711021
Previous Site Name:		**Y:**	44.0946688
Lot/Building Size:			
Additional Info Ordered:			

---

86 | ***4 of 4*** | ***ESE/262.8*** | ***271.7 / 11.79*** | ***1431 Scugog Line 6, Port Perry Port Perry ON L9L 1B2*** | ***EHS***

Order No:	20200716201	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	21-JUL-20	**Search Radius (km):**	.25
Date Received:	16-JUL-20	**X:**	-78.9711021
Previous Site Name:		**Y:**	44.0946688
Lot/Building Size:			
Additional Info Ordered:			

---

87 | ***1 of 1*** | ***NE/264.7*** | ***260.8 / 0.92*** | ***91,95,99 NORTH PORT RD. PORT HOPE ON*** | ***WWIS***

Well ID:	7174318	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	12/30/2011
Sec. Water Use:	0	**Selected Flag:**	True
Final Well Status:	Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z143314	**Owner:**	
Tag:	A122386	**Street Name:**	91,95,99 NORTH PORT RD.
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	WKQ-004500 A0-A0
Depth to Bedrock:		**Lot:**	

Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/717\7174318.pdf

Additional Detail(s) (Map)

Well Completed Date:	2011/12/15
Year Completed:	2011
Depth (m):	4.572
Latitude:	44.1008015226669
Longitude:	-78.973682700212
Path:	717\7174318.pdf

Bore Hole Information

Bore Hole ID:	1003628116	***Elevation:***	260.819854
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	662184.00
Code OB Desc:		***North83:***	4885065.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	15-Dec-2011 00:00:00	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1004013778
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	0.0
Formation End Depth:	0.5
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004013779
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	06

Most Common Material:	SILT
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	0.5
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004013780
Layer:	3
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	10.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1004013790
Layer:	3
Plug From:	4
Plug To:	15
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1004013789
Layer:	2
Plug From:	0.5
Plug To:	4
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1004013788
Layer:	1
Plug From:	0
Plug To:	0.5
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1004013787
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1004013777
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1004013783
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	5
Casing Diameter:	1.5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1004013784
Layer:	1
Slot:	10
Screen Top Depth:	5
Screen End Depth:	15
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	1.77999997138977

Water Details

Water ID:	1004013782
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1004013781
Diameter:	3.25
Depth From:	0.0
Depth To:	15.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

88	***1 of 1***	***ESE/273.8***	***271.2 / 11.31***	***SCUGOG LINE 6 PORT PERRY ON***	***WWIS***

Well ID:	7316027	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring	***Date Received:***	8/10/2018
Sec. Water Use:		***Selected Flag:***	True
Final Well Status:	Observation Wells	***Abandonment Rec:***	
Water Type:		***Contractor:***	7360
Casing Material:		***Form Version:***	7
Audit No:	Z293660	***Owner:***	
Tag:	A253224	***Street Name:***	SCUGOG LINE 6
Construction Method:		***County:***	DURHAM

Elevation (m):		***Municipality:***	PORT PERRY VILLAGE
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	2018/08/01
Year Completed:	2018
Depth (m):	6.096
Latitude:	44.0949935564302
Longitude:	-78.9710952823844
Path:	

Bore Hole Information

Bore Hole ID:	1007238412	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	662407.00
Code OB Desc:		***North83:***	4884425.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	01-Aug-2018 00:00:00	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1007505129
Layer:	3
Color:	
General Color:	
Mat1:	28
Most Common Material:	SAND
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	84
Mat3 Desc:	SILTY
Formation Top Depth:	6.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1007505127
Layer:	1

Color:
General Color:
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 2.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1007505128
Layer: 2
Color:
General Color:
Mat1: 06
Most Common Material: SILT
Mat2: 05
Mat2 Desc: CLAY
Mat3:
Mat3 Desc:
Formation Top Depth: 2.0
Formation End Depth: 6.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1007505136
Layer: 1
Plug From: 0
Plug To: 8
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1007505135
Method Construction Code: E
Method Construction: Auger
Other Method Construction:

Pipe Information

Pipe ID: 1007505126
Casing No: 0
Comment:
Alt Name:

Construction Record - Screen

Screen ID: 1007505133
Layer: 1
Slot: .10
Screen Top Depth: 10
Screen End Depth: 20
Screen Material: 5
Screen Depth UOM: ft

Screen Diameter UOM: inch
Screen Diameter: 2

Water Details

Water ID: 1007505131
Layer: 1
Kind Code: 8
Kind: Untested
Water Found Depth: 16.0
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1007505130
Diameter: 6.0
Depth From: 0.0
Depth To: 20.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

---

89 | **1 of 1** | **NE/275.1** | **260.8 / 0.92** | **lot 14 con 6 ON** | **WWIS**

Well ID: 1910571
Construction Date:
Primary Water Use: Domestic
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 25992
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 5/29/1990
Selected Flag: True
Abandonment Rec:
Contractor: 2662
Form Version: 1
Owner:
Street Name:
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 014
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1910571.pdf

Additional Detail(s) (Map)

Well Completed Date: 1990/04/18
Year Completed: 1990
Depth (m): 75.5904
Latitude: 44.1013434012912
Longitude: -78.9737778791025
Path: 191\1910571.pdf

Bore Hole Information

Bore Hole ID: 10079196
DP2BR:
Spatial Status:
Code OB: o

Elevation: 261.483520
Elevrc:
Zone: 17
East83: 662174.90

Code OB Desc:	Overburden	***North83:***	4885125.00
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	5
Date Completed:	18-Apr-1990 00:00:00	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931180397
Layer:	4
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	75.0
Formation End Depth:	242.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931180395
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	84
Mat2 Desc:	SILTY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	2.0
Formation End Depth:	28.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931180394
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931180398
Layer:	5
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	
Mat3 Desc:	
Formation Top Depth:	242.0
Formation End Depth:	248.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931180396
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND
Mat3:	
Mat3 Desc:	
Formation Top Depth:	28.0
Formation End Depth:	75.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933121198
Layer:	1
Plug From:	20
Plug To:	16
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933121199
Layer:	2
Plug From:	16
Plug To:	10
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933121200
Layer:	3
Plug From:	10
Plug To:	0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961910571
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10627766
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930137093
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	248
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991910571
Pump Set At:	
Static Level:	8.0
Final Level After Pumping:	240.0
Recommended Pump Depth:	240.0
Pumping Rate:	5.0
Flowing Rate:	
Recommended Pump Rate:	4.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	3
Pumping Duration MIN:	15
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934134189
Test Type:	
Test Duration:	15
Test Level:	240.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934927358
Test Type:	
Test Duration:	60
Test Level:	240.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934405860
Test Type:	
Test Duration:	30
Test Level:	240.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934674018
Test Type:	
Test Duration:	45
Test Level:	240.0
Test Level UOM:	ft

Water Details

Water ID:	933521200
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	248.0
Water Found Depth UOM:	ft

90 ***1 of 4*** ***W/284.0*** ***255.8 / -4.08*** ***lot 13 con 6 ON*** ***WWIS***

Well ID:	1914586	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	7/27/2000
Sec. Water Use:		***Selected Flag:***	True
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	2662
Casing Material:		***Form Version:***	1
Audit No:	207368	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	013
Well Depth:		***Concession:***	06
Overburden/Bedrock:		***Concession Name:***	CON
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1914586.pdf

Additional Detail(s) (Map)

Well Completed Date:	2000/03/28
Year Completed:	2000
Depth (m):	75.5904
Latitude:	44.0977670445539
Longitude:	-78.9874063881095
Path:	191\1914586.pdf

Bore Hole Information

Bore Hole ID:	10083177	***Elevation:***	256.356842
DP2BR:	248.00	***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	r	***East83:***	661093.80
Code OB Desc:	Bedrock	***North83:***	4884701.00
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	28-Mar-2000 00:00:00	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	lot
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931197959
Layer:	9
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	06
Mat3 Desc:	SILT
Formation Top Depth:	235.0
Formation End Depth:	248.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931197955
Layer:	5
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	90.0
Formation End Depth:	98.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931197954
Layer:	4
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	91

Mat3 Desc: WATER-BEARING
Formation Top Depth: 89.0
Formation End Depth: 90.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197957
Layer: 7
Color: 2
General Color: GREY
Mat1: 14
Most Common Material: HARDPAN
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 130.0
Formation End Depth: 203.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197952
Layer: 2
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 81
Mat2 Desc: SANDY
Mat3:
Mat3 Desc:
Formation Top Depth: 1.0
Formation End Depth: 19.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197956
Layer: 6
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 06
Mat2 Desc: SILT
Mat3:
Mat3 Desc:
Formation Top Depth: 98.0
Formation End Depth: 130.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197953
Layer: 3
Color: 2

General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	19.0
Formation End Depth:	89.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931197951
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931197958
Layer:	8
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	06
Mat2 Desc:	SILT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	203.0
Formation End Depth:	235.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931197960
Layer:	10
Color:	8
General Color:	BLACK
Mat1:	17
Most Common Material:	SHALE
Mat2:	91
Mat2 Desc:	WATER-BEARING
Mat3:	
Mat3 Desc:	
Formation Top Depth:	248.0
Formation End Depth:	248.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933125234
Layer:	1
Plug From:	0
Plug To:	19
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961914586
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10631747
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930141177
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991914586
Pump Set At:	
Static Level:	-1.0
Final Level After Pumping:	26.0
Recommended Pump Depth:	128.0
Pumping Rate:	5.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	10
Pumping Duration MIN:	
Flowing:	

Draw Down & Recovery

Pump Test Detail ID:	934416358
Test Type:	Draw Down
Test Duration:	30
Test Level:	21.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934135556
Test Type:	Draw Down
Test Duration:	15
Test Level:	15.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934675151
Test Type:	Draw Down
Test Duration:	45
Test Level:	22.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934928747
Test Type:	Draw Down
Test Duration:	60
Test Level:	23.0
Test Level UOM:	ft

Water Details

Water ID:	933524915
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	248.0
Water Found Depth UOM:	ft

---

90 ***2 of 4*** ***W/284.0*** ***255.8 / -4.08*** ***lot 13 con 6 ON*** ***WWIS***

Well ID:	1914587	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:		***Date Received:***	7/27/2000
Sec. Water Use:		***Selected Flag:***	True
Final Well Status:	Abandoned-Other	***Abandonment Rec:***	
Water Type:		***Contractor:***	2662
Casing Material:		***Form Version:***	1
Audit No:	216557	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	013
Well Depth:		***Concession:***	06
Overburden/Bedrock:		***Concession Name:***	CON
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1914587.pdf

Additional Detail(s) (Map)

Well Completed Date: 2000/05/11
Year Completed: 2000
Depth (m): 29.8704
Latitude: 44.0977670445539
Longitude: -78.9874063881095
Path: 191\1914587.pdf

Bore Hole Information

Bore Hole ID: 10083178
DP2BR:
Spatial Status:
Code OB: o
Code OB Desc: Overburden
Open Hole:
Cluster Kind:
Date Completed: 11-May-2000 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 256.356842
Elevrc:
Zone: 17
East83: 661093.80
North83: 4884701.00
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: lot

Overburden and Bedrock Materials Interval

Formation ID: 931197964
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3: 11
Mat3 Desc: GRAVEL
Formation Top Depth: 12.0
Formation End Depth: 35.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197963
Layer: 3
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND
Mat2: 84
Mat2 Desc: SILTY
Mat3: 91
Mat3 Desc: WATER-BEARING
Formation Top Depth: 5.0
Formation End Depth: 12.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197961
Layer: 1
Color: 8
General Color: BLACK
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 1.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197967
Layer: 7
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 73
Mat2 Desc: HARD
Mat3:
Mat3 Desc:
Formation Top Depth: 80.0
Formation End Depth: 86.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197968
Layer: 8
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3: 11
Mat3 Desc: GRAVEL
Formation Top Depth: 86.0
Formation End Depth: 93.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197969
Layer: 9
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 06
Mat3 Desc: SILT
Formation Top Depth: 93.0

Formation End Depth: 95.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197965
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 84
Mat2 Desc: SILTY
Mat3:
Mat3 Desc:
Formation Top Depth: 35.0
Formation End Depth: 64.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197970
Layer: 10
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3:
Mat3 Desc:
Formation Top Depth: 95.0
Formation End Depth: 98.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197962
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3:
Mat3 Desc:
Formation Top Depth: 1.0
Formation End Depth: 5.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197966
Layer: 6
Color: 2
General Color: GREY
Mat1: 05

Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3:
Mat3 Desc:
Formation Top Depth: 64.0
Formation End Depth: 80.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961914587
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10631748
Casing No: 1
Comment:
Alt Name:

---

90 | **3 of 4** | **W/284.0** | **255.8 / -4.08** | **lot 13 con 6 ON** | **WWIS**

Well ID: 1914588
Construction Date:
Primary Water Use:
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 216534
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 7/27/2000
Selected Flag: True
Abandonment Rec:
Contractor: 2662
Form Version: 1
Owner:
Street Name:
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 013
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1914588.pdf

Additional Detail(s) (Map)

Well Completed Date: 2000/04/24
Year Completed: 2000
Depth (m): 23.1648
Latitude: 44.0977670445539
Longitude: -78.9874063881095
Path: 191\1914588.pdf

Bore Hole Information

Bore Hole ID: 10083179
Elevation: 256.356842

DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	o	***East83:***	661093.80
Code OB Desc:	Overburden	***North83:***	4884701.00
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	24-Apr-2000 00:00:00	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	lot
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931197972
Layer:	2
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931197975
Layer:	5
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	
Mat3 Desc:	
Formation Top Depth:	48.0
Formation End Depth:	60.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931197971
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	81
Mat2 Desc:	SANDY
Mat3:	01
Mat3 Desc:	FILL
Formation Top Depth:	0.0

Formation End Depth: 1.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197974
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 85
Mat2 Desc: SOFT
Mat3:
Mat3 Desc:
Formation Top Depth: 9.0
Formation End Depth: 48.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197973
Layer: 3
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 91
Mat3 Desc: WATER-BEARING
Formation Top Depth: 2.0
Formation End Depth: 9.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197977
Layer: 7
Color: 6
General Color: BROWN
Mat1: 08
Most Common Material: FINE SAND
Mat2: 06
Mat2 Desc: SILT
Mat3: 11
Mat3 Desc: GRAVEL
Formation Top Depth: 71.0
Formation End Depth: 76.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197976
Layer: 6
Color: 2
General Color: GREY
Mat1: 05

Most Common Material:	CLAY
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	11
Mat3 Desc:	GRAVEL
Formation Top Depth:	60.0
Formation End Depth:	71.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933125235
Layer:	1
Plug From:	0
Plug To:	10
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961914588
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

Pipe Information

Pipe ID:	10631749
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930141178
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933334218
Layer:	1
Slot:	008
Screen Top Depth:	72
Screen End Depth:	76
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	6

Results of Well Yield Testing

Pump Test ID:	991914588
Pump Set At:	

Static Level:	-2.0
Final Level After Pumping:	65.0
Recommended Pump Depth:	66.0
Pumping Rate:	2.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	6
Pumping Duration MIN:	
Flowing:	

Draw Down & Recovery

Pump Test Detail ID:	934135557
Test Type:	Draw Down
Test Duration:	15
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934675152
Test Type:	Draw Down
Test Duration:	45
Test Level:	31.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934928748
Test Type:	Draw Down
Test Duration:	60
Test Level:	34.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934416359
Test Type:	Draw Down
Test Duration:	30
Test Level:	22.0
Test Level UOM:	ft

Water Details

Water ID:	933524916
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	76.0
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
90	4 of 4	W/284.0	255.8 / -4.08	lot 13 con 6 ON	WWIS

Well ID:	1914589	**Data Entry Status:**	
Construction Date:		**Data Src:**	1

Primary Water Use:		**Date Received:**	7/27/2000
Sec. Water Use:		**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	2662
Casing Material:		**Form Version:**	1
Audit No:	216558	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	013
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1914589.pdf

Additional Detail(s) (Map)

Well Completed Date:	2000/05/23
Year Completed:	2000
Depth (m):	28.0416
Latitude:	44.0977670445539
Longitude:	-78.9874063881095
Path:	191\1914589.pdf

Bore Hole Information

Bore Hole ID:	10083180	**Elevation:**	256.356842
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	o	**East83:**	661093.80
Code OB Desc:	Overburden	**North83:**	4884701.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	9
Date Completed:	23-May-2000 00:00:00	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	lot
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931197983
Layer:	6
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	
Mat3 Desc:	
Formation Top Depth:	62.0
Formation End Depth:	84.0

Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197984
Layer: 7
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 05
Mat3 Desc: CLAY
Formation Top Depth: 84.0
Formation End Depth: 89.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197982
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 84
Mat2 Desc: SILTY
Mat3:
Mat3 Desc:
Formation Top Depth: 33.0
Formation End Depth: 62.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197981
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3:
Mat3 Desc:
Formation Top Depth: 12.0
Formation End Depth: 33.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197980
Layer: 3
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND

Mat2: 84
Mat2 Desc: SILTY
Mat3: 91
Mat3 Desc: WATER-BEARING
Formation Top Depth: 5.0
Formation End Depth: 12.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197978
Layer: 1
Color: 8
General Color: BLACK
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 1.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197979
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3:
Mat3 Desc:
Formation Top Depth: 1.0
Formation End Depth: 5.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931197985
Layer: 8
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3:
Mat3 Desc:
Formation Top Depth: 89.0
Formation End Depth: 92.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933125237
Layer: 2
Plug From: 60
Plug To: 63
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933125238
Layer: 3
Plug From: 63
Plug To: 92
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933125236
Layer: 1
Plug From: 0
Plug To: 60
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961914589
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 10631750
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930141179
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To:
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930141180
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To:
Casing Diameter: 12
Casing Diameter UOM: inch

Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933334219
Layer: 1
Slot: 020
Screen Top Depth: 82
Screen End Depth: 90
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 6

Results of Well Yield Testing

Pump Test ID: 991914589
Pump Set At:
Static Level:
Final Level After Pumping: 65.0
Recommended Pump Depth:
Pumping Rate: 2.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 6
Pumping Duration MIN:
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934416360
Test Type: Draw Down
Test Duration: 30
Test Level: 24.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934675153
Test Type: Draw Down
Test Duration: 45
Test Level: 31.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934135558
Test Type: Draw Down
Test Duration: 15
Test Level: 13.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934928749
Test Type: Draw Down

Test Duration: 60
Test Level: 39.0
Test Level UOM: ft

Water Details

Water ID: 933524917
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 89.0
Water Found Depth UOM: ft

---

91 | **1 of 1** | **W/285.8** | **255.8 / -4.08** | **784515 Ontario Limited** | **ECA**

Scugog ON L9L 1B2

Approval No: 6749-57TQX5
Approval Date: 2002-03-08
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Kawartha-Haliburton
MOE District: York-Durham
City:
Longitude: -78.9874
Latitude: 44.0977
Geometry X:
Geometry Y:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: 784515 Ontario Limited
Address:
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6509-567KFA-14.pdf

---

92 | **1 of 2** | **NNE/290.2** | **257.0 / -2.95** | **Wayne James Haulage Limited**
147 North Port Road
Scugog ON | **CA**

Certificate #: 4824-652NUA
Application Year: 2004
Issue Date: 10/25/2004
Approval Type: Waste Management Systems
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

---

92 | **2 of 2** | **NNE/290.2** | **257.0 / -2.95** | **Wayne James Haulage Limited**
147 North Port Road
Scugog ON L9L 1W6 | **ECA**

Approval No: 4824-652NUA
Approval Date: 2004-10-25
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Kawartha-Haliburton
MOE District: York-Durham
City:
Longitude: -78.960045
Latitude: 44.1107
Geometry X:
Geometry Y:
Approval Type: ECA-WASTE MANAGEMENT SYSTEMS
Project Type: WASTE MANAGEMENT SYSTEMS
Business Name: Wayne James Haulage Limited

Address: 147 North Port Road
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3041-64SHTR-14.pdf

---

93 | 1 of 1 | ENE/290.3 | 261.9 / 2.00 | lot 15 con 6 ON | WWIS

Well ID: 1916016
Construction Date:
Primary Water Use: Domestic
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 241544
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 8/12/2002
Selected Flag: True
Abandonment Rec:
Contractor: 1413
Form Version: 1
Owner:
Street Name:
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 015
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1916016.pdf

Additional Detail(s) (Map)

Well Completed Date: 2002/07/31
Year Completed: 2002
Depth (m): 78.6384
Latitude: 44.1008409057098
Longitude: -78.9733652619606
Path: 191\1916016.pdf

Bore Hole Information

Bore Hole ID: 10530554
DP2BR: 233.00
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 31-Jul-2002 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 261.270874
Elevrc:
Zone: 17
East83: 662209.30
North83: 4885070.00
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: lot

Overburden and Bedrock Materials Interval

Formation ID: 932882445

Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	12
Mat2 Desc:	STONES
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	25.0
Formation End Depth:	63.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932882446
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	66
Mat2 Desc:	DENSE
Mat3:	
Mat3 Desc:	
Formation Top Depth:	63.0
Formation End Depth:	233.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932882444
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	85
Mat2 Desc:	SOFT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	25.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932882447
Layer:	4
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	17
Mat2 Desc:	SHALE
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	233.0
Formation End Depth:	258.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933230768
Layer:	1
Plug From:	0
Plug To:	20
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961916016
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

Pipe Information

Pipe ID:	11079124
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930142480
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991916016
Pump Set At:	
Static Level:	2.0
Final Level After Pumping:	120.0
Recommended Pump Depth:	120.0
Pumping Rate:	20.0
Flowing Rate:	
Recommended Pump Rate:	10.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934932681
Test Type:	Draw Down
Test Duration:	60

Test Level: 120.0
Test Level UOM: ft

Water Details

Water ID: 934023331
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 258.0
Water Found Depth UOM: ft

---

94 | ***1 of 3*** | ***ENE/290.8*** | ***261.9 / 2.00*** | ***lot 15 con 6 ON*** | ***WWIS***

Well ID: 1914653
Construction Date:
Primary Water Use: Industrial
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 207703
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 8/21/2000
Selected Flag: True
Abandonment Rec:
Contractor: 2214
Form Version: 1
Owner:
Street Name:
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 015
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1914653.pdf

Additional Detail(s) (Map)

Well Completed Date: 2000/08/16
Year Completed: 2000
Depth (m): 7.9248
Latitude: 44.1008407949202
Longitude: -78.9733590188576
Path: 191\1914653.pdf

Bore Hole Information

Bore Hole ID: 10083242
DP2BR:
Spatial Status:
Code OB: o
Code OB Desc: Overburden
Open Hole:
Cluster Kind:
Date Completed: 16-Aug-2000 00:00:00
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:

Elevation: 261.278472
Elevrc:
Zone: 17
East83: 662209.80
North83: 4885070.00
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: lot

Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931198160
Layer: 4
Color:
General Color:
Mat1: 11
Most Common Material: GRAVEL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 21.0
Formation End Depth: 22.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931198161
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3:
Mat3 Desc:
Formation Top Depth: 22.0
Formation End Depth: 26.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931198158
Layer: 2
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 1.0
Formation End Depth: 16.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931198159
Layer: 3
Color: 3
General Color: BLUE
Mat1: 05

Most Common Material:	CLAY
Mat2:	12
Mat2 Desc:	STONES
Mat3:	
Mat3 Desc:	
Formation Top Depth:	16.0
Formation End Depth:	21.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931198157
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933125336
Layer:	1
Plug From:	0
Plug To:	20
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961914653
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	10631812
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930141236
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	
Casing Diameter:	24
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930141237
Layer:	2
Material:	2
Open Hole or Material:	GALVANIZED
Depth From:	
Depth To:	
Casing Diameter:	18
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933334239
Layer:	1
Slot:	
Screen Top Depth:	24
Screen End Depth:	26
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	18

Results of Well Yield Testing

Pump Test ID:	991914653
Pump Set At:	
Static Level:	4.0
Final Level After Pumping:	13.0
Recommended Pump Depth:	
Pumping Rate:	5.0
Flowing Rate:	
Recommended Pump Rate:	3.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	30
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934675177
Test Type:	Draw Down
Test Duration:	45
Test Level:	12.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934136000
Test Type:	Draw Down
Test Duration:	15
Test Level:	8.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID: 934928777
Test Type: Draw Down
Test Duration: 60
Test Level: 13.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934416383
Test Type: Draw Down
Test Duration: 30
Test Level: 10.0
Test Level UOM: ft

Water Details

Water ID: 933524949
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 21.0
Water Found Depth UOM: ft

---

94 | ***2 of 3*** | ***ENE/290.8*** | ***261.9 / 2.00*** | ***lot 15 con 6 ON*** | ***WWIS***

Well ID:	1914784	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Industrial	***Date Received:***	9/20/2000
Sec. Water Use:		***Selected Flag:***	True
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	2214
Casing Material:		***Form Version:***	1
Audit No:	207706	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	DURHAM
Elevation (m):		***Municipality:***	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	015
Well Depth:		***Concession:***	06
Overburden/Bedrock:		***Concession Name:***	CON
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1914784.pdf

Additional Detail(s) (Map)

Well Completed Date: 2000/08/17
Year Completed: 2000
Depth (m): 8.2296
Latitude: 44.1008407949202
Longitude: -78.9733590188576
Path: 191\1914784.pdf

Bore Hole Information

Bore Hole ID:	10083373	***Elevation:***	261.278472
DP2BR:		***Elevrc:***	

Spatial Status:		***Zone:***	17
Code OB:	o	***East83:***	662209.80
Code OB Desc:	Overburden	***North83:***	4885070.00
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	17-Aug-2000 00:00:00	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	lot
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931198791
Layer:	4
Color:	
General Color:	
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	
Mat3 Desc:	
Formation Top Depth:	22.0
Formation End Depth:	23.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931198789
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931198790
Layer:	3
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	12
Mat2 Desc:	STONES
Mat3:	
Mat3 Desc:	
Formation Top Depth:	15.0
Formation End Depth:	22.0

Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931198792
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3:
Mat3 Desc:
Formation Top Depth: 23.0
Formation End Depth: 27.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931198788
Layer: 1
Color: 8
General Color: BLACK
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 1.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933125543
Layer: 1
Plug From: 0
Plug To: 20
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961914784
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 10631943
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930141380
Layer: 2
Material: 2
Open Hole or Material: GALVANIZED
Depth From:
Depth To:
Casing Diameter: 18
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930141379
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To:
Casing Diameter: 24
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933334336
Layer: 1
Slot:
Screen Top Depth: 25
Screen End Depth: 27
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 18

Results of Well Yield Testing

Pump Test ID: 991914784
Pump Set At:
Static Level: 4.0
Final Level After Pumping: 7.0
Recommended Pump Depth:
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 45
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934415734
Test Type:
Test Duration: 30
Test Level: 5.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934136048
Test Type:
Test Duration: 15
Test Level: 5.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934928830
Test Type:
Test Duration: 60
Test Level: 7.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934675640
Test Type:
Test Duration: 45
Test Level: 7.0
Test Level UOM: ft

Water Details

Water ID: 933525087
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 22.0
Water Found Depth UOM: ft

---

94 | ***3 of 3*** | ***ENE/290.8*** | ***261.9 / 2.00*** | ***lot 15 con 6 ON*** | ***WWIS***

Well ID: 1914895
Construction Date:
Primary Water Use: Industrial
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 211786
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 12/21/2000
Selected Flag: True
Abandonment Rec:
Contractor: 5459
Form Version: 1
Owner:
Street Name:
County: DURHAM
Municipality: SCUGOG TOWNSHIP (REACH)
Site Info:
Lot: 015
Concession: 06
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1914895.pdf

Additional Detail(s) (Map)

Well Completed Date: 2000/12/06

Year Completed:	2000
Depth (m):	33.8328
Latitude:	44.1008407949202
Longitude:	-78.9733590188576
Path:	191\1914895.pdf

Bore Hole Information

Bore Hole ID:	10083484	**Elevation:**	261.278472
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	o	**East83:**	662209.80
Code OB Desc:	Overburden	**North83:**	4885070.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	9
Date Completed:	06-Dec-2000 00:00:00	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	lot
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931199216
Layer:	5
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	81
Mat2 Desc:	SANDY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	82.0
Formation End Depth:	89.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931199213
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	87
Mat2 Desc:	STONEY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	6.0
Formation End Depth:	12.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931199212

Layer: 1
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 01
Mat2 Desc: FILL
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 6.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931199220
Layer: 9
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 87
Mat2 Desc: STONEY
Mat3:
Mat3 Desc:
Formation Top Depth: 111.0
Formation End Depth: 111.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931199215
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 87
Mat2 Desc: STONEY
Mat3: 73
Mat3 Desc: HARD
Formation Top Depth: 58.0
Formation End Depth: 82.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931199218
Layer: 7
Color: 2
General Color: GREY
Mat1: 08
Most Common Material: FINE SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 92.0
Formation End Depth: 109.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	931199214
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	84
Mat2 Desc:	SILTY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	12.0
Formation End Depth:	58.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931199219
Layer:	8
Color:	2
General Color:	GREY
Mat1:	08
Most Common Material:	FINE SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	109.0
Formation End Depth:	111.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931199217
Layer:	6
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Mat2 Desc:	SILT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	89.0
Formation End Depth:	92.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933125625
Layer:	1
Plug From:	0
Plug To:	20
Plug Depth UOM:	ft

Method of Construction & Well

Use

Method Construction ID:	961914895
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10632054
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930141484
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933334378
Layer:	1
Slot:	008
Screen Top Depth:	108
Screen End Depth:	111
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	6

Results of Well Yield Testing

Pump Test ID:	991914895
Pump Set At:	
Static Level:	20.0
Final Level After Pumping:	90.0
Recommended Pump Depth:	100.0
Pumping Rate:	3.0
Flowing Rate:	
Recommended Pump Rate:	3.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	2
Pumping Duration MIN:	
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934929890
Test Type:	Draw Down
Test Duration:	60

Test Level: 90.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934136550
Test Type: Draw Down
Test Duration: 15
Test Level: 50.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934415817
Test Type: Draw Down
Test Duration: 30
Test Level: 90.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934675723
Test Type: Draw Down
Test Duration: 45
Test Level: 90.0
Test Level UOM: ft

Water Details

Water ID: 933525180
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 104.0
Water Found Depth UOM: ft

---

95 | 1 of 2 | ENE/291.2 | 261.9 / 2.00 | lot 15 con 6 ON | WWIS

Well ID:	1916854	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Industrial	**Date Received:**	12/3/2003
Sec. Water Use:		**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	2214
Casing Material:		**Form Version:**	2
Audit No:	263723	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	015
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1916854.pdf

Additional Detail(s) (Map)

Well Completed Date:	2003/11/19
Year Completed:	2003
Depth (m):	13.716
Latitude:	44.1008406841302
Longitude:	-78.9733527757547
Path:	191\1916854.pdf

Bore Hole Information

Bore Hole ID:	11097664	***Elevation:***	261.286071
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	o	***East83:***	662210.30
Code OB Desc:	Overburden	***North83:***	4885070.00
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	19-Nov-2003 00:00:00	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	lot
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932943111
Layer:	5
Color:	
General Color:	
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	91
Mat3 Desc:	WATER-BEARING
Formation Top Depth:	36.0
Formation End Depth:	38.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932943110
Layer:	4
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	21.0
Formation End Depth:	36.0
Formation End Depth UOM:	ft

Overburden and Bedrock

Materials Interval

Formation ID:	932943112
Layer:	6
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	12
Mat2 Desc:	STONES
Mat3:	
Mat3 Desc:	
Formation Top Depth:	38.0
Formation End Depth:	45.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932943108
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	12
Mat2 Desc:	STONES
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	18.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932943107
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932943109
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	91
Mat2 Desc:	WATER-BEARING
Mat3:	
Mat3 Desc:	

Formation Top Depth: 18.0
Formation End Depth: 21.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933245427
Layer: 1
Plug From: 0
Plug To: 20
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961916854
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 11101379
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930832568
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 20
Casing Diameter: 36
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930832569
Layer: 2
Material: 2
Open Hole or Material: GALVANIZED
Depth From:
Depth To: 45
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991916854
Pump Set At:
Static Level: 18.0
Final Level After Pumping: 43.0
Recommended Pump Depth: 42.0
Pumping Rate: 5.0
Flowing Rate:

Recommended Pump Rate: 3.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 2
Pumping Duration MIN: 30
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934680125
Test Type: Recovery
Test Duration: 45
Test Level: 40.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934934432
Test Type: Recovery
Test Duration: 60
Test Level: 39.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934412024
Test Type: Recovery
Test Duration: 30
Test Level: 41.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934131791
Test Type: Recovery
Test Duration: 15
Test Level: 42.0
Test Level UOM: ft

Water Details

Water ID: 934042905
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 18.0
Water Found Depth UOM: ft

Water Details

Water ID: 934042906
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 36.0
Water Found Depth UOM: ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
95	2 of 2	ENE/291.2	261.9 / 2.00	lot 15 con 6 ON	WWIS

Well ID:	1916941	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	3/12/2004
Sec. Water Use:		**Selected Flag:**	True
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1455
Casing Material:		**Form Version:**	2
Audit No:	256095	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	DURHAM
Elevation (m):		**Municipality:**	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	015
Well Depth:		**Concession:**	06
Overburden/Bedrock:		**Concession Name:**	CON
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1916941.pdf

Additional Detail(s) (Map)

Well Completed Date:	2003/08/06
Year Completed:	2003
Depth (m):	27.432
Latitude:	44.1008406841302
Longitude:	-78.9733527757547
Path:	191\1916941.pdf

Bore Hole Information

Bore Hole ID:	11097709	**Elevation:**	261.286071
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	o	**East83:**	662210.30
Code OB Desc:	Overburden	**North83:**	4885070.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	9
Date Completed:	06-Aug-2003 00:00:00	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	lot
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932943337
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	

Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 2.0
Formation End Depth: 12.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932943340
Layer: 5
Color: 6
General Color: BROWN
Mat1: 10
Most Common Material: COARSE SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 86.0
Formation End Depth: 90.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932943339
Layer: 4
Color: 6
General Color: BROWN
Mat1: 08
Most Common Material: FINE SAND
Mat2: 06
Mat2 Desc: SILT
Mat3:
Mat3 Desc:
Formation Top Depth: 70.0
Formation End Depth: 86.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932943338
Layer: 3
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 12.0
Formation End Depth: 70.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932943336

Layer:	1
Color:	6
General Color:	BROWN
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933245462
Layer:	1
Plug From:	0
Plug To:	10
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961916941
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	11101424
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930832611
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	86
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991916941
Pump Set At:	
Static Level:	19.0
Final Level After Pumping:	68.0
Recommended Pump Depth:	80.0
Pumping Rate:	5.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1

Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934412050
Test Type:	Recovery
Test Duration:	30
Test Level:	38.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934934880
Test Type:	Recovery
Test Duration:	60
Test Level:	19.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934132235
Test Type:	Recovery
Test Duration:	15
Test Level:	54.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934680151
Test Type:	Recovery
Test Duration:	45
Test Level:	24.0
Test Level UOM:	ft

Water Details

Water ID:	934042942
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	90.0
Water Found Depth UOM:	ft

---

96 | ***1 of 28*** | ***NW/294.7*** | ***254.8 / -5.08*** | ***CANADA SIGN SYSTEMS LTD.***
158 REACH INDUSTRIES PK RD
PORT PERRY ON L9L 1B2 | ***SCT***

Established:	1975
Plant Size (ft²):	13000
Employment:	15

--Details--

Description:	COMMERCIAL PRINTING, NOT ELSEWHERE CLASSIFIED
SIC/NAICS Code:	2759
Description:	SIGNS AND ADVERTISING SPECIALTIES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC/NAICS Code:		3993			
96	2 of 28	NW/294.7	254.8 / -5.08	Canadian Sign Systems Ltd. 158 Reach Industrial Park Rd Port Perry ON L9L 1B2	SCT
Established:		1997			
Plant Size (ft²):		13000			
Employment:		15			
--Details--					
Description:		Sign Manufacturing			
SIC/NAICS Code:		339950			
Description:		Commercial Screen Printing			
SIC/NAICS Code:		323113			
96	3 of 28	NW/294.7	254.8 / -5.08	JACK'S AUTO PARTS 150 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	AUWR
Headcode:		00098600			
Headcode Desc:		AUTOMOBILE WRECKING & RECYCLING			
Phone:					
List Name:					
Description:					
96	4 of 28	NW/294.7	254.8 / -5.08	Jack's Auto Parts Ltd. 150 Reach Industrial Park Port Perry ON L9L 1B2	GEN
Generator No:	ON8877356			**PO Box No:**	
Status:				**Country:**	
Approval Years:	03,04,05,06,07,08			**Choice of Contact:**	
Contam. Facility:				**Co Admin:**	
MHSW Facility:				**Phone No Admin:**	
SIC Code:	562110				
SIC Description:	Waste Collection				
Detail(s)					
Waste Class:		252			
Waste Class Desc:		WASTE OILS & LUBRICANTS			
96	5 of 28	NW/294.7	254.8 / -5.08	LANGILLE'S SCRAP AND CORES 150 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	AUWR
Headcode:		1169400			
Headcode Desc:		Scrap Metals			
Phone:		9059856800			
List Name:					
Description:		Other Waste Materials, Wholesale			
96	6 of 28	NW/294.7	254.8 / -5.08	150 Reach Industrial Park Rd. Scugog ON	SPL

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Ref No:	0833-7974TD	**Discharger Report:**	
Site No:		**Material Group:**	Gases/Particulate
Incident Dt:		**Health/Env Conseq:**	
Year:		**Client Type:**	
Incident Cause:	Discharge or Emission to Air	**Sector Type:**	Pipeline
Incident Event:		**Agency Involved:**	
Contaminant Code:	35	**Nearest Watercourse:**	
Contaminant Name:	NATURAL GAS (METHANE)	**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site Postal Code:**	
Contaminant UN No 1:		**Site Region:**	
Environment Impact:	Confirmed	**Site Municipality:**	Scugog
Nature of Impact:	Air Pollution	**Site Lot:**	
Receiving Medium:	Air	**Site Conc:**	
Receiving Env:		**Northing:**	
MOE Response:		**Easting:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Accu:**	
MOE Reported Dt:	11/21/2007	**Site Map Datum:**	
Dt Document Closed:		**SAC Action Class:**	
Incident Reason:	Unknown - Reason not determined	**Source Type:**	
Site Name:	Natural Gas Pipeline<UNOFFICIAL>		
Site County/District:			
Site Geo Ref Meth:			
Incident Summary:	Port Perry - natural gas pipeline strike		
Contaminant Qty:	Unknown other - see incident description		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
96	7 of 28	NW/294.7	254.8 / -5.08	1494366 Ontario Inc. 150 Reach Industrial Road Port Perry ON	GEN

Generator No:	ON2862407	**PO Box No:**	
Status:		**Country:**	
Approval Years:	06,07,08	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	441120		
SIC Description:	Used Car Dealers		

Detail(s)

Waste Class:	221
Waste Class Desc:	LIGHT FUELS
Waste Class:	212
Waste Class Desc:	ALIPHATIC SOLVENTS
Waste Class:	252
Waste Class Desc:	WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
96	8 of 28	NW/294.7	254.8 / -5.08	LANGILLE'S SCRAP AND CORES 158 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L 1B2	AUWR

Headcode:	01169400
Headcode Desc:	SCRAP METALS
Phone:	
List Name:	
Description:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
96	9 of 28	NW/294.7	254.8 / -5.08	1494366 Ontario Inc. 150 and 158 Reach Industrial Park Rd Port Perry Scugog ON	CA

Certificate #: 2398-7Z8QEU
Application Year: 2010
Issue Date: 2/4/2010
Approval Type: Waste Management Systems
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
96	10 of 28	NW/294.7	254.8 / -5.08	150 REACH INDUSTRIAL PARK ROAD PORT PERRY ON L9L 1B2	HINC

External File Num: FS INC 0711-07036
Fuel Occurrence Type: Vapour Release
Date of Occurrence: 11/21/2007
Fuel Type Involved: Natural Gas
Status Desc: Completed - Causal Analysis(End)
Job Type Desc: Incident/Near-Miss Occurrence (FS)
Oper. Type Involved: Industrial/Manufacturing Facility (including OEM)
Service Interruptions: Yes
Property Damage: No
Fuel Life Cycle Stage: Utilization
Root Cause: Root Cause: Equipment/Material/Component:No Procedures:Yes Maintenance:N/A Design:N/A Training: Yes Management:Yes Human Factors:Ye
Reported Details:
Fuel Category: Gaseous Fuel
Occurrence Type: Incident
Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)
County Name: Durham
Approx. Quant. Rel:
Nearby body of water:
Enter Drainage Syst.:
Approx. Quant. Unit:
Environmental Impact:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
96	11 of 28	NW/294.7	254.8 / -5.08	1494366 Ontario Inc. 150 Reach Industrial Road Port Perry ON	GEN

Generator No: ON2862407
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 441120
SIC Description: Used Car Dealers

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 221

Waste Class Desc: LIGHT FUELS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

96 ***12 of 28*** ***NW/294.7*** ***254.8 / -5.08*** ***Jack's Auto Parts Ltd.*** ***GEN***
150 Reach Industrial Park
Port Perry ON L9L 1B2

Generator No: ON8877356 ***PO Box No:***
Status: ***Country:***
Approval Years: 2009 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 562110, 562210
SIC Description: Waste Collection, Waste Treatment and Disposal

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

96 ***13 of 28*** ***NW/294.7*** ***254.8 / -5.08*** ***Jack's Auto Parts Ltd.*** ***GEN***
150 Reach Industrial Park
Port Perry ON L9L 1B2

Generator No: ON8877356 ***PO Box No:***
Status: ***Country:***
Approval Years: 2010 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 562110, 562210
SIC Description: Waste Collection, Waste Treatment and Disposal

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

96 ***14 of 28*** ***NW/294.7*** ***254.8 / -5.08*** ***1494366 Ontario Inc.*** ***GEN***
150 Reach Industrial Road
Port Perry ON

Generator No: ON2862407 ***PO Box No:***
Status: ***Country:***
Approval Years: 2010 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 441120
SIC Description: Used Car Dealers

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
96	15 of 28	NW/294.7	254.8 / -5.08	1494366 Ontario Inc. 150 Reach Industrial Road Port Perry ON	GEN

Generator No: ON2862407
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 441120
SIC Description: Used Car Dealers

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
96	16 of 28	NW/294.7	254.8 / -5.08	1494366 Ontario Inc. 150 Reach Industrial Road Port Perry ON	GEN

Generator No: ON2862407
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 441120
SIC Description: Used Car Dealers

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
96	17 of 28	NW/294.7	254.8 / -5.08	JACK'S AUTO PARTS 150 REACH INDUSTRIAL PARK RD PORT PERRY ON L9L1B2	AUWR

Headcode: 00096400
Headcode Desc: AUTOMOBILE PARTS & SUPPLIES USED & REBUILT
Phone: 9054398161
List Name: INFO-DIRECT(TM) BUSINESS FILE
Description:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
96	18 of 28	NW/294.7	254.8 / -5.08	1494366 Ontario Inc. 150 Reach Industrial Road Port Perry ON	GEN

Generator No:	ON2862407	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2013	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	441120		
SIC Description:	USED CAR DEALERS		

Detail(s)

Waste Class:	252
Waste Class Desc:	WASTE OILS & LUBRICANTS
Waste Class:	212
Waste Class Desc:	ALIPHATIC SOLVENTS
Waste Class:	221
Waste Class Desc:	LIGHT FUELS

---

96 | ***19 of 28*** | ***NW/294.7*** | ***254.8 / -5.08*** | ***LANGILLE'S SCRAP & CORES INC.***
150 reach industrial park RD S
port perry ON L9L 1B2 | ***WDS***

Approval No:	R-007-7669738545	**Total Area (ha):**	
Mob Unit Cert No:		**Landfill Cap (m³):**	
EBR Registry No:		**Transfer Area (ha):**	
Status:	REGISTERED	**Transfer Cap (m³):**	
Facility Type:		**Transfer Cert No:**	
Record Type:	EASR	**Inciner. Area (ha):**	
Link Source:	MOFA	**Inciner. Cap (t):**	
Project Type:	End-of-Life Vehicle Waste Disposal Sites	**Process Area (m³):**	
Application Status:		**Process Cap (m³/d):**	
Issue Date:	2016-10-19	**Process Vol (m³):**	
Input Date:		**Process Feed (m³):**	
Date Received:		**Site Concession:**	
Est Closure Date:		**Site Region/County:**	
Mobile Capacity:		**SWP Area Name:**	Kawartha-Haliburton
Mobile Units:		**MOE District:**	York-Durham
Mobile Description:		**District Office:**	
Prop City:		**Latitude:**	44.10416667
Prop Postal:		**Longitude:**	-78.9475
Prop Phone:		**Geometry X:**	
Serial Link:		**Geometry Y:**	
Approval Type:	EASR-End-of-Life Vehicle Waste Disposal Sites		
Proponent:			
Prop Address:			
Proponent County/District:			
Full Address:	150 reach industrial park RD S		
Site Lot:			
Waste Class Code:			
Waste Class:			
Waste Type:			
Waste Type Other:			
Waste Description:			
Landfill Monitoring:			
Landfill Ctrl Type:			
Site Closing Description:			
Project Description:			
Municipalities Served:			
Approval Description:			
Other Approvals/Permits:			
PDF URL:	http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2026313		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
96	20 of 28	NW/294.7	254.8 / -5.08	1494366 Ontario Inc. 150 and 158 Reach Industrial Park Rd Port Perry Scugog ON L9L 1B2	ECA

Approval No: 2398-7Z8QEU
Approval Date: 2010-02-04
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Kawartha-Haliburton
MOE District: York-Durham
City:
Longitude: -78.960045
Latitude: 44.1107
Geometry X:
Geometry Y:
Approval Type: ECA-WASTE MANAGEMENT SYSTEMS
Project Type: WASTE MANAGEMENT SYSTEMS
Business Name: 1494366 Ontario Inc.
Address: 150 and 158 Reach Industrial Park Rd Port Perry
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5043-7YRPU5-14.pdf

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
96	21 of 28	NW/294.7	254.8 / -5.08	Langille's scrap & cores Inc. 150 Reach Industrial Road Port Perry ON L9L 1B2	GEN

Generator No: ON2862407
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 441120
SIC Description: USED CAR DEALERS
PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: pam steel
Phone No Admin: 905-985-6800 Ext.223

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
96	22 of 28	NW/294.7	254.8 / -5.08	Langille's scrap & cores Inc. 150 Reach Industrial Road Port Perry ON L9L 1B2	GEN

Generator No: ON2862407
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 441120
SIC Description: USED CAR DEALERS
PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: pam steel
Phone No Admin: 905-985-6800 Ext.223

Detail(s)

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

---

96 **23 of 28** **NW/294.7** **254.8 / -5.08**

Langille's scrap & cores Inc.
150 Reach Industrial Road
Port Perry ON L9L 1B2

GEN

Generator No: ON2862407
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 441120
SIC Description: USED CAR DEALERS

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Brett Hammel
Phone No Admin: 905-985-6800 Ext.224

Detail(s)

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 212
Waste Class Desc: ALIPHATIC SOLVENTS

---

96 **24 of 28** **NW/294.7** **254.8 / -5.08**

Langille s scrap & cores Inc.
150 Reach Industrial Road
Port Perry ON L9L 1B2

GEN

Generator No: ON2862407
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212 L
Waste Class Desc: Aliphatic solvents and residues

Waste Class: 221 I
Waste Class Desc: Light fuels

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

---

96 **25 of 28** **NW/294.7** **254.8 / -5.08**

Langille's Scrap & Cores Inc.
150 Reach Industrial Park Road Scugog
Regional Municipality of Durham L9L 1B2
TOWNSHIP OF SCUGOG
ON

EBR

EBR Registry No: 013-2802
Ministry Ref No: 7788-AWWNUE
Notice Type: Instrument Decision
Notice Stage:

Decision Posted:
Exception Posted:
Section:
Act 1:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Notice Date: July 26, 2018
Proposal Date: April 11, 2018
Year: 2018
Act 2:
Site Location Map:
Instrument Type: Environmental Compliance Approval (project type: sewage) - EPA Part II.1-sewage
Off Instrument Name:
Posted By:
Company Name: Langille's Scrap & Cores Inc.(EPA Part II.1-sewage) - Environmental Compliance Approval (project type: sewage)
Site Address:
Location Other:
Proponent Name: Langille's Scrap & Cores Inc.
Proponent Address: 150 Reach Industrial Park Road
Scugog Ontario
Canada L9L 1B2
Comment Period:
URL: http://www.ebr.gov.on.ca/ERS-WEB-External/displaynoticecontent.do?noticeId=MTM1MTM4&statusId=MjA2NjIy&language=en

Site Location Details:

150 Reach Industrial Park Road
Scugog Regional Municipality of Durham L9L 1B2
TOWNSHIP OF SCUGOG

---

96 | **26 of 28** | **NW/294.7** | **254.8 / -5.08** | **Langille's Scrap & Cores Inc.**
150 Reach Industrial Park Rd
Scugog ON L9L 1B2 | **ECA**

Approval No: 3552-AZ3K4H
Approval Date: 2018-07-19
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Kawartha-Haliburton
Approval Type: ECA-INDUSTRIAL SEWAGE WORKS
Project Type: INDUSTRIAL SEWAGE WORKS
Business Name: Langille's Scrap & Cores Inc.
Address: 150 Reach Industrial Park Rd
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7788-AWWNUE-14.pdf
MOE District: York-Durham
City:
Longitude: -78.96004
Latitude: 44.1107
Geometry X:
Geometry Y:

---

96 | **27 of 28** | **NW/294.7** | **254.8 / -5.08** | **Langille¿s scrap & cores Inc.**
150 Reach Industrial Road
Port Perry ON L9L 1B2 | **GEN**

Generator No: ON2862407
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:
PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 221 I
Waste Class Desc: Light fuels

Waste Class: 212 L
Waste Class Desc: Aliphatic solvents and residues

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

---

96 | ***28 of 28*** | ***NW/294.7*** | ***254.8 / -5.08*** | ***Langille's scrap & cores Inc.***
150 Reach Industrial Road
Port Perry ON L9L 1B2 | ***GEN***

Generator No: ON2862407
Status: Registered
Approval Years: As of Apr 2021
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 212 L
Waste Class Desc: Aliphatic solvents and residues

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 221 I
Waste Class Desc: Light fuels

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Unplottable Summary

Total: 38 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	784515 ONTARIO LIMITED	PART LOT 13, CONC. 6	SCUGOG ON	
CA	R.M. OF DURHAM	R.R. #8 SAN. SEWER & FORCEMAIN	SCUGOG TWP. ON	
CA	Old Port Subdivision	Part of Lot 13, Concession 6	Scugog ON	
DTNK	NORTH BROCK MOTORS SALES LTD	LOT 13 CON 6 HWY 12	PORT PERRY ON	
DTNK	LARRY TAYLOR LAR-KENT HOLDINGS LTD	HWY 7A W	PORT PERRY ON	
EBR	Lakeridge Environmental Inc.	Site: Part of Lot 15, Conc. 6, Township of Scugog, Region of Durham Mailing: R.R.#1, Starr Beach Road, Little Britain, Victoria County TOWNSHIP OF SCUGOG	ON	
ECA	The Corporation of the Township of Scugog	Scugog Line 6	Scugog ON	L9L 1B8
GEN	ULTRAMAR LIMITED	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	
GEN	ULTRAMAR LIMITED	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	
GEN	Parkland Corporation.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	SCHILDT MACHIN(OUT OF BUSINESS)	REGIONAL ROAD 8 REACH INDUSTRIAL PARK	PORT PERRY ON	L9L 1K9
GEN	CST CANADA CO.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	SCUGOG MEMORIAL FUNERAL CHAPEL	REGIONAL ROAD #8 RR# 1 DURHAM REGION	PORT PERRY ON	L0B 1N0
GEN	ULTRAMAR LIMITED	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	ULTRAMAR CANADA INC.	PART OF LOT 14, CONCESSION 6	PORT PERRY_ ON	
GEN	ULTRAMAR CANADA INC. 39-323	PT LOT 14, CONC. 6, PORT PERRY C/O 2550 VICTORIA PARK, SUITE 200	NORTH YORK ON	M2J 5A9

GEN	ULTRAMAR CANADA INC.	PT LOT 14, CONC. 6, PORT PERRY C/O 2550 VICTORIA PARK, SUITE 200	NORTH YORK ON	M2J 5A9
GEN	ULTRAMAR LIMITED	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	
GEN	CST CANADA CO.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	Parkland Fuel Corporation.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	CST CANADA CO.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	
GEN	CST CANADA CO.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	SCUGOG MEMORIAL FUNERAL CHAPEL 44-142	REGIONAL ROAD #8 RR# 1 DURHAM REGION	PORT PERRY ON	L0B 1N0
GEN	Parkland Fuel Corporation.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	CST CANADA CO.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
HINC		ULTRAMAR BULK LOADING FACILITY	PORT PERRY ON	
PRT	DIXON FUELS DIV OF ULTRAMAR CANADA INC	PRT LOT 14 CON 6	PORT PERRY ON	L9L1B2
PRT	LARRY TAYLOR LAR-KENT HOLDINGS LTD	HWY 7A W	PORT PERRY ON	
PRT	NORTH BROCK MOTORS SALES LTD	LOT 13 CON 6 HWY 12	PORT PERRY ON	
PTTW	Richard Butler	Lot 13, Conc. 5, Scugog (Cartwright) Township TOWNSHIP OF SCUGOG	ON	
SCT	FENELON MACHINE SHOP LTD.	HWY 7	PORT PERRY ON	L9L 1A5
SPL	PUC	PORT PERRY REG. RD 8 JUST WEST OF REG. RD 2 SEWAGE FORCEMAIN	DURHAM R.M. ON	
SPL	PUC	PORT PERRY REG. RD 8 JUST WEST OF REG. RD 2 SEWAGE FORCEMAIN	DURHAM R.M. ON	
SPL	SHELL CANADA PRODUCTS LTD.	A1 SHELL SERVICE STN. PARKING LOT, NORTHOF O.P.P., HIGHWAY 12, BROCK TOWNSHIP. SERVICE STATION	DURHAM R.M. ON	
SPL	The Regional Municipality of Durham	REACH ST. (ACROSS ROAD FROM SCUGOG ARENA), PORT PERRY<UNOFFICIAL>	Scugog ON	
SPL		On Scugog Line 8, 2-3 km East of Hwy 712	Scugog ON	
SPL	Frew Petroleum (Div. of Petro-Canada)		Port Hope ON	
WWIS		EASY ST.	PORT PERRY ON	

Unplottable Report

Site: ***784515 ONTARIO LIMITED***
PART LOT 13, CONC. 6 SCUGOG ON

Database: ***CA***

Certificate #:	8-3434-98-
Application Year:	98
Issue Date:	9/29/1998
Approval Type:	Industrial air
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	DIESEL OPERATED EMERGENCY FIRE PUMP
Contaminants:	Nitrogen Oxides
Emission Control:	No Controls

Site: ***R.M. OF DURHAM***
R.R. #8 SAN. SEWER & FORCEMAIN SCUGOG TWP. ON

Database: ***CA***

Certificate #:	3-0194-94-
Application Year:	94
Issue Date:	3/17/1994
Approval Type:	Municipal sewage
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

Site: ***Old Port Subdivision***
Part of Lot 13, Concession 6 Scugog ON

Database: ***CA***

Certificate #:	6749-57TQX5
Application Year:	02
Issue Date:	3/8/02
Approval Type:	Municipal & Private sewage
Status:	Approved
Application Type:	New Certificate of Approval
Client Name:	784515 Ontario Limited
Client Address:	1 Easy Street
Client City:	Scugog
Client Postal Code:	L9L 1B2
Project Description:	Stormwater Management Facility
Contaminants:	
Emission Control:	

Site: ***NORTH BROCK MOTORS SALES LTD***
LOT 13 CON 6 HWY 12 PORT PERRY ON

Database: ***DTNK***

Delisted Expired Fuel Safety Facilities

Instance No:	9619827	***Facility Location:***	
Status:	EXPIRED	***Facility Type:***	
Instance ID:	387139	***Fuel Type 2:***	
Instance Type:	FS Facility	***Fuel Type 3:***	
Instance Creation Dt:		***Panam Related:***	
Instance Install Dt:		***Panam Venue Nm:***	
Item Description:		***External Identifier:***	
Manufacturer:		***Item:***	
Model:		***Piping Steel:***	
Serial No:		***Piping Galvanized:***	
ULC Standard:		***Tank Single Wall St:***	
Quantity:		***Piping Underground:***	
Unit of Measure:		***Tank Underground:***	
Overfill Prot Type:		***Record Date:***	Up to Mar 2012
Creation Date:		***Eris Filename:***	
Next Periodic Str DT:		***Source:***	
Expired Date:		***Original Source:***	EXP
Max Hazard Rank:			
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Propane Refill Cntr - Cylr Fill		

Site: ***LARRY TAYLOR LAR-KENT HOLDINGS LTD***
HWY 7A W PORT PERRY ON

Database: ***DTNK***

Delisted Expired Fuel Safety Facilities

Instance No:	9633568	***Facility Location:***	
Status:	EXPIRED	***Facility Type:***	
Instance ID:	391535	***Fuel Type 2:***	
Instance Type:	FS Facility	***Fuel Type 3:***	
Instance Creation Dt:		***Panam Related:***	
Instance Install Dt:		***Panam Venue Nm:***	
Item Description:		***External Identifier:***	
Manufacturer:		***Item:***	
Model:		***Piping Steel:***	
Serial No:		***Piping Galvanized:***	
ULC Standard:		***Tank Single Wall St:***	
Quantity:		***Piping Underground:***	
Unit of Measure:		***Tank Underground:***	
Overfill Prot Type:		***Record Date:***	Up to Mar 2012
Creation Date:		***Eris Filename:***	
Next Periodic Str DT:		***Source:***	
Expired Date:		***Original Source:***	EXP
Max Hazard Rank:			
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			

TSSA Program Area:
TSSA Program Area 2:
Description: FS Propane Refill Cntr - Motor Fill

Site: ***Lakeridge Environmental Inc.***
Site: Part of Lot 15, Conc. 6, Township of Scugog, Region of Durham Mailing: R.R.#1, Starr Beach Road, Little Britain, Victoria County TOWNSHIP OF SCUGOG ON

Database: ***EBR***

EBR Registry No: IA7E0711
Ministry Ref No: A680253
Notice Type: Instrument Decision
Notice Stage:
Notice Date: June 19, 1998
Proposal Date: May 15, 1997
Year: 1997
Instrument Type: (EPA s. 27) - Approval for a waste disposal site.
Off Instrument Name:
Posted By:
Company Name: Lakeridge Environmental Inc.
Site Address:
Location Other:
Proponent Name:
Proponent Address: 35 Taylor Blvd., Port Perry Ontario, L9L 1B2
Comment Period:
URL:

Decision Posted:
Exception Posted:
Section:
Act 1:
Act 2:
Site Location Map:

Site Location Details:

Site: Part of Lot 15, Conc. 6, Township of Scugog, Region of Durham Mailing: R.R.#1, Starr Beach Road, Little Britain, Victoria County TOWNSHIP OF SCUGOG

Site: ***The Corporation of the Township of Scugog***
Scugog Line 6 Scugog ON L9L 1B8

Database: ***ECA***

Approval No: 3308-ANGPM9
Approval Date: 2017-06-28
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: The Corporation of the Township of Scugog
Address: Scugog Line 6
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7406-AMGL87-13.pdf

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: ***ULTRAMAR LIMITED***
PART OF LOT 14, CONCESSION 6 PORT PERRY ON

Database: ***GEN***

Generator No: ON0177930
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 412110, 419120, 454310
SIC Description: Petroleum Product Wholesaler-Distributors, Petroleum Product Agents and Brokers, Fuel Dealers

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Site: ***ULTRAMAR LIMITED***
PART OF LOT 14, CONCESSION 6 PORT PERRY ON

Database: ***GEN***

Generator No: ON0177930
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 177930
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Site: ***Parkland Corporation.***
PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database: ***GEN***

Generator No: ON0177930
Status: Registered
Approval Years: As of Apr 2021
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213 I
Waste Class Desc: Petroleum distillates

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 221 I
Waste Class Desc: Light fuels

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 221 L
Waste Class Desc: Light fuels

Site: ***SCHILDT MACHIN(OUT OF BUSINESS)***
REGIONAL ROAD 8 REACH INDUSTRIAL PARK PORT PERRY ON L9L 1K9

Database: ***GEN***

Generator No: ON1811400
Status:
Approval Years: 93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 3199
SIC Description: OTHER MACHINERY

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Site: ***CST CANADA CO.***
PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database: ***GEN***

Generator No: ON0177930
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 412110, 419120, 454310
SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS, PETROLEUM PRODUCT AGENTS AND BROKERS, WHOLESALE TRADE AGENTS AND BROKERS, 454310

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Deedee Hyndman
Phone No Admin: 613-727-5500 Ext.

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Site: ***SCUGOG MEMORIAL FUNERAL CHAPEL***
REGIONAL ROAD #8 RR# 1 DURHAM REGION PORT PERRY ON L0B 1N0

Database: ***GEN***

Generator No: ONF014200
Status:
Approval Years: 88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 9731
SIC Description: FUNERAL HOMES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 312
Waste Class Desc: PATHOLOGICAL WASTES

Site: ***ULTRAMAR LIMITED***
PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database: ***GEN***

Generator No: ON0177930
Status:
Approval Years: 02,03,04,05,06,07,08
Contam. Facility:
MHSW Facility:
SIC Code: 177930
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Site: ***ULTRAMAR CANADA INC.***

Database:

PART OF LOT 14, CONCESSION 6 PORT PERRY_ ON ***GEN***

Generator No: ON0177930
Status:
Approval Years: 98,99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 3611
SIC Description: REFINED PETRO. PROD.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Site: ***ULTRAMAR CANADA INC. 39-323***
PT LOT 14, CONC. 6, PORT PERRY C/O 2550 VICTORIA PARK, SUITE 200 NORTH YORK ON M2J 5A9

Database: ***GEN***

Generator No: ON0177930
Status:
Approval Years: 92,93,94,95,96,97
Contam. Facility:
MHSW Facility:
SIC Code: 3611
SIC Description: REFINED PETRO. PROD.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Site: ***ULTRAMAR CANADA INC.***
PT LOT 14, CONC. 6, PORT PERRY C/O 2550 VICTORIA PARK, SUITE 200 NORTH YORK ON M2J 5A9

Database: ***GEN***

Generator No: ON0177930
Status:
Approval Years: 88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 0000
SIC Description: *** NOT DEFINED ***

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Site: ***ULTRAMAR LIMITED***
PART OF LOT 14, CONCESSION 6 PORT PERRY ON

Database: ***GEN***

Generator No: ON0177930
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 412110, 419120, 454310
SIC Description: Petroleum Product Wholesaler-Distributors, Petroleum Product Agents and Brokers, Fuel Dealers

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Site: ***CST CANADA CO.***
PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database: ***GEN***

Generator No: ON0177930
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 412110, 419120, 454310
SIC Description: Petroleum Product Wholesaler-Distributors, Petroleum Product Agents and Brokers, Fuel Dealers

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Site: ***Parkland Fuel Corporation.***
PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database: ***GEN***

Generator No: ON0177930
Status: Registered
Approval Years: As of Jul 2020
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 221 I
Waste Class Desc: Light fuels

Waste Class: 213 I
Waste Class Desc: Petroleum distillates

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 221 L
Waste Class Desc: Light fuels

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Site: ***CST CANADA CO.***
PART OF LOT 14, CONCESSION 6 PORT PERRY ON

Database: ***GEN***

Generator No: ON0177930
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 412110, 419120, 454310
SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS, PETROLEUM PRODUCT AGENTS AND BROKERS,

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

WHOLESALE TRADE AGENTS AND BROKERS

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Site: ***CST CANADA CO.***
PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database: ***GEN***

Generator No: ON0177930
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 412110, 419120, 454310
SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS, PETROLEUM PRODUCT AGENTS AND BROKERS, WHOLESALE TRADE AGENTS AND BROKERS, 454310

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Deedee Hyndman
Phone No Admin: 613-727-5500 Ext.

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Site: ***SCUGOG MEMORIAL FUNERAL CHAPEL 44-142***
REGIONAL ROAD #8 RR# 1 DURHAM REGION PORT PERRY ON L0B 1N0

Database: ***GEN***

Generator No: ONF014200
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 9731
SIC Description: FUNERAL HOMES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 312
Waste Class Desc: PATHOLOGICAL WASTES

Site: ***Parkland Fuel Corporation.***
PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database: ***GEN***

Generator No: ON0177930
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

Detail(s)

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 213 I
Waste Class Desc: Petroleum distillates

Waste Class: 221 I
Waste Class Desc: Light fuels

Waste Class: 221 L
Waste Class Desc: Light fuels

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Site: ***CST CANADA CO.***
PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database: ***GEN***

Generator No: ON0177930
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 412110, 419120, 454310
SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS, PETROLEUM PRODUCT AGENTS AND BROKERS, WHOLESALE TRADE AGENTS AND BROKERS, 454310

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Deedee Hyndman
Phone No Admin: 613-727-5500 Ext.

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Site:
ULTRAMAR BULK LOADING FACILITY PORT PERRY ON

Database: ***HINC***

External File Num: FS INC 0805-02134
Fuel Occurrence Type:
Date of Occurrence:
Fuel Type Involved:
Status Desc: Completed - No Action Required
Job Type Desc: Incident/Near-Miss Occurrence (FS)
Oper. Type Involved:
Service Interruptions:
Property Damage:
Fuel Life Cycle Stage:
Root Cause:
Reported Details: Ultramar. FS Inspector Vince Golby has declined investigation as a "service related" matter.
Fuel Category: Liquid Fuel
Occurrence Type: Incident
Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)
County Name: Durham
Approx. Quant. Rel:
Nearby body of water:
Enter Drainage Syst.:
Approx. Quant. Unit:
Environmental Impact:

Site: ***DIXON FUELS DIV OF ULTRAMAR CANADA INC***
PRT LOT 14 CON 6 PORT PERRY ON L9L1B2

Database: ***PRT***

Location ID: 12027
Type: retail
Expiry Date: 1996-04-30
Capacity (L): 307600
Licence #: 0016459040

Site: ***LARRY TAYLOR LAR-KENT HOLDINGS LTD***
HWY 7A W PORT PERRY ON

Database: ***PRT***

Location ID: 12020
Type: retail
Expiry Date: 1995-06-30
Capacity (L): 2000
Licence #: 0033370001

Site: ***NORTH BROCK MOTORS SALES LTD***
LOT 13 CON 6 HWY 12 PORT PERRY ON

Database: ***PRT***

Location ID: 12019
Type: retail
Expiry Date: 1992-08-31
Capacity (L): 1750
Licence #: 0032283002

Site: ***Richard Butler***
Lot 13, Conc. 5, Scugog (Cartwright) Township TOWNSHIP OF SCUGOG ON

Database: ***PTTW***

EBR Registry No: IA00E0448
Ministry Ref No: 00-P-3006
Notice Type: Instrument Decision
Notice Stage:
Notice Date: March 10, 2003
Proposal Date: March 09, 2000
Year: 2000
Instrument Type: (OWRA s. 34) - Permit to Take Water
Off Instrument Name:
Posted By:
Company Name: Richard Butler
Site Address:
Location Other:
Proponent Name:
Proponent Address: 3611 Edgerton Road, Blackstock Ontario, L0B 1B0
Comment Period:
URL:

Decision Posted:
Exception Posted:
Section:
Act 1:
Act 2:
Site Location Map:

Site Location Details:

Lot 13, Conc. 5, Scugog (Cartwright) Township TOWNSHIP OF SCUGOG

Site: ***FENELON MACHINE SHOP LTD.***
HWY 7 PORT PERRY ON L9L 1A5

Database: ***SCT***

Established: 1968
Plant Size (ft²): 0
Employment: 3

--Details--

Description:	FABRICATED METAL PRODUCTS, N.E.C.
SIC/NAICS Code:	3499
Description:	CONSTRUCTION MACHINERY & EQUIPMENT
SIC/NAICS Code:	3531
Description:	OVERHEAD TRAVELLING CRANES, HOISTS, & MONORAIL SYSTEMS
SIC/NAICS Code:	3536
Description:	INDUSTRIAL TRUCKS, TRACTORS, TRAILERS, & STACKERS
SIC/NAICS Code:	3537

Site: ***PUC***
PORT PERRY REG. RD 8 JUST WEST OF REG. RD 2 SEWAGE FORCEMAIN DURHAM R.M. ON

Database: ***SPL***

Ref No:	32391	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	3/22/1990	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	PIPE/HOSE LEAK	***Sector Type:***	
Incident Event:		***Agency Involved:***	
Contaminant Code:		***Nearest Watercourse:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	10000
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
MOE Response:		***Easting:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Accu:***	
MOE Reported Dt:	3/22/1990	***Site Map Datum:***	
Dt Document Closed:		***SAC Action Class:***	
Incident Reason:	EQUIPMENT FAILURE	***Source Type:***	
Site Name:			
Site County/District:			
Site Geo Ref Meth:			

Incident Summary: PUC - LEAK FROM BROKEN SEWAGE FORCEMAIN.
Contaminant Qty:

Site: ***PUC***
PORT PERRY REG. RD 8 JUST WEST OF REG. RD 2 SEWAGE FORCEMAIN DURHAM R.M. ON

Database: ***SPL***

Ref No:	101363	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	6/17/1994	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	PIPE/HOSE LEAK	***Sector Type:***	
Incident Event:		***Agency Involved:***	
Contaminant Code:		***Nearest Watercourse:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	10000
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND / WATER	***Site Conc:***	
Receiving Env:		***Northing:***	
MOE Response:		***Easting:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Accu:***	
MOE Reported Dt:	6/17/1994	***Site Map Datum:***	
Dt Document Closed:		***SAC Action Class:***	
Incident Reason:	DAMAGE BY MOVING EQUIPMENT	***Source Type:***	
Site Name:			

Site County/District:
Site Geo Ref Meth:
Incident Summary: PUC - LEAK FROM BROKEN SEWAGE FORCEMAIN.
Contaminant Qty:

Site: ***SHELL CANADA PRODUCTS LTD.***
A1 SHELL SERVICE STN. PARKING LOT, NORTHOF O.P.P., HIGHWAY 12, BROCK TOWNSHIP. SERVICE STATION DURHAM R.M. ON

Database: ***SPL***

Ref No:	78745	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	11/13/1992	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	OTHER CONTAINER LEAK	***Sector Type:***	
Incident Event:		***Agency Involved:***	
Contaminant Code:		***Nearest Watercourse:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	10000
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
MOE Response:		***Easting:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Accu:***	
MOE Reported Dt:	11/13/1992	***Site Map Datum:***	
Dt Document Closed:		***SAC Action Class:***	
Incident Reason:	EQUIPMENT FAILURE	***Source Type:***	

Site Name:
Site County/District:
Site Geo Ref Meth:
Incident Summary: A1 SHELL SERVICE STN. - DIESEL FUEL TO PARKING LOT: CAUSE UNKNOWN.
Contaminant Qty:

Site: ***The Regional Municipality of Durham***
REACH ST. (ACROSS ROAD FROM SCUGOG ARENA), PORT PERRY<UNOFFICIAL> Scugog ON

Database: ***SPL***

Ref No:	2478-6VCKYU	***Discharger Report:***	
Site No:		***Material Group:***	Chemicals
Incident Dt:	11/8/2006	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	Other Discharges	***Sector Type:***	Sewer
Incident Event:		***Agency Involved:***	
Contaminant Code:	27	***Nearest Watercourse:***	
Contaminant Name:	SEWAGE,RAW UNCHLORINATED	***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	York-Durham
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	
Environment Impact:	Possible	***Site Municipality:***	Scugog
Nature of Impact:	Soil Contamination	***Site Lot:***	
Receiving Medium:	Land	***Site Conc:***	
Receiving Env:		***Northing:***	
MOE Response:		***Easting:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Accu:***	
MOE Reported Dt:	11/8/2006	***Site Map Datum:***	
Dt Document Closed:		***SAC Action Class:***	
Incident Reason:	Equipment Failure	***Source Type:***	

Site Name:
Site County/District:
Site Geo Ref Meth:
Incident Summary: Reach St.,Port Perry,couple hund litres sewage to gnd,clng
Contaminant Qty: Not specified Not specified

Site: *On Scugog Line 8, 2-3 km East of Hwy 712 Scugog ON*

Database: SPL

Ref No:	4207-772TTL	**Discharger Report:**	
Site No:		**Material Group:**	Waste
Incident Dt:		**Health/Env Conseq:**	
Year:		**Client Type:**	
Incident Cause:	Other Discharges	**Sector Type:**	Other
Incident Event:		**Agency Involved:**	
Contaminant Code:	41	**Nearest Watercourse:**	
Contaminant Name:	SLUDGE (N.O.S.)	**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site Postal Code:**	
Contaminant UN No 1:		**Site Region:**	
Environment Impact:	Possible	**Site Municipality:**	Scugog
Nature of Impact:	Other Impact(s)	**Site Lot:**	
Receiving Medium:	Land	**Site Conc:**	
Receiving Env:		**Northing:**	
MOE Response:		**Easting:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Accu:**	
MOE Reported Dt:	9/14/2007	**Site Map Datum:**	
Dt Document Closed:		**SAC Action Class:**	
Incident Reason:	Material Failure - Poor design or substandard materials	**Source Type:**	

Site Name: Spill of dewatered biosolids<UNOFFICIAL>
Site County/District:
Site Geo Ref Meth:
Incident Summary: Wessec: 1/2 m3 dewatered biosolids to road, clng
Contaminant Qty: 0.5 m3

Site: *Frew Petroleum (Div. of Petro-Canada) Port Hope ON*

Database: SPL

Ref No:	1333-8NVBKP	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	11/22/2011	**Health/Env Conseq:**	
Year:		**Client Type:**	
Incident Cause:	Other Transport Accident	**Sector Type:**	Motor Vehicle
Incident Event:		**Agency Involved:**	
Contaminant Code:	13	**Nearest Watercourse:**	
Contaminant Name:	DIESEL FUEL	**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site Postal Code:**	
Contaminant UN No 1:		**Site Region:**	
Environment Impact:	Not Anticipated	**Site Municipality:**	Port Hope
Nature of Impact:		**Site Lot:**	
Receiving Medium:	Sewage - Municipal/Private and Commercial	**Site Conc:**	
Receiving Env:		**Northing:**	
MOE Response:	No Field Response	**Easting:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Accu:**	
MOE Reported Dt:	11/23/2011	**Site Map Datum:**	
Dt Document Closed:	12/29/2011	**SAC Action Class:**	Highway Spills (usually highway accidents)
Incident Reason:	Ice/Frost - Freezing	**Source Type:**	

Site Name: MTO's Parking Lot, 401 Eastbound at Mile Marker 545, Newcastle. <UNOFFICIAL>
Site County/District:
Site Geo Ref Meth:
Incident Summary: Frew Petroleum-20 L Diesel to parking lot,contained.
Contaminant Qty: 20 L

Site: *EASY ST. PORT PERRY ON*

Database: WWIS

Well ID:	7197859	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Commerical	**Date Received:**	2/28/2013
Sec. Water Use:		**Selected Flag:**	True

Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	7067
Casing Material:		***Form Version:***	7
Audit No:	Z155925	***Owner:***	
Tag:	A123695	***Street Name:***	EASY ST.
Construction Method:		***County:***	
Elevation (m):		***Municipality:***	
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1004257934	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	
Code OB Desc:		***North83:***	
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	9
Date Completed:	16-Nov-2012 00:00:00	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1004907339
Layer:	6
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	28
Mat2 Desc:	SAND
Mat3:	06
Mat3 Desc:	SILT
Formation Top Depth:	57.0
Formation End Depth:	66.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1004907340
Layer:	7
Color:	2
General Color:	GREY
Mat1:	08
Most Common Material:	FINE SAND
Mat2:	
Mat2 Desc:	
Mat3:	91
Mat3 Desc:	WATER-BEARING
Formation Top Depth:	66.0

Formation End Depth: 84.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004907337
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 47.0
Formation End Depth: 51.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004907335
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 9.0
Formation End Depth: 38.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004907338
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 51.0
Formation End Depth: 57.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004907334
Layer: 1
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND

Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 9.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004907336
Layer: 3
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 38.0
Formation End Depth: 47.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004907370
Layer: 2
Plug From: -1
Plug To: 20
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004907369
Layer: 1
Plug From: 0
Plug To: 20
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1004907368
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 1004907332
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004907344
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From: -1
Depth To: 20

Casing Diameter: 10.25
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 1004907345
Layer: 2
Material: 1
Open Hole or Material: STEEL
Depth From: -3
Depth To: 66
Casing Diameter: 6.25
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1004907347
Layer: 2
Slot: 6
Screen Top Depth: 80
Screen End Depth: 84
Screen Material: 1
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 5.625

Construction Record - Screen

Screen ID: 1004907346
Layer: 1
Slot: 8
Screen Top Depth: 76
Screen End Depth: 80
Screen Material: 1
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 5.625

Results of Well Yield Testing

Pump Test ID: 1004907333
Pump Set At: 80.0
Static Level: -2.0
Final Level After Pumping: 55.0
Recommended Pump Depth: 72.0
Pumping Rate: 20.0
Flowing Rate: 4.0
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 0
Pumping Duration HR:
Pumping Duration MIN:
Flowing: Yes

Draw Down & Recovery

Pump Test Detail ID: 1004907348
Test Type: Draw Down
Test Duration: 1
Test Level: 6.400000095367432

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907357
Test Type: Recovery
Test Duration: 5
Test Level: 0.30000001192092896
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907352
Test Type: Draw Down
Test Duration: 3
Test Level: 10.199999809265137
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907361
Test Type: Draw Down
Test Duration: 20
Test Level: 49.70000076293945
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907364
Test Type: Draw Down
Test Duration: 40
Test Level: 55.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907359
Test Type: Recovery
Test Duration: 10
Test Level: -2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907365
Test Type: Draw Down
Test Duration: 50
Test Level: 55.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907349
Test Type: Recovery
Test Duration: 1
Test Level: 21.100000381469727
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907353
Test Type: Recovery

Test Duration: 3
Test Level: 6.099999904632568
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907356
Test Type: Draw Down
Test Duration: 5
Test Level: 19.899999618530273
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907362
Test Type: Draw Down
Test Duration: 25
Test Level: 53.099998474121094
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907355
Test Type: Recovery
Test Duration: 4
Test Level: 2.5999999046325684
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907358
Test Type: Draw Down
Test Duration: 10
Test Level: 22.200000762939453
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907351
Test Type: Recovery
Test Duration: 2
Test Level: 12.399999618530273
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907350
Test Type: Draw Down
Test Duration: 2
Test Level: 8.800000190734863
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907354
Test Type: Draw Down
Test Duration: 4
Test Level: 15.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907360
Test Type: Draw Down
Test Duration: 15
Test Level: 36.599998474121094
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907363
Test Type: Draw Down
Test Duration: 30
Test Level: 54.70000076293945
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907366
Test Type: Draw Down
Test Duration: 60
Test Level: 55.0
Test Level UOM: ft

Water Details

Water ID: 1004907343
Layer: 1
Kind Code: 8
Kind: Untested
Water Found Depth: 66.0
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1004907342
Diameter: 6.625
Depth From: 20.0
Depth To: 84.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Hole Diameter

Hole ID: 1004907341
Diameter: 14.0
Depth From: 0.0
Depth To: 20.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ***Note:*** *Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.*

Abandoned Aggregate Inventory: Provincial AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory: Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2020

Abandoned Mine Information System: Provincial AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Oct 2018

Anderson's Waste Disposal Sites: Private ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks: Provincial AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies: Private AUWR

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Dec 31, 2020

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval: Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2018

Commercial Fuel Oil Tanks: Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.
Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: May 31, 2021

Chemical Manufacturers and Distributors: Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Chemical Register: Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Dec 31, 2020

Compressed Natural Gas Stations: Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Aug 2021

Inventory of Coal Gasification Plants and Coal Tar Sites: Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions: Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Jul 2021

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994- Aug 31, 2021

Drill Hole Database: Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Sep 2020

Delisted Fuel Tanks: Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: May 31, 2021

Environmental Activity and Sector Registry: Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011- Aug 31, 2021

Environmental Registry: Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994- Aug 31, 2021

Environmental Compliance Approval: Provincial ECA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Aug 31, 2021

Environmental Effects Monitoring: Federal EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches: Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jun 30, 2021

Environmental Issues Inventory System: Federal EIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event: Provincial EMHE

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

Environmental Penalty Annual Report: Provincial EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2020

List of Expired Fuels Safety Facilities: Provincial EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.
Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: May 31, 2020

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land: Federal FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Aug 2021

Fisheries & Oceans Fuel Tanks: Federal FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS): Federal FRST

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank: Provincial FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.
Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

Fuel Storage Tank - Historic: Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary: Provincial GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Apr 30, 2021

Greenhouse Gas Emissions from Large Facilities: Federal GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2019

TSSA Historic Incidents: Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks: Federal IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks: Provincial INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: May 31, 2021

Landfill Inventory Management Ontario: Provincial LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Feb 28, 2019

Canadian Mine Locations: Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences: Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Dec 2020

National Analysis of Trends in Emergencies System (NATES): Federal NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports: Provincial NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2019

National Defense & Canadian Forces Fuel Tanks: Federal NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills: Federal NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites: Federal NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents: Federal NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells: Federal NEBP

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES): Federal NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory: Federal NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Feb 28, 2021

Ontario Oil and Gas Wells: Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Jan 2021

Inventory of PCB Storage Sites: Provincial OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Aug 31, 2021

Canadian Pulp and Paper: Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks: Federal PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- Aug 31, 2021

Pipeline Incidents: Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: May 31, 2021

Private and Retail Fuel Storage Tanks: Provincial PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water: Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994- Aug 31, 2021

Ontario Regulation 347 Waste Receivers Summary: Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2018

Record of Site Condition: Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.
RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Aug 2021

Retail Fuel Storage Tanks: Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Dec 31, 2020

Scott's Manufacturing Directory: Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills: Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Aug 2020

Wastewater Discharger Registration Database: Provincial SRDS

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2018

Anderson's Storage Tanks: Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks: Federal TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Dec 2020

Variances for Abandonment of Underground Storage Tanks: Provincial VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.
Records are not verified for accuracy or completeness.

Government Publication Date: May 31, 2021

Waste Disposal Sites - MOE CA Inventory: Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- Aug 31, 2021

Waste Disposal Sites - MOE 1991 Historical Approval Inventory: Provincial WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System: Provincial WWIS

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Apr 30, 2021

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

15251 HWY 12
UXBRIDGE

PIN 268050606

Report title



This report was prepared by:

ANGELA SHI
Broker
Cell: 6479865096

angela.yqshi@gmail.com
www.angelashi.ca

Homelife New World Realty Inc.
201 Consumers Rd, Unit 205
Toronto, Ontario, Canada, M2J 4G8
Office: 4164901177
Fax: 4164901928

PROPERTY REPORT

Copyright © 2002-2021 Teranet Inc. and its suppliers. All rights reserved.

© 2021 Teranet Inc.

Property Details

GeoWarehouse Address:

15251 HWY 12
UXBRIDGE
L9P1R3



PIN:	268050606
Land Registry Office:	DURHAM (40)
Land Registry Status:	Active
Registration Type:	Certified (Land Titles)
Ownership Type:	Freehold



Ownership

Owner Name:

WANLONG REAL ESTATE DEVELOPMENT LTD.

Legal Description

PART LOT 14 CONCESSION 6 REACH, PARTS 1, 2 AND 3 ON 40R18803 EXCEPT PARTS 1 AND 2 ON 40R27161 TOGETHER WITH AN EASEMENT OVER PART LOT 13 CONCESSION 6 REACH, PARTS 1 AND 2 ON 40R19312 UNTIL ASSUMED AS PUBLIC HIGHWAY AS IN LT936579 SUBJECT TO AN EASEMENT AS IN RH17533 SUBJECT TO AN EASEMENT AS IN RH17659 TOWNSHIP OF SCUGOG

Lot Size

Area:	5643738.81 sq.ft
Perimeter:	9872.05 ft.
Measurements:	1562.57ft. x 97.0ft. x 87.35ft. x 129.17ft. x 61.88ft. x 80.98ft. x 75.67ft. x 17.05ft. x 2917.76ft. x 1952.57ft. x 2892.39ft.

Lot Measurement Accuracy : LOW

These lot boundaries may have been adjusted to fit within the overall parcel fabric and should only be considered to be estimates.



Assessment Information

ARN

182001000427900

Phased-In Value	Assessed Value
$756,000	$756,000
2021 Tax Year	Based on Jan 1, 2016

Frontage:	N/A	Description:	Farm property without any buildings/structures
Depth:	N/A	Property Code:	200

Sales History

Sale Date	Sale Amount	Type	Party To	Notes
Jul 02, 2021	$5,000,000	Transfer	WANLONG REAL ESTATE DEVELOPMENT LTD.;	
Feb 21, 2000	$235,000	Transfer	KERSTENS' GRAIN LIMITED;	

Terms and Conditions

Reports Not the Official Record. Reports, other than the Parcel Register, obtained through Geowarehouse are not the official government record and will not necessarily reflect the current status of interests in land.

Currency of Information. Data contained in the Geowarehouse reports are not maintained real-time. Data contained in reports, other than the Parcel Register, may be out of date ten business days or more from data contained in POLARIS.

Coverage. Data, information and other products and services accessed through the Land Registry Information Services are limited to land registry offices in the areas identified on the coverage map.

Completeness of the Sales History Report. Some Sales History Reports may be incomplete due to the amount of data collected during POLARIS title automation. Subject properties may also show nominal consideration or sales price (e.g. $2) in cases such as transfers between spouses or in tax exempt transfers.

Demographic Information. Demographic Information is obtained from Environics Analytics. Environics Analytics acquires and distributes Statistics Canada files in accordance with the Government of Canada's Open Data Policy. No information on any individual or household was made a vailable to Environics Analytics by Statistics Canada. PRIZM and selected PRIZMC2 nicknames are registered trademarks of The Nielsen Company (U.S.) and are used with permission.

The Property Information Services, reports and information are provided "as is" and your use is subject to the applicable Legal Terms and Conditions. Some information obtained from the Land Registry Information Services is not the official government record and will not reflect the current status of interests in land. Use of personal information contained herein shall relate directly to the purpose for which the data appears in land registry records and is subject to all applicable privacy legislation in respect of personal information. Such information shall not be used for marketing to a named individual.

Parcel Mapping shown on the site was compiled using plans and documents recorded in the Land Registry System and has been prepared for property indexing purposes only. It is not a Plan of Survey. For actual dimensions of property boundaries, see recorded plans and documents.

TERANET Copyright © 2002-2021 Teranet Inc. and its suppliers. All rights reserved.

SURVEYOR'S REAL PROPERTY REPORT
PART 1 – PLAN OF
PART OF LOT 14
CONCESSION 6
GEOGRAPHIC TOWNSHIP OF REACH, COUNTY OF ONTARIO
NOW IN THE
TOWNSHIP OF SCUGOG
REGIONAL MUNICIPALITY OF DURHAM

SCALE 1:1500

75m 37.5 0 75 METRES

MANDARIN SURVEYORS LIMITED, O.L.S. ©

METRIC

DISTANCES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048

LEGEND

□	DENOTES MONUMENT SET
■	DENOTES MONUMENT FOUND
SIB	DENOTES STANDARD IRON BAR
IB	DENOTES IRON BAR
SSIB	DENOTES SHORT STANDARD IRON BAR
P1	DENOTES PLAN 40R–18803
P2	DENOTES PLAN 40R–27161
P3	DENOTES PLAN 40R–10590
P4	DENOTES PLAN 40R–18167
P5	DENOTES PLAN 40R–12137
CAL'D	DENOTES CALCULATED FROM P1 AND P2
WT	DENOTES WITNESS
PIN	DENOTES PROPERTY IDENTIFIER NUMBER
M	DENOTES MEASURED
N,S,E,W	DENOTES NORTH, SOUTH, EAST, WEST
W.F.	DENOTES WIRE FENCE
C.S.P.	DENOTES CORRUGATED STEEL PIPE
INV.	DENOTES INVERT ELEVATION
1183	DENOTES H. F. GRANDER Co. LTD., O.L.S.
1174	DENOTES B.T. DAVIES, O.L.S.
NI	DENOTES NOT IDENTIFIABLE
D.S.	DENOTES FINISHED SILL ELEVATION AT ENTRY
O.H.W.	DENOTES OVERHEAD WIRE
T.O.B.	DENOTES TOP OF BANK
H.T.	DENOTES HYDRO TRANSFORMER
M.H.	DENOTES MANHOLE
F.H.	DENOTES FIRE HYDRANT
P.A.	DENOTES POLE ANCHOR
U.P.	DENOTES UTILITY POLE
U.P.L.S.	DENOTES UTILITY POLE WITH LIGHT STANDARD
W.V.	DENOTES WATER VALVE
C.B.	DENOTES CATCH BASIN
	DENOTES CONIFEROUS TREE
	DENOTES DECIDUOUS TREE

ALL TIES TO CONCRETE FOUNDATION, UNLESS NOTED OTHERWISE.

BEARINGS ARE UTM GRID, DERIVED FROM OBSERVED REFERENCE POINTS, BY REAL TIME NETWORK OBSERVATIONS, UTM ZONE 17, NAD 83.

BENCHMARK NOTE

ELEVATIONS SHOWN HEREON ARE GEODETIC AND ARE REFERRED TO THE TOWNSHIP OF SCUGOG BENCHMARK No.386–71 HAVING AN ELEVATION OF 259.346 M. DATUM: CGVD28:78. LOCATED AT TWO–STOREY RED BRICK HOUSE ON WEST SIDE OF HWY 7 AND 12, 1.9 KM NORTH OF JCT OF HWY 7 AND 12 AND HWY 7A AT MANCHESTER, 0.5 KM NORTH OF SCUGOG 6TH LINE AND 29.6M WEST OF CENTRELINE OF HWY 7 AND 12. TABLET IS SET HORIZONTALLY IN NORTH FACE OF STONE FOUNDATION, 1.40 M WEST OF NORTHEAST CORNER AND 43 CM BELOW BRICKWORK.

THIS REPORT WAS PREPARED FOR WANLONG REAL ESTATE DEVELOPMENT LTD. AND THE UNDERSIGNED ACCEPTS NO RESPONSIBILITY FOR ITS USE BY OTHER PARTIES.

PART 2 (SURVEY REPORT)

1. REGISTERED EASEMENTS AND/OR RIGHT OF WAYS: TOGETHER WITH AN EASEMENT AS IN LT936579. SUBJECT TO AN EASEMENT IN FAVOR OF ONTARIO HYDRO AS SET OUT IN INST. No. RH17533 AND RH17659.
2. ADDITIONAL COMMENTS: NOTE THE LOCATION OF THE FENCES AROUND THE WESTERLY LIMITS OF THE SUBJECT PROPERTY. NOTE ALSO THE LOCATION OF THE OVERHEAD WIRE AND POLE ANCHORS.
3. THIS PLAN DOES NOT CERTIFY COMPLIANCE WITH ZONING BY–LAWS.

SURVEYOR'S CERTIFICATE

I CERTIFY THAT:

1. THIS SURVEY AND PLAN ARE CORRECT AND IN ACCORDANCE WITH THE SURVEYS ACT, THE SURVEYORS ACT AND THE REGULATIONS MADE UNDER THEM.
2. THE SURVEY WAS COMPLETED ON THE 08th DAY OF OCTOBER , 2021

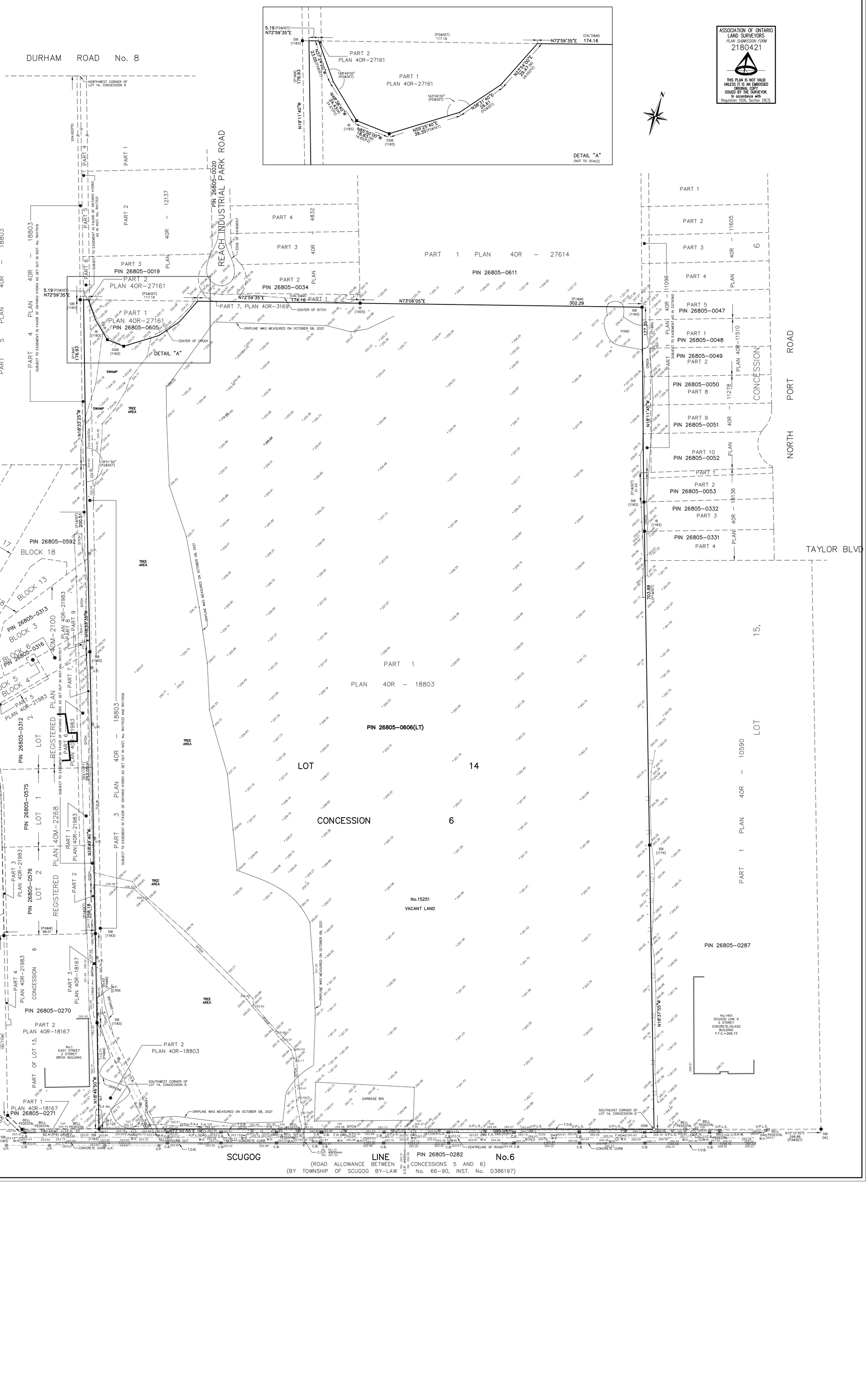
NOVEMBER 1 , 2021
DATE

Z. ZENG
ONTARIO LAND SURVEYOR

MANDARIN SURVEYORS LIMITED
ONTARIO LAND SURVEYOR CANADA LANDS SURVEYOR
WWW.MANDARINSURVEYOR.COM
2400 MIDLAND AVE., #121 PHONE: (647)430–1366 FAX: (647)799–4068
SCARBOROUGH, ONTARIO, M1S 1X7 E–MAIL: MANDARINSURVEYOR@GMAIL.COM

SURVEY BY: S.Z. | CAD No: 21–491SRPR | JOB No: 2021–491

ASSOCIATION OF ONTARIO LAND SURVEYORS
PLAN SUBMISSION FORM
2180421
THIS PLAN IS NOT VALID UNLESS IT IS AN EMBOSSED ORIGINAL COPY ISSUED BY THE SURVEYOR.
In accordance with Regulation 1026, Section 29(3).



APPENDIX IV – LOCAL MONITORING WELL RECORDS

Ontario Ministry of the Environment

The Ontario Water Resources Act
WATER WELL RECORD

Print only in spaces provided.
Mark correct box with a checkmark, where applicable.

11 **1915285** Municipality 19009 Con CON 06

County or District [redacted] | Township/Borough/City/Town/Village Scugog | Con block tract survey, etc. 36 | Lot 14

Address 3944 Old Simcoe Rd Prince Albert | Date completed 03 07 01 (day month year)

21 UTM | Northing | RC | Elevation | RC | Basin Code

LOG OF OVERBURDEN AND BEDROCK MATERIALS (see instructions)

General colour	Most common material	Other materials	General description	Depth - feet From	Depth - feet To
Grey	Granular Gravel			0	1
Brown	Sand			1	10
Grey	Clay			10	20
Blue	Clay			20	32
Dark	Sand	Fine Gravel, Water		32	32½
Blue	Clay	stones		32½	38
Dark	Sand	Water		38	39
Grey	Clay			39	42½

31

32

41 WATER RECORD

Water found at - feet	Kind of water
32	1 ☑ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas
38	1 ☑ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas
	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas
	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas
	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas

51 CASING & OPEN HOLE RECORD

Inside diam inches	Material	Wall thickness inches	Depth - feet From	Depth - feet To
24	1 ☑ Steel 2 ☐ Galvanized 3 ☐ Concrete 4 ☐ Open hole 5 ☐ Plastic	.188	0	20
18	1 ☐ Steel 2 ☑ Galvanized 3 ☐ Concrete 4 ☐ Open hole 5 ☐ Plastic	.14	20	42½
	1 ☐ Steel 2 ☐ Galvanized 3 ☐ Concrete 4 ☐ Open hole 5 ☐ Plastic			

SCREEN

Sizes of opening (Slot No.) | Diameter inches | Length feet

Material and type | Depth at top of screen feet

61 PLUGGING & SEALING RECORD

☑ Annular space ☐ Abandonment

Depth set at - feet From	Depth set at - feet To	Material and type (Cement grout, bentonite, etc.)
0	20	Benseal

71 PUMPING TEST

Pumping test method: 1 ☑ Pump 2 ☐ Bailer | Pumping rate: 3 GPM | Duration of pumping: 1 Hours 30 Mins

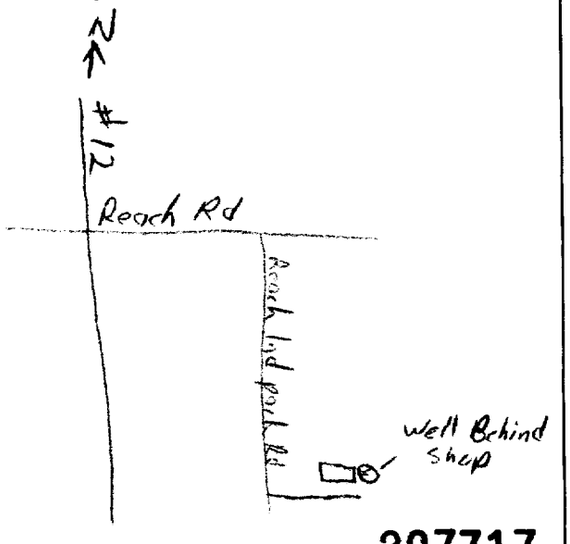
Static level	Water level end of pumping	Water levels during: 1 ☑ Pumping 2 ☐ Recovery			
		15 minutes	30 minutes	45 minutes	60 minutes
17 feet	30 feet	22 feet	26 feet	29 feet	30 feet

If flowing give rate: GPM | Pump intake set at: 38 feet | Water at end of test: ☑ Clear ☐ Cloudy

Recommended pump type: ☐ Shallow ☑ Deep | Recommended pump setting: 38 feet | Recommended pump rate: 5 GPM

LOCATION OF WELL

In diagram below show distances of well from road and lot line.
Indicate north by arrow.



207717

FINAL STATUS OF WELL

1 ☑ Water supply 2 ☐ Observation well 3 ☐ Test hole 4 ☐ Recharge well 5 ☐ Abandoned, insufficient supply 6 ☐ Abandoned, poor quality 7 ☐ Abandoned (Other) 8 ☐ Dewatering 9 ☐ Unfinished 10 ☐ Replacement well

WATER USE

1 ☐ Domestic 2 ☐ Stock 3 ☐ Irrigation 4 ☐ Industrial 5 ☑ Commercial 6 ☐ Municipal 7 ☐ Public supply 8 ☐ Cooling & air conditioning 9 ☐ Not use 10 ☐ Other

METHOD OF CONSTRUCTION

1 ☐ Cable tool 2 ☐ Rotary (conventional) 3 ☐ Rotary (reverse) 4 ☐ Rotary (air) 5 ☐ Air percussion 6 ☑ Boring 7 ☐ Diamond 8 ☐ Jetting 9 ☐ Driving 10 ☐ Digging 11 ☐ Other

Name of Well Contractor: Freelance Boring & Drilling LTD | Well Contractor's Licence No.: 2214

Address: 1151 Zion Rd RR#2 Little Britain On

Name of Well Technician: David Coburn | Well Technician's Licence No.: T0161

Signature of Technician/Contractor | Submission date: day 12 mo 07 yr 01

MINISTRY USE ONLY: Data source | Contractor 2214 | Date received SEP 18 2001

Date of inspection | Inspector

Remarks: OSS.ES1

0506 (11/98) Front Form 9

2 - MINISTRY OF THE ENVIRONMENT COPY

Ontario **Ministry of the Environment**

The Ontario Water Resources Act
WATER WELL RECORD

Print only in spaces provided.
Mark correct box with a checkmark, where applicable.

11 (1 2) **1915379** Municipality 19009 (10 14) Con. CON - 01 (15 22 23 24) 06

County or District	Township/Borough/City/Town/Village	Con block tract survey, etc.	Lot (25-27)
Durham	Scugog - Reach	VI	14

Owner's surname (26-47) First Name	Address	Date completed (48-53)
Durham Reg Works Dep	Regional Road #8	12 day 01 month 01 year

21 (1 2) Zone (10) Easting (12 17) Northing (18 24) RC (25) Elevation (26) RC (30) Basin Code (31) ii iii iv (47)

LOG OF OVERBURDEN AND BEDROCK MATERIALS (see instructions)

General colour	Most common material	Other materials	General description	Depth - feet From	Depth - feet To
	Abandonment Record				
	30" Cement Tiled well		16' Deep		
	Top	2½ Tiles	Removed		
	(See Below)	Sealing Record			

31 (10 14 15 21)

32 (32 43 54 65 75 80)

41 WATER RECORD

Water found at - feet	Kind of water
10-13	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas (14)
15-18	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas (19)
20-23	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas (24)
25-28	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas (29)
30-33	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas (34) (60)

51 CASING & OPEN HOLE RECORD

Inside diam inches	Material	Wall thickness inches	Depth - feet From	Depth - feet To
10-11	1 ☐ Steel 2 ☐ Galvanized 3 ☐ Concrete 4 ☐ Open hole 5 ☐ Plastic (12)			13-16
17-18	1 ☐ Steel 2 ☐ Galvanized 3 ☐ Concrete 4 ☐ Open hole 5 ☐ Plastic (19)			20-23
24-25	1 ☐ Steel 2 ☐ Galvanized 3 ☒ Concrete 4 ☐ Open hole 5 ☐ Plastic (26)			27-30

SCREEN

Sizes of opening (Slot No.) (31-33)	Diameter (34-38) inches	Length (39-40) feet
Material and type	Depth at top of screen (41-44) feet	(30)

61 PLUGGING & SEALING RECORD

☐ Annular space ☒ Abandonment

Depth set at - feet From	Depth set at - feet To	Material and type (Cement grout, bentonite, etc.)
16 (13)	14 (17)	Bensgal
14 (21)	12 (25)	Clay
12 (29)	11 (33)	Layer of Bensgal
11	0	Clay

PUMPING TEST

71 Pumping test method (10): 1 ☐ Pump 2 ☐ Bailer

Pumping rate (11-14) GPM

Duration of pumping (15-16) Hours (17-18) Mins

Static level	Water level end of pumping	Water levels during (25) 1 ☐ Pumping 2 ☐ Recovery			
(19-21) feet	(22-24) feet	15 minutes (26-28) feet	30 minutes (29-31) feet	45 minutes (32-34) feet	60 minutes (35-37) feet

If flowing give rate (38-41) GPM

Pump intake set at feet

Water at end of test (42) ☐ Clear ☐ Cloudy

Recommended pump type ☐ Shallow ☐ Deep

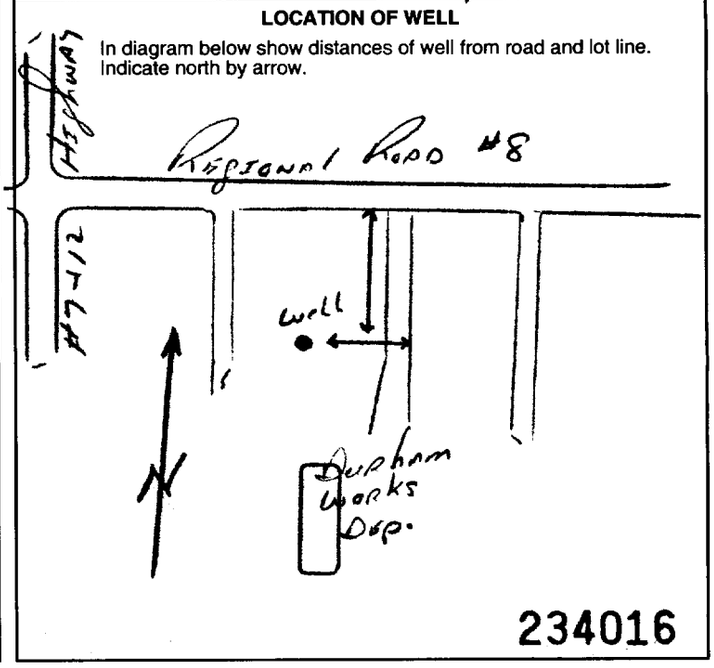
Recommended pump setting (43-45) feet

Recommended pump rate (46-49) GPM

(50-53)

LOCATION OF WELL

In diagram below show distances of well from road and lot line. Indicate north by arrow.



234016

FINAL STATUS OF WELL (54)

1 ☐ Water supply 2 ☐ Observation well 3 ☐ Test hole 4 ☐ Recharge well 5 ☐ Abandoned, insufficient supply 6 ☐ Abandoned, poor quality 7 ☒ Abandoned (Other) 8 ☐ Dewatering 9 ☐ Unfinished 10 ☐ Replacement well

WATER USE (55-56)

1 ☐ Domestic 2 ☐ Stock 3 ☐ Irrigation 4 ☐ Industrial 5 ☐ Commercial 6 ☐ Municipal 7 ☐ Public supply 8 ☐ Cooling & air conditioning 9 ☐ Not use 10 ☐ Other

METHOD OF CONSTRUCTION (57)

1 ☐ Cable tool 2 ☐ Rotary (conventional) 3 ☐ Rotary (reverse) 4 ☐ Rotary (air) 5 ☐ Air percussion 6 ☐ Boring 7 ☐ Diamond 8 ☐ Jetting 9 ☐ Driving 10 ☐ Digging 11 ☐ Other

Name of Well Contractor	Well Contractor's Licence No.
Kawartha Well Drillers	3136
Address: RR#1 Roseboro K0L 2X0	
Name of Well Technician: Gary Byrne	Well Technician's Licence No. 0227
Signature of Technician/Contractor: G. Byrne	Submission date: 13 day 09 mo 01 yr

MINISTRY USE ONLY

Data source (58)	Contractor (59-62)	Date received (63-68) (80)
	3136	OCT 18 2001
Date of inspection	Inspector	
Remarks		

OBS.ES1

2 - MINISTRY OF THE ENVIRONMENT COPY

0506 (07/00) Front Form 9

Ontario Ministry of the Environment

The Ontario Water Resources Act
WATER WELL RECORD

Print only in spaces provided.
Mark correct box with a checkmark, where applicable.

11 **1915419** Municipality 19009 Con. CON 06

County or District: Durham
Township/Borough/City/Town/Village: Scugog
Con block tract survey, etc.: 6
Lot: 14+15
Address: [redacted] Riverview Dr Port Perry On
Date completed: 12 day 09 month 01 year

21 UTM Northing RC Elevation RC Basin Code

LOG OF OVERBURDEN AND BEDROCK MATERIALS (see instructions)

General colour	Most common material	Other materials	General description	Depth - feet From	Depth - feet To
Black	Topsoil			0	1
Brown	Sand			1	10
Grey	Clay			10	30
Dark	Sand	Water		30	31
Grey	Clay			31	40
Dark	Sand	Gravel + water		40	42

31
32

41 WATER RECORD

Water found at - feet	Kind of water
30	1 ☑ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 5 ☐ Gas
40	1 ☑ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 5 ☐ Gas
	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 5 ☐ Gas
	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 5 ☐ Gas
	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 5 ☐ Gas

51 CASING & OPEN HOLE RECORD

Inside diam inches	Material	Wall thickness inches	Depth - feet From	Depth - feet To
24	1 ☑ Steel 2 ☐ Galvanized 3 ☐ Concrete 4 ☐ Open hole 5 ☐ Plastic	.250	0	20
18	1 ☐ Steel 2 ☑ Galvanized 3 ☐ Concrete 4 ☐ Open hole 5 ☐ Plastic	.14	20	42
	1 ☐ Steel 2 ☐ Galvanized 3 ☐ Concrete 4 ☐ Open hole 5 ☐ Plastic			

SCREEN

Sizes of opening (Slot No.)	Diameter	Length
Gravel Pack	18 inches	2½ feet

Material and type: 3/8 Peastone
Depth at top of screen: 40 feet

61 PLUGGING & SEALING RECORD

☐ Annular space ☐ Abandonment

Depth set at - feet From	Depth set at - feet To	Material and type (Cement grout, bentonite, etc.)
0	20	Benseal

71 PUMPING TEST

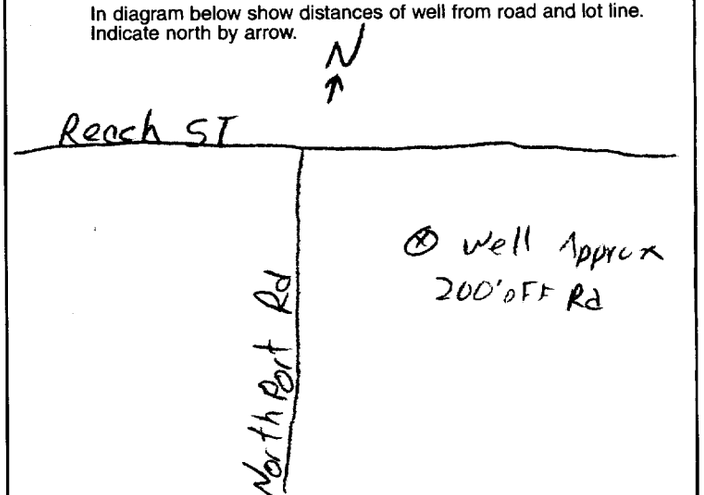
Pumping test method: 1 ☑ Pump 2 ☐ Bailer
Pumping rate: 5 GPM
Duration of pumping: 1 Hours 30 Mins

Static level	Water level end of pumping	Water levels during: 1 ☑ Pumping 2 ☐ Recovery			
		15 minutes	30 minutes	45 minutes	60 minutes
15 feet	24½ feet	20 feet	23 feet	24 feet	24½ feet

If flowing give rate: GPM
Pump intake set at: 37 feet
Water at end of test: ☐ Clear ☑ Cloudy
Recommended pump type: ☐ Shallow ☑ Deep
Recommended pump setting: feet
Recommended pump rate: 3 GPM

LOCATION OF WELL

In diagram below show distances of well from road and lot line.
Indicate north by arrow.



207720

FINAL STATUS OF WELL

1 ☑ Water supply 2 ☐ Observation well 3 ☐ Test hole 4 ☐ Recharge well 5 ☐ Abandoned, insufficient supply 6 ☐ Abandoned, poor quality 7 ☐ Abandoned (Other) 8 ☐ Dewatering 9 ☐ Unfinished 10 ☐ Replacement well

WATER USE

1 ☐ Domestic 2 ☐ Stock 3 ☐ Irrigation 4 ☐ Industrial 5 ☑ Commercial 6 ☐ Municipal 7 ☐ Public supply 8 ☐ Cooling & air conditioning 9 ☐ Not use 10 ☐ Other

METHOD OF CONSTRUCTION

1 ☐ Cable tool 2 ☐ Rotary (conventional) 3 ☐ Rotary (reverse) 4 ☐ Rotary (air) 5 ☐ Air percussion 6 ☑ Boring 7 ☐ Diamond 8 ☐ Jetting 9 ☐ Driving 10 ☐ Digging 11 ☐ Other

Name of Well Contractor: Freelance Boring + Drilling LTD
Well Contractor's Licence No.: 2214
Address: 1151 Zion Rd RR#2 Little Britain On
Name of Well Technician: David Coburn
Well Technician's Licence No.: T0279
Signature of Technician/Contractor:
Submission date: day 17 mo 09 yr 01

MINISTRY USE ONLY

Data source: 58
Contractor: 2214
Date received: NOV 27 2001
Date of inspection:
Inspector:
Remarks:

0506 (11/98) Front Form 9

2 - MINISTRY OF THE ENVIRONMENT COPY

Ontario Ministry of the Environment

The Ontario Water Resources Act
WATER WELL RECORD

Print only in spaces provided.
Mark correct box with a checkmark, where applicable.

11 1915552 Municipality 19009 Con. CON 06

County or District: Durham
Township/Borough/City/Town/Village: Scugog
Con block tract survey, etc.: 6
Lot: 14 Part
Address: 178 Reach Industrial Park Rd Port Perry
Date completed: 22 Jan 24 (day month year)
Northing RC Elevation RC Basin Code

LOG OF OVERBURDEN AND BEDROCK MATERIALS (see instructions)

General colour	Most common material	Other materials	General description	Depth - feet From	Depth - feet To
			Cleaned Out Well		
			Brown Sand	0 21	0 24
			905-985-3747		
			Cemented Tile Joints		
			With Cement Seal Bond	0	10

31
32

41 WATER RECORD

Water found at - feet	Kind of water
0 24	1 ☑ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas
15-18	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas
20-23	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas
25-28	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas
30-33	1 ☐ Fresh 2 ☐ Salty 3 ☐ Sulphur 4 ☐ Minerals 6 ☐ Gas

51 CASING & OPEN HOLE RECORD

Inside diam inches	Material	Wall thickness inches	Depth - feet From	Depth - feet To
30"	1 ☐ Steel 2 ☐ Galvanized 3 ☑ Concrete 4 ☐ Open hole 5 ☐ Plastic	3"	0	24
17-18	1 ☐ Steel 2 ☐ Galvanized 3 ☐ Concrete 4 ☐ Open hole 5 ☐ Plastic			20-23
24-25	1 ☐ Steel 2 ☐ Galvanized 3 ☐ Concrete 4 ☐ Open hole 5 ☐ Plastic			27-30

SCREEN

Sizes of opening (Slot No.)	Diameter inches	Length feet
Material and type	**Depth at top of screen feet**	

61 PLUGGING & SEALING RECORD

☐ Annular space ☐ Abandonment

Depth set at - feet From	Depth set at - feet To	Material and type (Cement grout, bentonite, etc.)
10-13	14-17	
18-21	22-25	
26-29	30-33	

71 PUMPING TEST

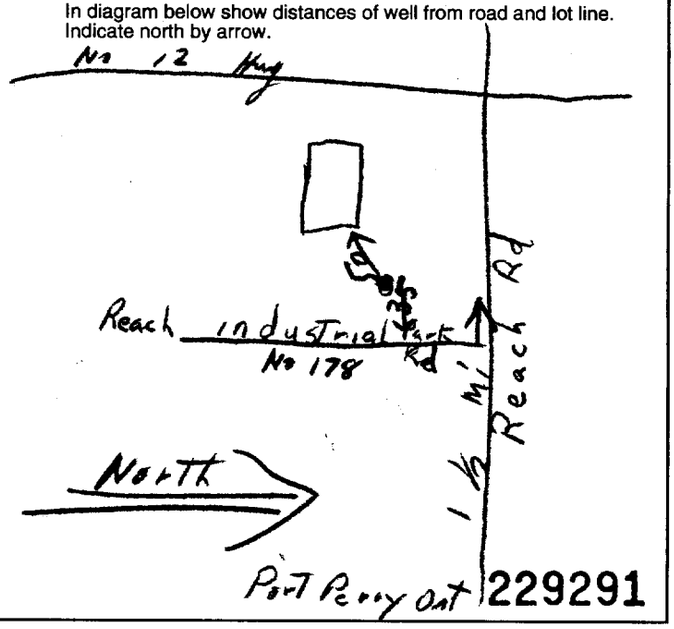
Pumping test method: 1 ☑ Pump 2 ☑ Bailer
Pumping rate: 25 GPM
Duration of pumping: 2 Hours ..... Mins
Water levels during: 1 ☐ Pumping 2 ☑ Recovery

Static level	Water level end of pumping	15 minutes	30 minutes	45 minutes	60 minutes
0,8 feet	0 24 feet	0 20 feet	0 17 feet	0 15 feet	0 13 feet

If flowing give rate: ..... GPM
Pump intake set at: 0 22 feet
Water at end of test: ☑ Clear ☐ Cloudy
Recommended pump type: ☐ Shallow ☑ Deep
Recommended pump setting: 0 22 feet
Recommended pump rate: 8 GPM

LOCATION OF WELL

In diagram below show distances of well from road and lot line. Indicate north by arrow.



229291

FINAL STATUS OF WELL

1 ☑ Water supply 2 ☐ Observation well 3 ☐ Test hole 4 ☐ Recharge well 5 ☐ Abandoned, insufficient supply 6 ☐ Abandoned, poor quality 7 ☐ Abandoned (Other) 8 ☐ Dewatering 9 ☐ Unfinished 10 ☐ Replacement well

WATER USE

1 ☑ Domestic 2 ☐ Stock 3 ☐ Irrigation 4 ☐ Industrial 5 ☐ Commercial 6 ☐ Municipal 7 ☐ Public supply 8 ☐ Cooling & air conditioning 9 ☐ Not use 10 ☐ Other .....

METHOD OF CONSTRUCTION

1 ☑ Cable tool 2 ☐ Rotary (conventional) 3 ☐ Rotary (reverse) 4 ☐ Rotary (air) 5 ☐ Air percussion 6 ☐ Boring 7 ☐ Diamond 8 ☐ Jetting 9 ☐ Driving 10 ☐ Digging ☐ Other .....

Cleaned out well
Pully winch

Name of Well Contractor: Richard Lott
Well Contractor's Licence No.: 6874
Address: 398 Surrey Dr Oshawa ONT L1G 6H1
Name of Well Technician: Richard Lott
Well Technician's Licence No.: T2424
Signature of Technician/Contractor: Richard Lott
Submission date: 23 01 2002 (day mo yr)

MINISTRY USE ONLY

Data source: 58
Contractor: 6874 (59-62)
Date received: FEB 15 2002 (63-68)
Date of inspection:
Inspector:
Remarks:

CSS.ES

2 - MINISTRY OF THE ENVIRONMENT COPY

0506 (07/00) Front Form 9

APPENDIX V – AERIAL PHOTOGRAPHS / HISTORIC PHOTOGRAPHS

HISTORICAL AERIALS

Project Property:	Scugog Line 6 Port Perry Industrial Sub-division Scugog Line 6 Port Perry ON L0C
Project No:	
Requested By:	King EPCM
Order No:	21091500229
Date Completed:	September 29, 2021

Environmental Risk Information Services
A division of Glacier Media Inc.
1.866.517.5204 | info@erisinfo.com | erisinfo.com

Decade	Year	Image Scale	Source
1950	1954	10000	Hunting Survey Corporation Limited
1960	1965	25000	NAPL
1970	1976	50000	NAPL
1980	1981	50000	NAPL
1990	1995	50000	NAPL

Aerial Maps included in this report are produced by the sources listed above and are to be used for research purposes including a phase I report. Maps are not to be resold as commercial property. No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Inc.(in the US) and ERIS Information Limited Partnership (in Canada), both doing business and ERIS Information Limited Partnership (in Canada), both doing business as 'ERIS', using aerial photos listed in above sources. The maps contained in this report does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.



0 0.125 0.25 0.5
Kilometers

Order Number: 21091500229

Year: 1954
Source: Hunting Survey Corporation Limited
Map Scale: 1: 10000
Comments: Best Copy Available

ERIS



0 0.125 0.25 0.5
Kilometers

Order Number: 21091500229

Year: 1965
Source: NAPL
Map Scale: 1: 10000
Comments:



0 0.125 0.25 0.5
Kilometers

Order Number: 21091500229

Year: 1976
Source: NAPL
Map Scale: 1: 10000
Comments: Best Copy Available



0 0.125 0.25 0.5 Kilometers

Order Number: 21091500229

Year: 1981
Source: NAPL
Map Scale: 1: 10000
Comments:



0 0.125 0.25 0.5 Kilometers

Order Number: 21091500229

Year: 1995
Source: NAPL
Map Scale: 1: 10000
Comments:


2005 Aerial Photograph
Port Perry Salvage
Talon Industries
Clarks Auto Repair and Custom Exhaust...
Metal Man Manufacturing
Taylor Blvd
Allmix Concrete
Independent High Volt
Geer Transport Inc
Scugog Equipment Rentals
U-Haul Neighborhood Dealer
Sewer Technologies
In-Port Automotive Service And Repair Inc
Canplex Profiles Inc
Easy St
Scugog Line 6
Kwik Signs Ltd
Continental Poultry Equipment
Adamson Systems Engineering
Woodland Mills - Portable Sawmills an


2009 Aerial Photograph
Port Perry Salvage
Talon Industries
Clarks Auto Repair and Custom Exhaust
Miller Wa
Metal Man Manufacturing
N Port Rd
Taylor Blvd
Allmix Concrete
Independent High Volt
Geer Transport Inc
Scugog Equipment Rentals
U-Haul Neighborhood Dealer
Sewer Technologies
In-Port Automotive Service And Repair Inc
Adamson Systems Engineering
Woodland Mills - Portable Sawmills an
Canplex Profiles Inc
East St
Scugog Line 6
Kwik Signs Ltd
Continental Poultry Equipment
40


2012 Aerial Photograph
Port Perry Salvage
Talon Industries
Clarks Auto Repair and Custom Exhaust
Metal Man Manufacturing
Allmix Concrete
Independent High Volt
Geer Transport Inc
Scugog Equipment Rentals
U-Haul Neighborhood Dealer
Sewer Technologies
In-Port Automotive Service And Repair Inc
Adamson Systems Engineering
Woodland Mills - Portable Sawmills an
Canplex Profiles Inc
Easy St
Scugog Line 6
Kwik Signs Ltd
Continental Poultry Equipment
40


2016 Aerial Photograph
Port Perry Salvage
Talon Industries
Clarks Auto Repair and Custom Exhaust
Metal Man Manufacturing
Taylor Blvd
N Perth Rd
Allmix Concrete
Independent High Volt
Geer Transport Inc
Scugog Equipment Rentals
U-Haul Neighborhood Dealer
Sewer Technologies
In-Port Automotive Service And Repair Inc
Adamson Systems Engineering
Woodland Mills - Portable Sawmills an
Canplex Profiles Inc
Easy St
Scugog Line 6
Kwik Signs Ltd
Continental Poultry Equipment


2021 Aerial Photograph
Port Perry Salvage
Talon Industries
Clarks Auto Repair and Custom Exhaust
Metal Man Manufacturing
Taylor Blvd
Allmix Concrete
Independent High Volt
Geer Transport Inc
Scugog Equipment Rentals
U-Haul Neighborhood Dealer
Sewer Technologies
Adamson Systems Engineering
Woodland Mills - Portable Sawmills an
Ih Port Automotive Service And Repair Inc
Canplex Profiles Inc
Easy St
Scugog Line 6
Kwik Signs Ltd
Continental Poultry Equipment
40

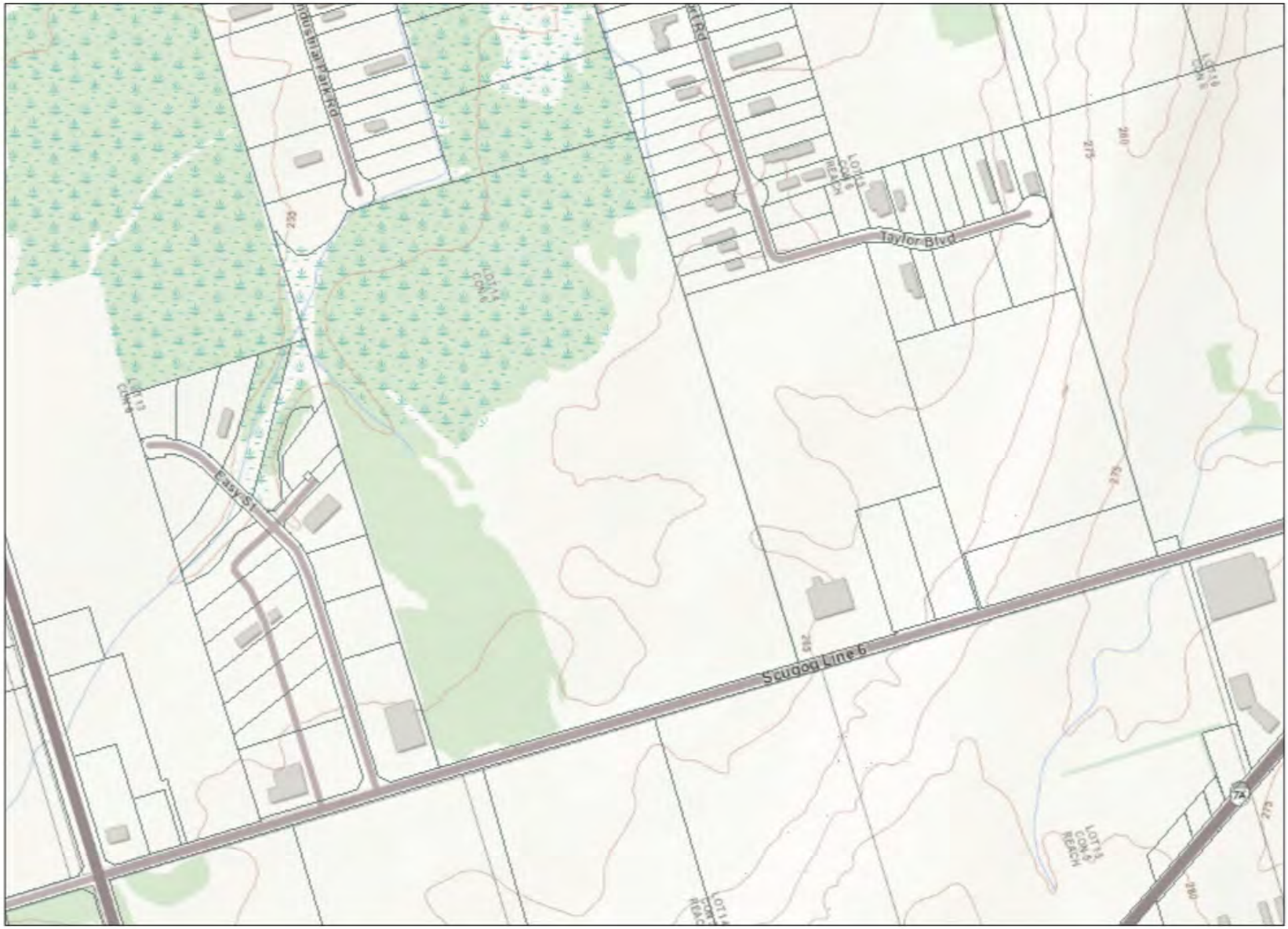
APPENDIX VI – ONTARIO BASE MAP (OBM) & MNRF MAP

Ontario

MINISTRY OF NATURAL RESOURCES AND FORESTRY

Make a Topographic Map

Notes:



Legend

- Building as Symbol
- Building to Scale
- Airport
- Heliport \ Hospital Heliport
- Seaplane Base
- Ferry Route
- Trail Head \ Trail
- Railway \ Train Station
- Railway with Bridge
- Railway with Tunnel
- Road (Major → Minor)
- Winter Road
- Road with Bridge
- Road with Tunnel
- Primary, Kings or 400 Series Highway
- Secondary Highway
- Tertiary Highway
- District, County, Regional or Municipal Road
- Toll Highway
- One Way Road
- Road with Permanent Blocked Passage
- Road with Address Ranges
- Hydro Line, Communication Line or Unknown Transmission Line
- Natural Gas Pipeline, Water Pipeline or Unknown Pipeline
- Spot Height
- Index Contour
- Contour
- Wooded Area
- Wetland
- Waterbody
- Waterbody Elevation
- Watercourse
- Falls
- Rapids
- Rapids \ Falls
- Rapids
- Rocks
- Lock Gate
- Dam \ Hydro Wall
- Dam \ Hydro Wall
- Provincial \ State Boundary
- International Boundary
- Upper Tier \ District Municipal Boundary
- Lower Tier \ Single Tier Municipal Boundary
- Lot Line
- Indian Reserve
- Provincial Park
- National Park
- Conservation Reserve
- Military Lands

0 0.5 km

Projection: Web Mercator



The Ontario Ministry of Natural Resources and Forestry shall not be liable in any way for the use of, or reliance upon, this map or any information on this map. This map should not be used for: navigation, a plan of survey, routes, nor locations.

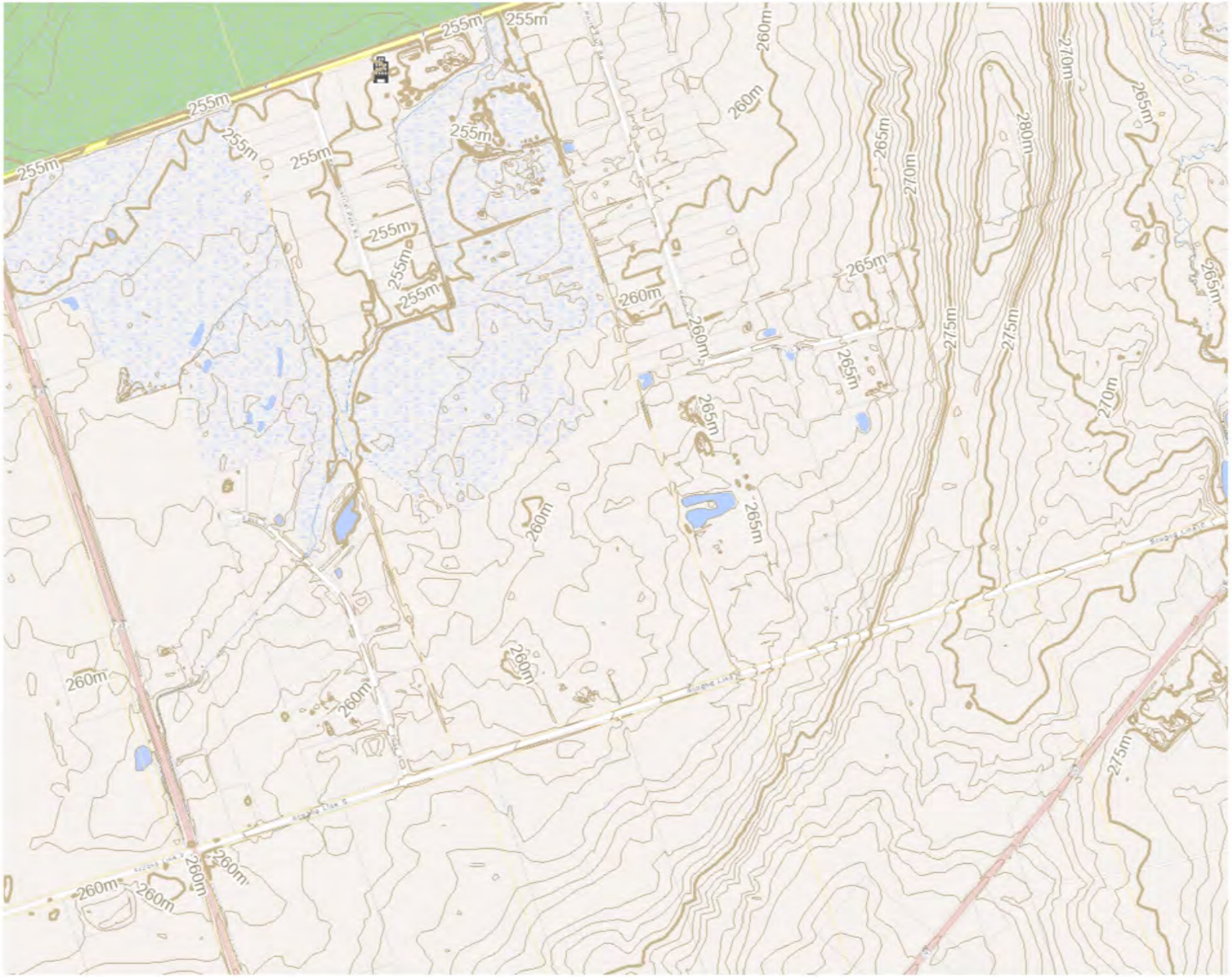
© Queen's Printer for Ontario, 2021

Imagery Copyright Notices: Ontario Ministry of Natural Resources and Forestry; NASA Landsat Program; First Base Solutions Inc.; Aéro-Photo (1961) Inc.; DigitalGlobe Inc.; U.S. Geological Survey.

© Copyright for Ontario Parcel data is held by Queen's Printer for Ontario and its licensors and may not be reproduced without permission.

yourDurham

Region Municipality of Durham Map



- Contours
  - Contour (1m)
  - Contour (5m)
- Education
- Child care
- Government Offices
  - Federal
  - Provincial
  - Regional
  - Municipal
  - Other
- Senior Residences
- Community Facility
- Health-care Facility
- Hospital
- Library
- Place of Worship
- Transportation Nodes
- Recreation Parks
- Regional Trails
  - Conservation Area
  - Oak Ridges Trail
  - Trans Canada Trail
  - Waterfront Trail
  - Community Trail
- Parks and Conservation Area

0 306.64 613.3
Meters

1: 12,072

N
W E
S

This map has been produced from a variety of sources. The Region of Durham does not make any representations concerning the accuracy, likely results, or reliability of the use of the materials. The Region hereby disclaims all representations and warranties.

Produced by Durham Region under License with the Ontario Ministry of Natural Resources, © Queen's Printer for Ontario, 2014; © MPAC and its suppliers. All rights reserved. Not a Plan of Survey; © Teranet Enterprises Inc. and its suppliers. All rights reserved. Not a Plan of Survey; 2008/2010 Contours & Drainage provided by © First Base Solutions Inc.; 2008/2010, 2012, 2013, 2014,2015 Orthophotography provided by © First Base Solutions Inc.